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April 2, 2024

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI; Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket is the Minimum Filing Requirements – A Schedules – Executive Summary (Exhibit No. TEC-1).

Thank you for your assistance in connection with this matter.

(Document 21 of 32)

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Jeffrey Wahlen', with a long horizontal flourish extending to the right.

J. Jeffrey Wahlen

cc: All parties

JJW/ne  
Attachment

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**MINIMUM FILING REQUIREMENTS INDEX**

**SCHEDULE A - EXECUTIVE SUMMARY**

<b>MFR Schedule</b>	<b>Witness</b>	<b>Title</b>	<b>Bates Stamped Page No.</b>
A-1	Chronister Latta	Full Revenue Requirements Increase Requested	1
A-2	Chronister Latta Williams	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	2
A-3	Chronister Latta Williams	Summary Of Tariffs	7
A-4	Chronister Latta Williams	Interim Revenue Requirements Increase Requested	20
A-5	Chronister Latta Williams	Interim Revenue Requirements Bill Comparison - Typical Monthly Bills	21

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Test year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY RS - RESIDENTIAL SERVICE Projected Prior Year Ended 12/31/2024  
Historical Prior Year Ended 12/31/2023  
Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

Line No.	BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
	TYPICAL		BASE	FUEL	ECCR	CAPACITY	ECRC	LEAN ENERG	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	LEAN ENERG	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
1	0	-	\$ 21.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.55	\$ 21.85	\$ 32.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.82	\$ 32.92	\$ 11.08	50.7%	-	-
2																									
3	0	100	\$ 27.95	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 0.22	\$ 0.85	\$ 34.01	\$ 39.59	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.14	\$ 45.72	\$ 11.71	34.4%	34.01	45.72
4																									
5	0	250	\$ 37.93	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 0.55	\$ 1.31	\$ 52.25	\$ 50.83	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.62	\$ 64.93	\$ 12.67	24.3%	20.90	25.97
6																									
7	0	500	\$ 54.55	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 1.10	\$ 2.07	\$ 82.66	\$ 69.56	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.42	\$ 96.93	\$ 14.27	17.3%	16.53	19.39
8																									
9	0	750	\$ 71.18	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 1.64	\$ 2.83	\$ 113.07	\$ 88.28	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.22	\$ 128.93	\$ 15.86	14.0%	15.08	17.19
10																									
11	0	1,000	\$ 87.80	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 2.19	\$ 3.59	\$ 143.48	\$ 107.01	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.02	\$ 160.93	\$ 17.46	12.2%	14.35	16.09
12																									
13	0	1,250	\$ 107.31	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 2.74	\$ 4.49	\$ 179.40	\$ 128.24	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 4.95	\$ 198.07	\$ 18.66	10.4%	14.35	15.85
14																									
15	0	1,500	\$ 126.81	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 3.29	\$ 5.38	\$ 215.33	\$ 149.47	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 5.88	\$ 235.20	\$ 19.87	9.2%	14.36	15.68
16																									
17	0	2,000	\$ 165.82	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 4.38	\$ 7.18	\$ 287.18	\$ 191.92	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 7.74	\$ 309.46	\$ 22.28	7.8%	14.36	15.47
18																									
19	0	3,000	\$ 243.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 6.57	\$ 10.77	\$ 430.88	\$ 276.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 11.45	\$ 457.99	\$ 27.11	6.3%	14.36	15.27
20																									
21	0	5,000	\$ 399.88	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 10.95	\$ 17.96	\$ 718.29	\$ 446.67	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 18.88	\$ 755.05	\$ 36.76	5.1%	14.37	15.10
22																									
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42																									

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules:

2

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:  
 XX Projected Test year Ended 12/31/2025  
 Projected Prior Year Ended 12/31/2024  
 Historical Prior Year Ended 12/31/2023  
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 20240026-EI

ATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENER/ TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM URCHARG	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENER/ TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100
1	0	-	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.58	\$ 23.08	\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 39.08	\$ 16.00	69.3%	-	-
2																									
3	0	100	\$ 30.36	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 0.23	\$ 0.92	\$ 36.88	\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.29	\$ 51.57	\$ 14.69	39.8%	36.88	51.57
4																									
5	0	250	\$ 42.16	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 0.56	\$ 1.44	\$ 57.59	\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.76	\$ 70.31	\$ 12.72	22.1%	23.04	28.12
6																									
7	0	500	\$ 61.81	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 1.13	\$ 2.30	\$ 92.11	\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.54	\$ 101.54	\$ 9.43	10.2%	18.42	20.31
8																									
9	0	750	\$ 81.47	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 1.89	\$ 3.17	\$ 126.63	\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.32	\$ 132.78	\$ 6.15	4.9%	16.88	17.70
10																									
11	0	1,000	\$ 101.12	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 2.25	\$ 4.03	\$ 161.15	\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.10	\$ 164.01	\$ 2.86	1.8%	16.11	16.40
12																									
13	0	1,250	\$ 120.78	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 2.81	\$ 4.89	\$ 195.67	\$ 123.18	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 4.88	\$ 195.24	\$ (0.42)	-0.2%	15.65	15.62
14																									
15	0	1,500	\$ 140.43	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 3.38	\$ 5.75	\$ 230.18	\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.66	\$ 226.48	\$ (3.71)	-1.6%	15.35	15.10
16																									
17	0	2,000	\$ 179.74	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 4.50	\$ 7.48	\$ 299.22	\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.22	\$ 288.94	\$ (10.28)	-3.4%	14.96	14.45
18																									
19	0	3,000	\$ 258.36	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 6.75	\$ 10.93	\$ 437.29	\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.35	\$ 413.88	\$ (23.42)	-5.4%	14.58	13.80
20																									
21	0	5,000	\$ 415.60	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 11.25	\$ 17.84	\$ 713.44	\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 16.59	\$ 663.74	\$ (49.69)	-7.0%	14.27	13.27
22																									
23	0	8,500	\$ 690.77	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 19.13	\$ 29.92	\$ 1,196.69	\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 27.53	\$ 1,101.01	\$ (95.68)	-8.0%	14.08	12.95
24																									
25																									

	PRESENT	PROPOSED
26 BASIC SERVICE CHARGE	22.50 \$/Bill	38.10 \$/Bill
27 DEMAND CHARGE	- \$/kW	- \$/kW
28 ENERGY CHARGE	7.862 ¢/kWh	6.806 ¢/kWh
29 FUEL CHARGE	3.843 ¢/kWh	3.843 ¢/kWh
30 CONSERVATION CHARGE	0.192 ¢/kWh	0.192 ¢/kWh
31 CAPACITY CHARGE	0.054 ¢/kWh	0.054 ¢/kWh
32 CLEAN ENERGY TRANSITION MECH/	0.427 ¢/kWh	0.427 ¢/kWh
33 ENVIRONMENTAL CHARGE	0.084 ¢/kWh	0.084 ¢/kWh
34 STORM PROTECTION PLAN	0.775 ¢/kWh	0.775 ¢/kWh
35 STORM SURCHARGE	0.225 ¢/kWh	

36 Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta

DOCKET NO. 20240026-EI

(Dollars in 000's)

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			<b>MFR</b>
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 9,798,150
4			
5	Rate of Return on Rate Base Requested	Schedule D-1a	7.37%
6			
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	722,124
8			
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	501,372
10			
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	220,751
12			
13	Earned Rate of Return	Line 9/Line 3	5.12%
14			
15	Net Operating Income Multiplier	Schedule C-44	1.34364
16			
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	\$ 296,611
18			
19			
20			
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1

SCHEDULE A-2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:  
 XX Projected Test year Ended 12/31/2025  
 Projected Prior Year Ended 12/31/2024  
 Historical Prior Year Ended 12/31/2023  
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

DOCKET No. 20240026-EI

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL	(2)	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENER <sup>G</sup> TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM URCHARG	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENER <sup>G</sup> TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100	
1	75	10,950	\$ 811.49	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 33.83	\$ 1,353.07	\$ 971.73	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 37.79	\$ 1,511.58	\$ 158.50	11.7%	12.36	13.80	
2	75	19,163	\$ 1,238.44	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 9.96	\$ 56.62	\$ 2,264.70	\$ 1,671.20	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 67.46	\$ 2,698.35	\$ 433.64	19.1%	11.82	14.08	
3	75	32,850	\$ 1,339.18	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 17.08	\$ 73.15	\$ 2,926.20	\$ 1,777.01	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 83.94	\$ 3,357.74	\$ 431.54	14.7%	8.91	10.22	
4	75	49,275	\$ 1,420.67	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 25.62	\$ 91.81	\$ 3,672.51	\$ 1,967.20	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 105.17	\$ 4,206.77	\$ 534.26	14.5%	7.45	8.54	
5																										
6	500	73,000	\$ 5,226.35	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.96	\$ 219.24	\$ 8,769.42	\$ 6,185.79	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 242.86	\$ 9,714.52	\$ 945.11	10.8%	12.01	13.31	
7	500	127,750	\$ 8,072.64	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 66.43	\$ 372.74	\$ 14,909.72	\$ 10,848.96	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 442.23	\$ 17,689.10	\$ 2,779.38	18.6%	11.67	13.85	
8	500	219,000	\$ 8,744.24	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 113.88	\$ 482.99	\$ 19,319.67	\$ 11,554.32	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 552.12	\$ 22,085.01	\$ 2,765.34	14.3%	8.82	10.08	
9	500	328,500	\$ 9,287.55	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 170.82	\$ 607.38	\$ 24,295.10	\$ 12,822.25	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 693.63	\$ 27,745.23	\$ 3,450.13	14.2%	7.40	8.45	
10																										
11	1000	146,000	\$ 10,420.30	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 75.92	\$ 437.64	\$ 17,505.60	\$ 12,319.98	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 484.40	\$ 19,376.12	\$ 1,870.52	10.7%	11.99	13.27	
12	1000	255,500	\$ 16,112.88	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 132.86	\$ 744.65	\$ 29,786.21	\$ 21,646.32	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 883.13	\$ 35,325.28	\$ 5,539.06	18.6%	11.66	13.83	
13	1000	438,000	\$ 17,456.08	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 227.76	\$ 965.15	\$ 38,606.11	\$ 23,057.05	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,102.93	\$ 44,117.10	\$ 5,510.98	14.3%	8.81	10.07	
14	1000	657,000	\$ 18,542.71	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 341.64	\$ 1,213.92	\$ 48,556.97	\$ 24,774.28	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,364.95	\$ 54,597.93	\$ 6,040.96	12.4%	7.39	8.31	

Line No.	Description	PRESENT				PROPOSED			
		GSD	GSDI	GSD OPT	\$/Bill	GSD	GSDI	GSD OPT	\$/Bill
19	BASIC SERVICE CHARGE	32.40			\$/Bill	32.40			\$/Bill
20	DEMAND CHARGE	14.20			\$/kW	14.20			\$/kW
21	BILLING		4.55		\$/kW		4.55		\$/kW
22	PEAK		9.28		\$/kW		9.28		\$/kW
23	ENERGY CHARGE	0.736			¢/kWh	0.736			¢/kWh
24	ON-PEAK		1.193		¢/kWh		1.193		¢/kWh
25	OFF-PEAK		0.571		¢/kWh		0.571		¢/kWh
26	SUPER OFF-PEAK				¢/kWh		0.461		¢/kWh
27	FUEL CHARGE	3.843			¢/kWh	3.843			¢/kWh
28	ON-PEAK		4.045		¢/kWh		4.045		¢/kWh
29	OFF-PEAK		3.757		¢/kWh		3.757		¢/kWh
30	CONSERVATION CHARGE	0.73			\$/kW	0.73			\$/kW
31	CAPACITY CHARGE	0.20			¢/kWh	0.20			¢/kWh
32	CLEAN ENERGY TRANSITION MECHANISM	1.12			¢/kWh	1.12			¢/kWh
33	ENVIRONMENTAL CHARGE	0.081			¢/kWh	0.081			¢/kWh
34	STORM PROTECTION PLAN	0.72			¢/kWh	0.72			¢/kWh
35	STORM SURCHARGE	0.052			¢/kWh	0.052			¢/kWh

- Notes:
- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
  - B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
  - C. All calculations assume meter and service at secondary voltage.
  - D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
  - E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
  - F. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANA For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH			
GSLDPR/GSLDTPR		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)			
Line No.	TYPICAL KW	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	LEAN ENERG TRANS. MECH	SPPCRC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	LEAN ENERG TRANS. MECH	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)-(12)	PERCENT (22)/(12)	PRESENT (12)/(2)*100	PROPOSED (21)/(2)*100			
1	1000	255,500	\$ 15,127.91	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 68.99	\$ 702.57	\$ 28,102.64	\$ 16,358.57	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 732.35	\$ 29,294.10	\$ 1,191.46	4.2%	11.00	11.47		
2	1000	438,000	\$ 17,029.56	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 118.26	\$ 933.97	\$ 37,358.67	\$ 18,298.54	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 963.47	\$ 38,538.89	\$ 1,180.23	3.2%	8.53	8.80		
3	1000	657,000	\$ 19,210.91	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 177.39	\$ 1,206.62	\$ 48,264.98	\$ 20,731.30	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 1,241.06	\$ 49,642.42	\$ 1,377.43	2.9%	7.35	7.56		
4																											
5	2,500	638,750	\$ 36,941.38	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 172.46	\$ 1,733.89	\$ 69,355.68	\$ 39,932.51	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,806.16	\$ 72,246.63	\$ 2,890.95	4.2%	10.86	11.31		
6	2,500	1,095,000	\$ 41,695.50	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 295.65	\$ 2,312.39	\$ 92,495.74	\$ 44,782.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,383.96	\$ 95,358.61	\$ 2,862.87	3.1%	8.45	8.71		
7	2,500	1,642,500	\$ 47,148.88	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 443.48	\$ 2,994.04	\$ 119,761.53	\$ 50,864.35	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,077.93	\$ 123,117.42	\$ 3,355.89	2.8%	7.29	7.50		
8																											
9	5,000	1,277,500	\$ 73,297.15	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 344.93	\$ 3,452.77	\$ 138,110.74	\$ 79,222.43	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,595.85	\$ 143,834.18	\$ 5,723.44	4.1%	10.81	11.26		
10	5,000	2,190,000	\$ 82,805.40	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 591.30	\$ 4,609.77	\$ 184,390.87	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,751.45	\$ 190,058.15	\$ 5,667.28	3.1%	8.42	8.68		
11	5,000	3,285,000	\$ 93,712.16	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 886.95	\$ 5,973.06	\$ 238,922.44	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,139.39	\$ 245,575.77	\$ 6,653.33	2.8%	7.27	7.48		

PRESENT PROPOSED

	GSLDPR	GSLDTPR		GSLDPR	GSLDTPR
15	585.60	585.60	\$/Bill	642.60	642.60
16	11.88	-	\$/kW	13.00	-
17	-	3.77	\$/kW	-	2.93
18	-	8.08	\$/kW	-	10.07
19	1.042	-	¢/kWh	1.063	-
20	-	1.584	¢/kWh	-	1.733
21	-	0.847	¢/kWh	-	1.056
22	-	-	¢/kWh	-	0.638
23	3.805	-	¢/kWh	3.805	-
24	-	4.005	¢/kWh	-	4.005
25	-	3.719	¢/kWh	-	3.719
26	0.67	0.67	\$/kW	0.67	0.67
27	0.17	0.17	\$/kW	0.17	0.17
28	0.86	0.86	\$/kW	0.86	0.86
29	0.071	0.071	¢/kWh	0.071	0.071
30	0.60	0.60	\$/kW	0.60	0.60
31	0.027	0.027	¢/kWh		

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

SCHEDULE A-2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY

Projected Prior Year Ended 12/31/2024

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. Chronister / R. Latta / J. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH		
GSLDSU/GSLDTSU		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line No.	TYPICAL KW	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	LEAN ENERG TRANS. MECH CHARGE	SPPCRC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	LEAN ENERG TRANS. MECH CHARGE	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)-(12)	PERCENT (22)/(12)	PRESENT (12)/(2)*100	PROPOSED (21)/(2)*100
1	10000 2,555,000	\$ 124,825.05	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 153.30	\$ 6,061.28	\$ 242,451.63	\$ 161,258.75	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 6,991.55	\$ 279,662.30	\$ 37,210.66	15.3%	9.49	10.95
2	10000 4,380,000	\$ 145,830.80	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 262.80	\$ 8,399.62	\$ 335,985.22	\$ 182,483.50	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 9,332.70	\$ 373,308.19	\$ 37,322.97	11.1%	7.67	8.52
3	10000 6,570,000	\$ 171,000.50	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 394.20	\$ 11,181.93	\$ 447,277.68	\$ 209,356.82	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 12,155.32	\$ 486,213.19	\$ 38,935.51	8.7%	6.81	7.40
4																								
5	12,500 3,193,750	\$ 155,402.06	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 191.63	\$ 7,560.47	\$ 302,419.16	\$ 200,616.29	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 8,714.90	\$ 348,596.18	\$ 46,177.02	15.3%	9.47	10.91
6	12,500 5,475,000	\$ 181,659.25	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 328.50	\$ 10,483.39	\$ 419,336.14	\$ 227,147.22	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 11,641.33	\$ 465,653.55	\$ 46,317.41	11.0%	7.66	8.51
7	12,500 8,212,500	\$ 213,121.38	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 492.75	\$ 13,961.28	\$ 558,451.72	\$ 260,738.88	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 15,169.61	\$ 606,784.79	\$ 48,333.08	8.7%	6.80	7.39
8																								
9	15,000 3,832,500	\$ 185,979.08	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 229.95	\$ 9,059.66	\$ 362,386.68	\$ 239,973.82	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 10,438.24	\$ 417,530.07	\$ 55,143.38	15.2%	9.46	10.89
10	15,000 6,570,000	\$ 217,487.70	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 394.20	\$ 12,567.16	\$ 502,687.06	\$ 271,810.95	\$ 247,426.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 13,949.96	\$ 557,998.91	\$ 55,311.84	11.0%	7.65	8.49
11	15,000 9,855,000	\$ 255,242.25	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 591.30	\$ 16,740.63	\$ 669,625.75	\$ 312,120.93	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 18,183.89	\$ 727,356.40	\$ 57,730.64	8.6%	6.79	7.38

PRESENT PROPOSED

	GSLDSU	GSLDTSU	GSLDSU	GSLDTSU
15	BASIC SERVICE CHARGE	2,517.00	2,517.00 \$/Bill	3,828.60 3,828.60 \$/Bill
16	DEMAND CHARGE	9.29	- \$/kW	12.77 - \$/kW
17	BILLING DEMAND	-	2.95 \$/kW	1.55 \$/kW
18	PEAK DEMAND CHARGE	-	6.31 \$/kW	- 11.22 \$/kW
19	ENERGY CHARGE	1.151	- ¢/kWh	1.163 - ¢/kWh
20	ON-PEAK	-	1.386 ¢/kWh	- 2.095 ¢/kWh
21	OFF-PEAK	-	1.078 ¢/kWh	- 1.023 ¢/kWh
22	SUPER OFF-PEAK	-	- ¢/kWh	- 0.719 ¢/kWh
23	FUEL CHARGE	3.766	- ¢/kWh	3.766 - ¢/kWh
24	ON-PEAK	-	3.964 ¢/kWh	- 3.964 ¢/kWh
25	OFF-PEAK	-	3.682 ¢/kWh	- 3.682 ¢/kWh
26	CONSERVATION CHARGE	0.71	0.71 \$/kW	0.71 0.71 \$/kW
27	CAPACITY CHARGE	0.19	0.19 \$/kW	0.19 0.19 \$/kW
28	CLEAN ENERGY TRANSITION MECHANISM	0.31	0.31 \$/kW	0.31 0.31 \$/kW
29	ENVIRONMENTAL CHARGE	0.074	0.074 ¢/kWh	0.074 0.074 ¢/kWh
30	STORM PROTECTION PLAN	0.12	0.12 \$/kW	0.12 0.12 \$/kW
31	STORM SURCHARGE	0.006	0.006 ¢/kWh	

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service at primary voltage and a power factor of 85%.
- D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
- E. Present and proposed cost recovery clause factors are the approved January 2024 factors.



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025  
 Projected Prior Year Ended 12/31/2024  
 Historical Prior Year Ended 12/31/2023  
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	0.71 \$/Day		1.07 \$/Day	50.7%
3		RSVP-1	0.71 \$/Day		1.07 \$/Day	50.7%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.06650 \$/kWh		0.07491 \$/kWh	12.6%
8		All additional kWh	0.07802 \$/kWh		0.08491 \$/kWh	8.8%
9		RSVP-1	0.07012 \$/kWh		0.07899 \$/kWh	12.6%
10						
11		Senior Care program	0.00 \$/Eligible Bill		(10.00) \$/Eligible Bill	New Program
12						
13						
14						
15						
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-E

Witness: J. Chronister / R. Latta / J. Williams

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	0.75 \$/Day		1.27 \$/Day	69.3%
3		Standard - Unmetered	0.63 \$/Day		1.06 \$/Day	68.3%
4		Time-of-Day	0.75 \$/Day		1.27 \$/Day	69.3%
5						
6		Energy and Demand Charge:				
7		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
8		Standard Unmetered	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
9		Time-of-Day On-Peak	0.12317 \$/kWh		0.09912 \$/kWh	-19.5%
10		Time-of-Day Off-Peak	0.06331 \$/kWh		0.05374 \$/kWh	-15.1%
11		Time-of-Day Super Off-Peak	- \$/kWh		0.04983 \$/kWh	New Rate
12						
13		Emergency Relay Charge	0.00171 \$/kWh		0.00257 \$/kWh	50.3%
14						
15						
16						
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18						
19						
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	0.75 \$/Day		1.27 \$/Day	69.3%
3						
4		Energy and Demand Charge:				
5		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
6						
7						
8						
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
2		Basic Service Charge:				
3		Standard Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
4		Standard Primary	5.98 \$/Day		9.36 \$/Day	56.5%
5		Standard Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
6		Optional Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
7		Optional Primary	5.98 \$/Day		9.36 \$/Day	56.5%
8		Optional Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
9		Time-of-Day Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
10		Time-of-Day Primary	5.98 \$/Day		9.36 \$/Day	56.5%
11		Time-of-Day Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
12		Energy Charge:				
13		Standard	0.00736 \$/kWh		0.00773 \$/kWh	5.0%
14		Optional	0.07115 \$/kWh		0.08403 \$/kWh	18.1%
15		Time-of-Day On-Peak	0.01193 \$/kWh		0.01243 \$/kWh	4.2%
16		Time-of-Day Off-Peak	0.00571 \$/kWh		0.00817 \$/kWh	43.1%
17		Time-of-Day Super Off-Peak	- \$/kWh		0.00461 \$/kWh	New Rate
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	14.20 \$/kW		19.62 \$/kW	38.2%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%
22		Time-of-Day Billing (all delivery voltages)	4.55 \$/kW		5.04 \$/kW	10.8%
23		Time-of-Day Peak (all delivery voltages)	9.28 \$/kW		14.58 \$/kW	57.1%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
27		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
28		Optional Primary	(0.00123) \$/kWh		(0.00138) \$/kWh	12.2%
29		Optional Subtransmission	(0.00528) \$/kWh		(0.00791) \$/kWh	49.8%
30		Time-of-Day Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
31		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%
35		Optional (all delivery voltages)	0.00171 \$/kWh		0.00257 \$/kWh	50.3%
36		Time-of-Day Billing (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%

Continued on Page 5

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT		
3	Metering Voltage Adjustment:					
4		Standard Primary	(1.0) %		(1.0) %	0.0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
6		Optional Primary	(1.0) %		(1.0) %	0.0%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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11

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test year Ended 12/31/2025  
 Projected Prior Year Ended 12/31/2024  
 Historical Prior Year Ended 12/31/2023  
 Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.91 \$/Day		1.72 \$/Day	-9.9%
3		Standard Primary	6.80 \$/Day		9.36 \$/Day	37.6%
4		Standard Subtransmission	18.31 \$/Day		25.76 \$/Day	40.7%
5		Time-of-Day Secondary	1.91 \$/Day		1.72 \$/Day	-9.9%
6		Time-of-Day Primary	6.80 \$/Day		9.36 \$/Day	37.6%
7		Time-of-Day Subtransmission	18.31 \$/Day		25.76 \$/Day	40.7%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	14.20 \$/kW		19.62 \$/kW	38.2%
11		Time-of-Day Billing (All delivery voltages)	4.55 \$/kW		5.04 \$/kW	10.8%
12		Time-of-Day Peak (All delivery voltages)	9.28 \$/kW		14.58 \$/kW	57.1%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00736 \$/kWh		0.00773 \$/kWh	5.0%
16		Time-of-Day On-Peak (All delivery voltages)	0.01193 \$/kWh		0.01243 \$/kWh	4.2%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00571 \$/kWh		0.00817 \$/kWh	43.1%
18		Time-of-Day Super Off-Peak (All delivery voltages)	- \$/kWh		0.00461 \$/kWh	0.0%
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	1.75 \$/kW		2.47 \$/kW	41.1%
21		Plus the greater of				
22		Power Supply Reservation, or	1.70 \$/kW-Mo		2.36 \$/kW-Mo	38.8%
23		Power Supply Demand	0.68 \$/kW-Day		0.93 \$/kW-Day	36.8%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00857 \$/kWh		0.00900 \$/kWh	5.0%
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12

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
6		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
7		Time-of-Day Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
8		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
9		Standby				
10		Standard Primary	(1.30) \$/kW		(2.06) \$/kW	58.5%
11		Standard Subtransmission	(1.71) \$/kW		(2.51) \$/kW	58.5%
12		Time-of-Day Primary	(1.30) \$/kW		(2.06) \$/kW	58.5%
13		Time-of-Day Subtransmission	(1.71) \$/kW		(2.51) \$/kW	46.8%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	0.68 \$/kW		1.02 \$/kW	50.0%
17						
18						
19		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
20						
21		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
22						
23		Metering Voltage Adjustment:				
24		Supplemental and Standby				
25		Standard Primary	(1.0) %		(1.0) %	0.0%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	19.52 \$/Day		21.42 \$/Day	9.7%
3		Time-of-Day Primary	19.52 \$/Day		21.42 \$/Day	9.7%
4						
5		Energy Charge:				
6		Standard Primary	0.01042 \$/kWh		0.01063 \$/kWh	2.0%
7		Time-of-Day On-Peak - Primary	0.01584 \$/kWh		0.01733 \$/kWh	9.4%
8		Time-of-Day Off-Peak - Primary	0.00847 \$/kWh		0.01056 \$/kWh	24.7%
9		Time-of-Day Super Off-Peak - Primary	- \$/kWh		0.00638 \$/kWh	New Charge
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	11.88 \$/kW		13.00 \$/kW	9.4%
13		Time-of-Day Billing - (All delivery voltages)	3.77 \$/kW		2.93 \$/kW	-22.3%
14		Time-of-Day Peak - (All delivery voltages)	8.08 \$/kW		10.07 \$/kW	24.6%
15						
16		Emergency Relay Power Supply Charge (all):	0.68 \$/kW		1.02 \$/kW	50.0%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0%
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14



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	83.90 \$/Day		127.62 \$/Day	52.1%
3		Time-of-Day Subtransmission	83.90 \$/Day		127.62 \$/Day	52.1%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01151 \$/kWh		0.01163 \$/kWh	1.0%
7		Time-of-Day On-Peak -Subtransmission	0.01386 \$/kWh		0.02095 \$/kWh	51.2%
8		Time-of-Day Off-Peak -Subtransmission	0.01078 \$/kWh		0.01023 \$/kWh	-5.1%
9		Time-of-Day Super Off-Peak -Subtransmission	- \$/kWh		0.00719 \$/kWh	
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	9.29 \$/kW		12.77 \$/kW	37.5%
13		Time-of-Day Billing - (All delivery voltages)	2.95 \$/kW		1.55 \$/kW	-47.5%
14		Time-of-Day Peak - (All delivery voltages)	6.31 \$/kW		11.22 \$/kW	77.8%
15						
16		Emergency Relay Power Supply Charge (all):	0.68 \$/kW		1.02 \$/kW	50.0%
17						
18		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
19						
20		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	20.35 \$/Day		22.24 \$/Day	9.3%
4		Time-of-Day	20.35 \$/Day		22.24 \$/Day	9.3%
5						
6		Supplemental Demand Charge:				
7		Standard	11.88 \$/kW		13.00 \$/kW	9.4%
8		Time-of-Day Billing	3.77 \$/kW		2.93 \$/kW	-22.3%
9		Time-of-Day Peak	8.08 \$/kW		10.07 \$/kW	24.6%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01042 \$/kWh		0.01063 \$/kWh	2.0%
13		Time-of-Day On-Peak	0.01584 \$/kWh		0.01725 \$/kWh	8.9%
14		Time-of-Day Off-Peak	0.00847 \$/kWh		0.01048 \$/kWh	23.7%
15		Time-of-Day Super Off-Peak	- \$/kWh		0.00630 \$/kWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.33 \$/kW		1.71 \$/kW	28.6%
19		Plus the greater of				
20		Power Supply Reservation, or	1.43 \$/kW-Mo		1.56 \$/kW-Mo	9.1%
21		Power Supply Demand	0.56 \$/kW-Day		0.62 \$/kW-Day	10.7%
22						
23		Standby Energy Charge:				
24		Standard	0.00857 \$/kWh		0.00874 \$/kWh	2.0%
25		Time-of-Day (all periods)	0.00857 \$/kWh		0.00874 \$/kWh	2.0%
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	0.68 \$/kW		1.02 \$/kW	50.0%
6		Time of Day	0.68 \$/kW		1.02 \$/kW	50.0%
7						
8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
9						
10		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
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17

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025  
 Projected Prior Year Ended 12/31/2024  
 Historical Prior Year Ended 12/31/2023  
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	84.73 \$/Day		128.44 \$/Day	51.6%
4		Time-of-Day	84.73 \$/Day		128.44 \$/Day	51.6%
5						
6		Supplemental Demand Charge:				
7		Standard	9.29 \$/kW		12.77 \$/kW	37.5%
8		Time-of-Day Billing	2.95 \$/kW		1.55 \$/kW	-47.5%
9		Time-of-Day Peak	6.31 \$/kW		11.22 \$/kW	77.8%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01151 \$/kWh		0.01163 \$/kWh	1.0%
13		Time-of-Day On-Peak	0.01386 \$/kWh		0.02093 \$/kWh	51.0%
14		Time-of-Day Off-Peak	0.01078 \$/kWh		0.01021 \$/kWh	-5.3%
15		Time-of-Day Super Off-Peak	- \$/kWh		0.00717 \$/kWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	0.86 \$/kW		1.30 \$/kW	51.2%
19		Plus the greater of				
20		Power Supply Reservation, or	1.12 \$/kW-Mo		1.54 \$/kW-Mo	37.5%
21		Power Supply Demand	0.44 \$/kW-Day		0.61 \$/kW-Day	38.6%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00857 \$/kWh		0.00866 \$/kWh	1.1%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	0.68 \$/kW		1.02 \$/kW	50.0%
28		Time of Day	0.68 \$/kW		1.02 \$/kW	50.0%
29						
30		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
31						
32		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
33						
34						
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Test year Ended 12/31/2025  
 Projected Prior Year Ended 12/31/2024  
 Historical Prior Year Ended 12/31/2023  
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.0%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.0%
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19

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES					BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH		
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) PRESENT (8)/(2)
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The company is not seeking Interim Rates.

Supporting Schedules:

Recap Schedules: