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ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (January 2024 through December 2024)

| Rate Schedules | ¢/kWh Fuel | | | ¢/kWh Capacity | ¢/kWh Environmental |
|--------------------------|------------|-------|----------|----------------|---------------------|
| | Standard | Peak | Off-Peak | | |
| RS (up to 1,000 kWh) | 3.536 | | | 0.062 | 0.089 |
| RS (over 1,000 kWh) | 4.536 | | | 0.062 | 0.089 |
| RSVP-1 (P ₁) | 3.843 | | | 0.062 | 0.089 |
| (P ₂) | 3.843 | | | 0.062 | 0.089 |
| (P ₃) | 3.843 | | | 0.062 | 0.089 |
| (P ₄) | 3.843 | | | 0.062 | 0.089 |
| GS, GST | 3.843 | 4.045 | 3.757 | 0.054 | 0.084 |
| CS | 3.843 | | | 0.054 | 0.084 |
| LS-1, LS-2 | 3.806 | | | 0.012 | 0.060 |
| GSD Optional | | | | | |
| Secondary | 3.843 | | | 0.048 | 0.081 |
| Primary | 3.805 | | | 0.048 | 0.080 |
| Subtransmission | 3.766 | | | 0.047 | 0.080 |
| Rate Schedules | ¢/kWh Fuel | | | \$/kW Capacity | ¢/kWh Environmental |
| | Standard | Peak | Off-Peak | | |
| GSD, GSDT, SBD, SBDT | | | | | |
| Secondary | 3.843 | 4.045 | 3.757 | 0.20 | 0.081 |
| Primary | 3.805 | 4.005 | 3.719 | 0.20 | 0.080 |
| Subtransmission | 3.766 | 3.964 | 3.682 | 0.20 | 0.080 |
| GSLDPR, GSLDTPR | 3.805 | 4.005 | 3.719 | 0.17 | 0.071 |
| SBLDPR, SBLDTPR | 3.805 | 4.005 | 3.719 | 0.17 | 0.071 |
| GSLDSU, GSLDTSU | 3.766 | 3.964 | 3.682 | 0.19 | 0.074 |
| SBLDSU, SBLDTSU | 3.766 | 3.964 | 3.682 | 0.19 | 0.074 |

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Continued from Sheet No. 6.020

| Rate Schedules | ¢/kWh Energy Conservation | ¢/kWh Storm Protection Plan |
|--------------------------|---------------------------------|--------------------------------|
| RS (up to 1,000 kWh) | 0.215 | 0.658 |
| RS (over 1,000 kWh) | 0.215 | 0.658 |
| RSVP-1 (P ₁) | (3.713) | 0.658 |
| (P ₂) | (1.254) | 0.658 |
| (P ₃) | 8.184 | 0.658 |
| (P ₄) | 43.195 | 0.658 |
| GS, GST | 0.192 | 0.775 |
| CS | 0.192 | 0.775 |
| LS-1, LS-2 | 0.074 | 3.877 |
| GSD Optional | | |
| Secondary | 0.175 | 0.172 |
| Primary | 0.173 | 0.170 |
| Subtransmission | 0.172 | 0.168 |

| Rate Schedules | \$/kW Energy Conservation | \$/kW Storm Protection Plan |
|----------------------|---------------------------------|--------------------------------|
| GSD, GSDT, SBD, SBDT | | |
| Secondary | 0.73 | 0.72 |
| Primary | 0.73 | 0.71 |
| Subtransmission | 0.72 | 0.70 |
| | | |
| GSLDPR, GSLDTPR | 0.67 | 0.60 |
| SBLDPR, SBLDTPR | 0.67 | 0.60 |
| | | |
| GSLDSU, GSLDTSU | 0.71 | 0.12 |
| SBLDSU, SBLDTSU | 0.71 | 0.12 |

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CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. The 2024 CCVs per kW reduction at secondary voltage are:

| <u>Year</u> | <u>Secondary</u> | <u>Primary</u> | <u>Sub transmission</u> |
|-------------|------------------|----------------|-------------------------|
| 2024 | 11.75 | 11.63 | 11.52 |

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatt-hour delivered.

ENERGY CONSERVATION RECOVERY CHARGE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY RECOVERY CHARGE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL RECOVERY CHARGE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

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Continued from Sheet No. 6.022

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

PAYMENT OF BILLS: Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

STORM PROTECTION PLAN RECOVERY CHARGE: Storm protection plan cost recovery factors recover the cost incurred for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events. The procedure for the review, approval, recovery and recording of such costs and revenues is set for in Commission Rule 25-6.031, F.A.C. For rate schedules, RS, RSVP, GS, GST, GSD Optional, CS, and LS, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the billing demand. For rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the supplemental billing demand and to the local facilities reservation standby demand.

CLEAN ENERGY TRANSITION MECHANISM: In accordance with Commission Order No. PSC-2021-0423-S-EI, Docket No. 20210034-EI, issued November 10, 2021, the clean energy transition mechanism cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules RS, RSVP, GS, GST, CS, LS-1, LS-2 and GSD Optional. For rate schedules GSD, GSDT, SBD, SBDT, GSLDPR, GSLDTPR, GSLDSU, GSLDTSU, SBLDPR, SBLDTPR, SBLDSU and SBLDTSU the cost recovery factors shall be applied to each kilowatt of billing demand, supplemental demand, standby demand and/or actual standby demand.

STORM SURCHARGE

Storm Surcharge: The following charges shall be applied to each kilowatt-hour billed on monthly bills from January 2024 through December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission

| <u>Rate Schedules</u> | <u>Energy Rate ¢/kWh</u> |
|---|--------------------------|
| RS (all tiers), RSVP-1 (all pricing periods) | 0.219 |
| GS, GST (all pricing periods), CS | 0.225 |
| GSD, GSDO, SBD, GSDT and SBDT (all pricing periods) | 0.052 |
| GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing periods) | 0.027 |
| GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing periods) | 0.006 |
| LS-1, LS-2 | 0.074 |

CLEAN ENERGY TRANSITION MECHANISM

Rate Schedules

Energy Rate ¢/kWh

| | Rates |
|------------------------|-------|
| RS (up to 1,000 kWh) | 0.430 |
| RS (over to 1,000 kWh) | 0.430 |
| RSVP-1 (P1) | 0.430 |
| (P2) | 0.430 |
| (P3) | 0.430 |
| (P4) | 0.430 |
| GS, GST | 0.427 |
| CS | 0.427 |
| LS-1, LS-2 | 0.036 |
| GSD Optional | |
| Secondary | 0.266 |
| Primary | 0.266 |
| Subtransmission | 0.266 |

| Rate Schedule | Billing Demand \$/kW | Supplemental Demand \$/kW | Standby Dem. LFRC \$/kW | Standby Dem. PSRC Monthly \$/kW | Standby Dem. PSDC Daily \$/kW |
|----------------------------------|-------------------------|------------------------------|-------------------------------|--|--|
| <hr/> | | | | | |
| GSD, GSDT, SBD, SBDT | | | | | |
| Secondary | \$1.12 | \$1.12 | \$1.12 | \$0.13 | \$0.05 |
| Primary | \$1.12 | \$1.12 | \$1.12 | \$0.13 | \$0.05 |
| Subtransmission | \$1.12 | \$1.12 | \$1.12 | \$0.13 | \$0.05 |
| GSLDPR, GSLDTPR, SBLDPR, SBLDTPR | | | | | |
| Primary | \$0.86 | \$0.86 | \$0.86 | \$0.10 | \$0.04 |
| GSLDSU, GSLDTSU, SBLDSU, SBLDTSU | | | | | |
| Subtransmission | \$0.31 | \$0.31 | \$0.31 | \$0.04 | \$0.01 |



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ 0.71 per day.

Energy and Demand Charge:

| | |
|--------------------|-----------------|
| First 1,000 kWh | 6.650 ¢ per kWh |
| All additional kWh | 7.802 ¢ per kWh |

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

| | |
|---------------------|----------------|
| Metered accounts | \$0.75 per day |
| Un-metered accounts | \$0.63 per day |

Energy and Demand Charge:

7.862 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day
Primary Metering Voltage \$ 5.98 per day
Subtrans. Metering Voltage \$17.48 per day

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day
Primary Metering Voltage \$ 5.98 per day
Subtrans. Metering Voltage \$17.48 per day

Demand Charge:

\$14.20 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

0.736 ¢ per kWh

Energy Charge:

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 49¢ per kW of billing demand will apply. A discount of \$2.06 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.123¢ per kWh will apply. A discount of 0.528¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

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Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand for customers taking service under the standard rate and 0.171¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023



**TWENTY-SEVENTH REVISED SHEET NO. 6.085
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.085**

RESERVED FOR FUTURE USE



**TWENTY-FIFTH REVISED SHEET NO. 6.086
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.086**

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TWENTIETH REVISED SHEET NO. 6.090
CANCELS NINETEENTH REVISED SHEET NO. 6.090

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**FOURTEENTH REVISED SHEET NO. 6.091
CANCELS THIRTEENTH REVISED SHEET NO. 6.091**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.092
CANCELS THIRD REVISED SHEET NO. 6.092

RESERVED FOR FUTURE USE



GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.52 per day

Demand Charge: \$ 11.88 per kW of billing demand

Energy Charge: 1.042¢ per kWh

Continued to Sheet No. 6.145



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.141
CANCELS SEVENTH REVISED SHEET NO. 6.141**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**NINTH REVISED SHEET NO. 6.142
CANCELS EIGHTH REVISED SHEET NO. 6.142**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 6.143
CANCELS FOURTH REVISED SHEET NO. 6.143

RESERVED FOR FUTURE USE

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.90 a day

Demand Charge: \$ 9.29 per kW of billing demand

Energy Charge: 1.151¢ per kWh

Continued to Sheet No. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



TAMPA ELECTRIC

TWENTY-SECOND REVISED SHEET NO. 6.260
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.260

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**TWENTY-FIRST REVISED SHEET NO. 6.261
CANCELS TWENTIETH REVISED SHEET NO. 6.261**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**TWENTY-SIXTH REVISED SHEET NO. 6.262
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.262**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

SEVENTEENTH REVISED SHEET NO. 6.263
CANCELS SIXTEENTH REVISED SHEET NO. 6.263

RESERVED FOR FUTURE USE



**TWENTY-SECOND REVISED SHEET NO. 6.270
CANCEL TWENTY-FIRST REVISED SHEET NO. 6.270**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TWENTY-FOURTH REVISED SHEET NO. 6.271
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.271

RESERVED FOR FUTURE USE



**TWENTY-SECOND REVISED SHEET NO. 6.272
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.272**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TWELFTH REVISED SHEET NO. 6.273
CANCELS ELEVENTH REVISED SHEET NO. 6.273

RESERVED FOR FUTURE USE

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 7.862¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.305
CANCEL TWELFTH REVISED SHEET NO. 6.305

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**SEVENTEENTH REVISED SHEET NO. 6.306
CANCELS SIXTEENTH REVISED SHEET NO. 6.306**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

ELEVENTH REVISED SHEET NO. 6.307
CANCELS TENTH REVISED SHEET NO. 6.307

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 6.308
CANCELS ORIGINAL SHEET NO. 6.308

RESERVED FOR FUTURE USE



**FIFTEENTH REVISED SHEET NO. 6.310
CANCELS FOURTEENTH REVISED SHEET NO. 6.310**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.311
CANCELS TWELFTH REVISED SHEET NO. 6.311

RESERVED FOR FUTURE USE



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.75 per day

Energy and Demand Charge:
12.317¢ per kWh during peak hours
6.331¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
|---------------------------------------|-----------------------------|---|
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322



Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

| | |
|----------------------------------|-----------------|
| Secondary Metering Voltage | \$ 1.08 per day |
| Primary Metering Voltage | \$ 5.98 per day |
| Subtransmission Metering Voltage | \$17.48 per day |

Demand Charge:

\$4.55 per kW of billing demand, plus
\$9.28 per kW of peak billing demand

Energy Charge:

1.193¢ per kWh during peak hours
0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|-----------------|-----------------------------|---|
| Peak Hours: | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332



Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 49¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TWENTY-SEVENTH REVISED SHEET NO. 6.340
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.340**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.341
CANCELS SEVENTH REVISED SHEET NO. 6.341**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.342
CANCELS TWELFTH REVISED SHEET NO. 6.342

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE



**THIRTY-FIRST REVISED SHEET NO. 6.350
CANCELS THIRTIETH REVISED SHEET NO. 6.350**

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022



TAMPA ELECTRIC

TENTH REVISED SHEET NO. 6.351
CANCELS NINTH REVISED SHEET NO. 6.351

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**FOURTEENTH REVISED SHEET NO. 6.352
CANCELS THIRTEENTH REVISED SHEET NO. 6.352**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.353
CANCELS THIRD REVISED SHEET NO. 6.353

RESERVED FOR FUTURE USE



**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.52 a day

Demand Charge:

\$3.77 per kW of billing demand, plus
\$8.08 per kW of peak billing demand

Energy Charge:

1.584¢ per kWh during peak hours
0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.371
CANCELS SEVENTH REVISED SHEET NO. 6.371**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**NINTH REVISED SHEET NO. 6.372
CANCELS EIGHTH REVISED SHEET NO. 6.372**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**FOURTH REVISED SHEET NO. 6.374
CANCELS THIRD REVISED SHEET NO. 6.374**

RESERVED FOR FUTURE USE

Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|---|---|
| Peak Hours: (Monday-Friday) | <u>April 1 - October 31</u> 12:00 Noon - 9:00 PM | <u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |
|---------------------------------------|---|---|

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.90 a day

Demand Charge:

\$2.95 per kW of billing demand, plus
\$6.31 per kW of peak billing demand

Energy Charge:

1.386¢ per kWh during peak hours
1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405

Continued from Sheet No. 6.400

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|---|
| Peak Hours: | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY

**FOURTH REVISED SHEET NO. 6.500
CANCELS THIRD REVISED SHEET NO. 6.500**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY

**FOURTH REVISED SHEET NO. 6.501
CANCELS THIRD REVISED SHEET NO. 6.501**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY

**FOURTH REVISED SHEET NO. 6.502
CANCELS THIRD REVISED SHEET NO. 6.502**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY

**SECOND REVISED SHEET NO. 6.550
CANCELS FIRST REVISED SHEET NO. 6.550**

RESERVED FOR FUTURE USE

ISSUED BY: G. F. Anderson, President

DATE EFFECTIVE: April 1, 1993

RESIDENTIAL SERVICE VARIABLE PRICING PROGRAM

SCHEDULE: RSVP-1

AVAILABLE: Available to customers eligible for Rate Schedule RS (Residential Service).

APPLICABLE: As an alternative to Rate Schedule RS for service used for domestic purposes at an individually-metered private residences. All energy must be for domestic purposes and should not be shared with others and resale is not permitted.

EQUIPMENT REQUIREMENTS:

1. Central heating and air conditioning that is compatible with Company installed energy management equipment. Residences must have central heating and cooling systems to be eligible for participation. Window units are not eligible
2. Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
3. Electric wiring must be conducive to communicating with Company installed energy management equipment.
4. Residence must be capable of meeting communication strength standards for energy management equipment and compatible with the company's communications technology protocol.

INSTALLATION AND REMOVAL: Energy Management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP-1 after returning to the Rate Schedule RS, the Customer will be billed \$234.00 for installation costs and, thereafter, billed under Rate Schedule RSVP-1.

If a Customer has taken service under Rate Schedule RSVP-1 two separate times at the same residence then request to be moved back to Rate Schedule RS, the Customer will be billed \$174.00 for removal costs and thereafter billed under Rate Schedule RS.

CHARACTER OF SERVICE: Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/208 or 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

Continued to Sheet No. 6.565



Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71per day

Energy and Demand Charges: 7.012¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



Continued from Sheet No. 6.565

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

| <u>May through October</u> | P₁ | P₂ | P₃ |
|-------------------------------|----------------------|--|----------------------|
| Weekdays | 11 P.M. to 6 A.M. | 6 A.M. to 1 P.M. 6 P.M. to 11 P.M. | 1 P.M. to 6 P.M. |
| Weekends | 11 P.M. to 6 A.M. | 6 A.M. to 11 P.M. | ----- |
| <u>November through April</u> | P₁ | P₂ | P₃ |
| Weekdays | 11 P.M. to 5 A.M. | 5 A.M. to 6 A.M. 10 A.M. to 11 P.M. | 6 A.M. to 10 A.M. |
| Weekends | 11 P.M. to 6 A.M. | 6 A.M. to 11 P.M. | ----- |

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

The pricing period for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS OF SERVICE: The initial term of service under this rate shall be for a period of one year to be continued thereafter unless terminated by the customer with thirty days written notice.



**FIRST REVISED SHEET NO. 6.580
CANCELS ORIGINAL SHEET NO. 6.580**

RESERVED FOR FUTURE USE



**THIRD REVISED SHEET NO. 6.585
CANCELS SECOND REVISED SHEET NO. 6.585**

RESERVED FOR FUTURE USE



**THIRD REVISED SHEET NO. 6.590
CANCELS SECOND REVISED SHEET NO. 6.590**

RESERVED FOR FUTURE USE



**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

| | |
|----------------------------------|---------|
| Secondary Metering Voltage | \$ 1.91 |
| Primary Metering Voltage | \$ 6.80 |
| Subtransmission Metering Voltage | \$18.31 |

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.75 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 14.20

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 49¢ per kW of Supplemental Demand and \$1.30 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of Supplemental Demand and \$1.71 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

| | |
|----------------------------------|----------|
| Secondary Metering Voltage | \$ 1.91 |
| Primary Metering Voltage | \$ 6.80 |
| Subtransmission Metering Voltage | \$ 18.31 |

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.75 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$4.55 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$9.28 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours
0.571¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 49¢ per kW of Supplemental Demand and \$1.30 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of Supplemental Demand and \$1.71 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.43 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.56 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.615



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.611
CANCELS SIXTH REVISED SHEET NO. 6.611

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.612
CANCELS THIRD REVISED SHEET NO. 6.612

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.613
CANCELS SEVENTH REVISED SHEET NO. 6.613**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRD REVISED SHEET NO. 6.614
CANCELS SECOND REVISED SHEET NO. 6.614

RESERVED FOR FUTURE USE



Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.88 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

Continued from Sheet No. 6.615

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.621
CANCELS SIXTH REVISED SHEET NO. 6.621

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.622
CANCELS THIRD REVISED SHEET NO. 6.622

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TENTH REVISED SHEET NO. 6.623
CANCELS NINTH REVISED SHEET NO. 6.623

RESERVED FOR FUTURE USE

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.73 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.86 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.12 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.44 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.635



Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 9.29 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

Continued from Sheet No. 6.635

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.43 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.56 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.655



Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.77 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 8.08 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours
0.847¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

Continued from Sheet No. 6.655

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.665

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.73 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

- \$ 0.86 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
- plus the greater of:
- \$ 1.12 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
- \$ 0.44 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675



Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.95 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$6.31 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.386¢ per Supplemental kWh during peak hours
1.078¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

Continued from Sheet No. 6.675

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.685

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE



**TWELFTH REVISED SHEET NO. 6.715
CANCELS ELEVENTH REVISED SHEET NO. 6.715**

RESERVED FOR FUTURE USE



ECONOMIC DEVELOPMENT RATE - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time equivalent (FTE) employees at the location of the single point of delivery.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

Continued to Sheet No. 6.725

Continued from Sheet No. 6.720

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

| | |
|---|---|
| Year 1 – 20% reduction in base demand and energy charges* | |
| Year 2 – 15% | “ |
| Year 3 – 10% | “ |
| Year 4 – 5% | “ |
| Year 5 – 0% | “ |

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery and storm protection plan cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

TAMPA ELECTRIC COMPANY

**FIRST REVISED SHEET NO. 6.730
CANCELS ORIGINAL SHEET NO. 6.730**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

APPLICABLE: Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6.745

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL DAILY BASIC SERVICE CHARGE:

\$9.23 a day.

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750



Continued from Sheet No. 6.745

PROVISIONS AND/OR CONDITIONS ASSOCIATED WITH MONTHLY CHARGES:

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA and may be applied during all or a portion of the term of the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy charges negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

SERVICE AGREEMENT:

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith, shall be treated by the Company as confidential, proprietary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The service agreement, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Service under this rate schedule is available to customers seeking installation of lighting equipment costing less than ten thousand dollars (\$10,000) on residential property or customers seeking installation of lighting equipment costing less than twenty thousand dollars (\$20,000) on commercial property; such service shall not have a primary term and instead shall have a month-to-month term that can be terminated by either Party with thirty (30) days written notice and shall be governed by the terms of the Bright Choices Outdoor Lighting Agreement – Small Residential or Bright Choices Outdoor Lighting Agreement – Small Commercial.

With the Company's approval, any existing customer receiving services under the LS-1 rate schedule as of December 31, 2021 may elect to transfer such LS-1 service at one or more premises to the LS-2 rate schedule, without penalty, or renewal of primary term. A new LS-2 agreement is not required to initiate the transition, only authorization for the customer in writing.

Continued to Sheet No. 6.805



**SIXTEENTH REVISED SHEET NO. 6.805
CANCELS FIFTEENTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Lamp Size | | | | Charges per Unit (\$) | | | |
|-----------|-----|------------------------------|-------------------------------|-----------------------------|--------------|------------|-----------------------|--------|----------------------------|------------|
| | | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh | | Fixture | Maint. | Base Energy ⁽⁴⁾ | |
| | | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 800 | 860 | Cobra ⁽¹⁾ | 4,000 | 50 | 20 | 10 | 4.54 | 2.48 | 0.65 | 0.33 |
| 802 | 862 | Cobra/Nema ⁽¹⁾ | 6,300 | 70 | 29 | 14 | 4.61 | 2.11 | 0.95 | 0.46 |
| 803 | 863 | Cobra/Nema ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 5.22 | 2.33 | 1.43 | 0.72 |
| 804 | 864 | Cobra ⁽¹⁾ | 16,000 | 150 | 66 | 33 | 6.01 | 2.02 | 2.15 | 1.08 |
| 805 | 865 | Cobra ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 7.01 | 2.60 | 3.42 | 1.70 |
| 806 | 866 | Cobra ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 7.32 | 2.99 | 5.31 | 2.64 |
| 468 | 454 | Flood ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 7.72 | 2.60 | 3.42 | 1.70 |
| 478 | 484 | Flood ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 8.22 | 3.00 | 5.31 | 2.64 |
| 809 | 869 | Mongoose ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 9.35 | 3.02 | 5.31 | 2.64 |
| 509 | 508 | Post Top (PT) ⁽¹⁾ | 4,000 | 50 | 20 | 10 | 4.43 | 2.48 | 0.65 | 0.33 |
| 570 | 530 | Classic PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 17.05 | 1.89 | 1.43 | 0.72 |
| 810 | 870 | Coach PT ⁽¹⁾ | 6,300 | 70 | 29 | 14 | 6.78 | 2.11 | 0.95 | 0.46 |
| 572 | 532 | Colonial PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 13.08 | 1.89 | 1.43 | 0.72 |
| 573 | 533 | Salem PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 12.99 | 1.89 | 1.43 | 0.72 |
| 550 | 534 | Shoebox ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 11.53 | 1.89 | 1.43 | 0.72 |
| 566 | 536 | Shoebox ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 12.50 | 3.18 | 3.42 | 1.70 |
| 552 | 538 | Shoebox ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 10.60 | 2.44 | 5.31 | 2.64 |

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

Continued to Sheet No. 6.806



Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Lamp Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|---------------------------|-------------------------------|-----------------------------|--------------|------------|-----------------------|--------|----------------------------|------------|
| | | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh | | Fixture | Maint. | Base Energy ⁽⁴⁾ | |
| Dusk to Dawn | Timed Svc. | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 704 | 724 | Cobra ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 10.83 | 4.99 | 4.50 | 2.25 |
| 520 | 522 | Cobra ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 8.67 | 4.01 | 5.18 | 2.58 |
| 705 | 725 | Flood ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 12.30 | 5.04 | 4.50 | 2.25 |
| 556 | 541 | Flood ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 12.04 | 4.02 | 5.18 | 2.58 |
| 558 | 578 | Flood ⁽¹⁾ | 107,800 | 1,000 | 383 | 191 | 15.11 | 8.17 | 12.49 | 6.23 |
| 701 | 721 | General PT ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 15.25 | 3.92 | 2.18 | 1.11 |
| 574 | 548 | General PT ⁽¹⁾ | 14,400 | 175 | 74 | 37 | 15.68 | 3.73 | 2.41 | 1.21 |
| 700 | 720 | Salem PT ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 13.42 | 3.92 | 2.18 | 1.11 |
| 575 | 568 | Salem PT ⁽¹⁾ | 14,400 | 175 | 74 | 37 | 13.49 | 3.74 | 2.41 | 1.21 |
| 702 | 722 | Shoebox ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 10.38 | 3.92 | 2.18 | 1.11 |
| 564 | 549 | Shoebox ⁽¹⁾ | 12,800 | 175 | 74 | 37 | 11.44 | 3.70 | 2.41 | 1.21 |
| 703 | 723 | Shoebox ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 13.74 | 4.93 | 4.50 | 2.25 |
| 554 | 540 | Shoebox ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 14.41 | 3.97 | 5.18 | 2.58 |
| 576 | 577 | Shoebox ⁽¹⁾ | 107,800 | 1,000 | 383 | 191 | 23.74 | 8.17 | 12.49 | 6.23 |

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

Continued to Sheet No. 6.808



Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

⁽¹⁾ Closed to new business

| Rate Code | | Description | Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|-----------------------------|-------------------------------|-----------------------------|--------------------|------------|-----------------------|-------------|----------------------------|------------|
| | | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh ⁽¹⁾ | | Fixture | Maintenance | Base Energy ⁽⁴⁾ | |
| Dusk to Dawn | Timed Svc. | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 828 | 848 | Roadway ⁽¹⁾ | 5,155 | 56 | 20 | 10 | 11.03 | 1.74 | 0.65 | 0.33 |
| 820 | 840 | Roadway ⁽¹⁾ | 7,577 | 103 | 36 | 18 | 16.59 | 1.19 | 1.17 | 0.59 |
| 821 | 841 | Roadway ⁽¹⁾ | 8,300 | 106 | 37 | 19 | 16.59 | 1.20 | 1.21 | 0.62 |
| 829 | 849 | Roadway ⁽¹⁾ | 15,285 | 157 | 55 | 27 | 16.53 | 2.26 | 1.79 | 0.88 |
| 822 | 842 | Roadway ⁽¹⁾ | 15,300 | 196 | 69 | 34 | 20.97 | 1.26 | 2.25 | 1.11 |
| 823 | 843 | Roadway ⁽¹⁾ | 14,831 | 206 | 72 | 36 | 24.17 | 1.38 | 2.35 | 1.17 |
| 835 | 855 | Post Top ⁽¹⁾ | 5,176 | 60 | 21 | 11 | 23.77 | 2.28 | 0.68 | 0.36 |
| 824 | 844 | Post Top ⁽¹⁾ | 3,974 | 67 | 24 | 12 | 28.02 | 1.54 | 0.78 | 0.39 |
| 825 | 845 | Post Top ⁽¹⁾ | 6,030 | 99 | 35 | 17 | 29.51 | 1.56 | 1.14 | 0.55 |
| 836 | 856 | Post Top ⁽¹⁾ | 7,360 | 100 | 35 | 18 | 24.02 | 2.28 | 1.14 | 0.59 |
| 830 | 850 | Area-Lighter ⁽¹⁾ | 14,100 | 152 | 53 | 27 | 21.37 | 2.51 | 1.73 | 0.88 |
| 826 | 846 | Area-Lighter ⁽¹⁾ | 13,620 | 202 | 71 | 35 | 27.49 | 1.41 | 2.31 | 1.14 |
| 827 | 847 | Area-Lighter ⁽¹⁾ | 21,197 | 309 | 108 | 54 | 29.65 | 1.55 | 3.52 | 1.76 |
| 831 | 851 | Flood ⁽¹⁾ | 22,122 | 238 | 83 | 42 | 22.88 | 3.45 | 2.71 | 1.37 |
| 832 | 852 | Flood ⁽¹⁾ | 32,087 | 359 | 126 | 63 | 27.56 | 4.10 | 4.11 | 2.05 |
| 833 | 853 | Mongoose ⁽¹⁾ | 24,140 | 245 | 86 | 43 | 21.16 | 3.04 | 2.80 | 1.40 |
| 834 | 854 | Mongoose ⁽¹⁾ | 32,093 | 328 | 115 | 57 | 23.47 | 3.60 | 3.75 | 1.86 |

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

Continued to Sheet No. 6.809



Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|---------------------------------|-------------------------------|-----------------------------|--------------------|------------|-----------------------|--------|----------------------------|------------|
| | | | Initial Lumens ⁽¹⁾ | Lamp Wattage ⁽²⁾ | kWh ⁽¹⁾ | | Fixture | Maint. | Base Energy ⁽³⁾ | |
| Dusk to Dawn | Timed Svc. | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 912 | 981 | Roadway | 2,600 | 27 | 9 | 5 | 7.72 | 1.74 | 0.29 | 0.16 |
| 914 | 901 | Roadway | 5,392 | 47 | 16 | 8 | 7.64 | 1.74 | 0.52 | 0.26 |
| 921 | 902 | Roadway/Area | 8,500 | 88 | 31 | 15 | 11.82 | 1.74 | 1.01 | 0.49 |
| 926 | 982 | Roadway | 12,414 | 105 | 37 | 18 | 10.85 | 1.19 | 1.21 | 0.59 |
| 932 | 903 | Roadway/Area | 15,742 | 133 | 47 | 23 | 20.41 | 1.38 | 1.53 | 0.75 |
| 935 | 904 | Area-Lighter | 16,113 | 143 | 50 | 25 | 15.21 | 1.41 | 1.63 | 0.82 |
| 937 | 905 | Roadway | 16,251 | 145 | 51 | 26 | 11.57 | 2.26 | 1.66 | 0.85 |
| 941 | 983 | Roadway | 22,233 | 182 | 64 | 32 | 14.74 | 2.51 | 2.09 | 1.04 |
| 945 | 906 | Area-Lighter | 29,533 | 247 | 86 | 43 | 21.20 | 2.51 | 2.80 | 1.40 |
| 947 | 984 | Area-Lighter | 33,600 | 330 | 116 | 58 | 26.60 | 1.55 | 3.78 | 1.89 |
| 951 | 985 | Flood | 23,067 | 199 | 70 | 35 | 16.51 | 3.45 | 2.28 | 1.14 |
| 953 | 986 | Flood | 33,113 | 255 | 89 | 45 | 27.78 | 4.10 | 2.90 | 1.47 |
| 956 | 987 | Mongoose | 23,563 | 225 | 79 | 39 | 17.77 | 3.04 | 2.58 | 1.27 |
| 958 | 907 | Mongoose | 34,937 | 333 | 117 | 58 | 22.22 | 3.60 | 3.81 | 1.89 |
| 965 | 991 | Granville Post Top (PT) | 3,024 | 26 | 9 | 4 | 8.47 | 2.28 | 0.29 | 0.13 |
| 967 | 988 | Granville PT | 4,990 | 39 | 14 | 7 | 18.50 | 2.28 | 0.46 | 0.23 |
| 968 | 989 | Granville PT Enh ⁽⁴⁾ | 4,476 | 39 | 14 | 7 | 22.10 | 2.28 | 0.46 | 0.23 |
| 971 | 992 | Salem PT | 5,240 | 55 | 19 | 9 | 15.07 | 1.54 | 0.62 | 0.29 |
| 972 | 993 | Granville PT | 7,076 | 60 | 21 | 10 | 20.24 | 2.28 | 0.68 | 0.33 |
| 973 | 994 | Granville PT Enh ⁽⁴⁾ | 6,347 | 60 | 21 | 10 | 23.76 | 2.28 | 0.68 | 0.33 |
| 975 | 990 | Salem PT | 7,188 | 76 | 27 | 13 | 19.57 | 1.54 | 0.88 | 0.42 |

(1) Average
 (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
 (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.
 (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

Continued from Sheet No. 6.809

Pole/Wire and Pole/Wire Maintenance Charges:

| Rate Code | Style | Description | Wire Feed | Charge Per Unit (\$) | |
|-----------|---|-----------------------|-----------|----------------------|-------------|
| | | | | Pole/Wire | Maintenance |
| 425 | Wood (Inaccessible) ⁽¹⁾ | 30 ft | OH | 7.83 | 0.17 |
| 626 | Wood | 30 ft | OH | 3.87 | 0.17 |
| 627 | Wood | 35 ft | OH | 4.58 | 0.17 |
| 597 | Wood | 40/45 ft | OH | 9.78 | 0.31 |
| 637 | Standard | 35 ft, Concrete | OH | 8.19 | 0.17 |
| 594 | Standard | 40/45 ft, Concrete | OH | 15.68 | 0.31 |
| 599 | Standard | 16 ft, DB Concrete | UG | 22.60 | 0.14 |
| 595 | Standard | 25/30 ft, DB Concrete | UG | 31.03 | 0.14 |
| 588 | Standard | 35 ft, DB Concrete | UG | 32.53 | 0.34 |
| 607 | Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 16.63 | 0.34 |
| 612 | Standard (150 W or 100 -150 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 22.29 | 0.34 |
| 614 | Standard (250 -400W or above 150 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 33.64 | 0.34 |
| 596 | Standard | 40/45 ft, DB Concrete | UG | 37.90 | 0.14 |
| 523 | Round | 23 ft, DB Concrete | UG | 30.45 | 0.14 |
| 591 | Tall Waterford | 35 ft, DB Concrete | UG | 41.94 | 0.14 |
| 592 | Victorian | PT, DB Concrete | UG | 36.01 | 0.14 |
| 593 | Winston | PT, DB Aluminum | UG | 20.26 | 1.10 |
| 583 | Waterford | PT, DB Concrete | UG | 30.44 | 0.14 |
| 422 | Aluminum ⁽¹⁾ | 10 ft, DB Aluminum | UG | 12.46 | 1.30 |
| 616 | Aluminum | 27 ft, DB Aluminum | UG | 41.39 | 0.34 |
| 615 | Aluminum | 28 ft, DB Aluminum | UG | 17.78 | 0.34 |
| 622 | Aluminum | 37 ft, DB Aluminum | UG | 56.67 | 0.34 |
| 623 | Waterside | 38 ft, DB Aluminum | UG | 48.78 | 3.85 |
| 584 | Aluminum ⁽¹⁾ | PT, DB Aluminum | UG | 23.38 | 1.10 |
| 581 | Capitol ⁽¹⁾ | PT, DB Aluminum | UG | 35.69 | 1.10 |
| 586 | Charleston | PT, DB Aluminum | UG | 27.22 | 1.10 |
| 585 | Charleston Banner | PT, DB Aluminum | UG | 35.63 | 1.10 |
| 590 | Charleston HD | PT, DB Aluminum | UG | 30.80 | 1.10 |
| 580 | Heritage ⁽¹⁾ | PT, DB Aluminum | UG | 25.79 | 1.10 |
| 587 | Riviera ⁽¹⁾ | PT, DB Aluminum | UG | 27.23 | 1.10 |
| 589 | Steel ⁽¹⁾ | 30 ft, AB Steel | UG | 51.02 | 1.68 |
| 624 | Fiber ⁽¹⁾ | PT, DB Fiber | UG | 10.84 | 1.30 |
| 582 | Winston ⁽¹⁾ | PT, DB Fiber | UG | 19.72 | 1.10 |
| 525 | Franklin Composite | PT, DB Composite | UG | 32.49 | 1.10 |
| 641 | Existing Pole | | UG | 6.94 | 0.34 |

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

| Rate Code | Description | Monthly Facility Charge | Monthly Maintenance Charge |
|-----------|---|-------------------------|----------------------------|
| 563 | Timer | \$8.39 | \$1.43 |
| 569 | PT Bracket (accommodates two post top fixtures) | \$4.75 | \$0.06 |

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



AN EMERA COMPANY

**FIRST REVISED SHEET NO. 6.820
CANCELS ORIGINAL SHEET NO. 6.820**

Continued from Sheet No. 6.815

SPECIAL PROVISIONS:

1. All non-governmental customers shall execute the company's standard lighting agreement for service under this contract. All non-governmental and non-residential customers shall provide documentation to support signatory authority for execution of the company's standard lighting agreement.
2. The customer shall be responsible for the cost incurred to repair or replace any company facilities that have been damaged as a result of any cause other than normal wear and tear. The company shall not be required to make such repair or replacement prior to payment by the customer for such damage. At the customer's expense, and at the company's discretion, the company may install a Luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.
3. The customer shall arrange for tree trimming by qualified personnel at the customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The company shall not be responsible for tree trimming for lighting installation or illumination obstruction.
4. The company will not be required to install or continue to operate equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the light is objectionable to others, the customer shall be responsible for the costs incurred to relocate, remove, or shield the equipment in addressing the objection unless the customer is otherwise able to fully address and satisfy the third-party objections in question.
5. In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement, the Company may, at its option and on five (5) days' written notice, terminate this agreement. If such termination occurs prior to the expiration of the primary term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired primary term

Continued to Sheet No. 6.821

ISSUED BY: G. L. Gillette, President

DATE EFFECTIVE: February 6, 2018



AN EMERA COMPANY

Continued from Sheet No. 6.820

SPECIAL PROVISIONS (continued):

6. In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in applicable Tampa Electric attachment guidelines, any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.

Should such a request to physically attach be made to the Company by written application, each request shall be individually reviewed for approval by the Company. Applicable terms and conditions of an attachment approved by the Company shall be memorialize by a separate agreement and shall not supersede the terms and conditions of the Agreement.

Should such application to attach be made by a party other than the Customer, the initiating party shall obtain additional written approval from the Customer to attach to the specific Equipment as identified by the pole tag number. Such approval of the Customer must be provided to the Company before final approval is granted for physical attachment.

7. The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site.

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.260¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.840

Continued from Sheet No. 6.835

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.