

1. Eligibility:

Tampa Electric Company's ("TEC") Conservation Value Program offers rebates to any new or existing commercial/industrial customer within Tampa Electric's service area, who installs a qualified conservation value project.

2. Qualifications:

- For Tampa Electric to consider a measure(s) for potential program participation, the customer must submit their proposal along with a preliminary engineering analysis with relevant demand and energy calculations **prior to purchase or installation of the energy conservation measure.**
- The baseline measurement for the existing measure(s) efficiency will be the actual efficiency unless the measure is covered by an existing efficiency code. In the event that an efficiency code exists for the proposed measure, the efficiency code will be used as the baseline efficiency.
- Demand reduction will be calculated based on TEC's system peak for winter and/or summer. Summer peak is identified during June at 5:00 PM Monday through Friday. Winter peak is identified during January at 7:00 A.M. Monday through Friday.
- The permanently installed measure must achieve a minimum demand reduction of 5 kW.
- The simple payback including the rebate amount shall be greater than two years.

3. Rebate Amounts:

- Rebate is \$275.00 per kW reduction.
- The kW reduction will be based on the actual performance of the equipment measured through field monitoring or utility bill analysis.
- Measures producing a demand reduction greater than 50 kW which have demonstrated 90 days of successful continued operation will receive half of the calculated rebate amount after the initial field verification. The remaining rebate will be paid at the end of one year following final field verification of successful operation.

4. Application and Worksheets:

TEC will review all applications and accompanying worksheets for eligibility. TEC will provide a pre-qualification certificate if the project is approved. All projects must be pre-qualified with a certificate issued and adhere to the program guidelines to be eligible for rebate.

5. Final Verification and Rebate Payment:

When the installation is complete, the Customer must notify TEC and submit paid original invoices or receipts (or direct photocopies) specifying the cooling system installed and the installation costs. TEC may schedule and conduct a post-installation verification prior to payment of rebate.

The actual rebate amount will be determined based on the verification and may vary from the original estimate. All project installations must be completed within 12 calendar months of being pre-approved.

6. Tax Liability and Credits:

TEC is not responsible for any taxes which may be imposed on the Customer's business as a result of the project installed under this program. The Customer's tax adviser should be consulted regarding the tax liability of the rebate and the availability of any tax credits.

7. Resolution of Differences:

In the course of this program disputes may arise regarding Customer's eligibility, energy-saving potential of proposed projects, rebate amounts, or other issues. In the event of such dispute the Customer may submit data to TEC in support of their position for review. TEC will review such data and will make a final determination.

8. Forwarding of documents:

For communication with this program, it is preferred to send all documents and correspondence to the following email address: comconreq@tecoenergy.com. If the Customer cannot email the documentation, the next preferred method would be to fax all documentation and correspondence to the following fax number: (813) 275-3501. If email or fax is not available, mail all documents and correspondence to the following address: Tampa Electric Company, c/o Energy Management Services, P.O. Box 111, Tampa, FL 33601.

9. DISCLAIMER OF WARRANTIES AND LIMITATION OF LIABILITY

THE TERMS AND CONDITIONS CONTAINED HEREIN CONSTITUTE THE ENTIRE AGREEMENT BETWEEN THE CUSTOMER AND TEC. CUSTOMER AGREES THAT ANY REPRESENTATION, PROMISE, CONDITION, INDUCEMENT OR WARRANTY, EXPRESS OR IMPLIED, NOT INCLUDED IN WRITING IN THIS AGREEMENT SHALL NOT BE BINDING UPON ANY PARTY. BY SIGNING THIS APPLICATION, CUSTOMER ACKNOWLEDGES AND AGREES THAT TEC HAS NOT MADE ANY REPRESENTATION OR OFFERED ANY GUARANTEE THAT IMPLEMENTATION OF ENERGY CONSERVATION MEASURES OR USE OF ANY EQUIPMENT PURSUANT TO THIS PROGRAM WILL RESULT IN ENERGY OR COST SAVINGS. TEC RECOMMENDS THAT CUSTOMER CONSIDER ENGAGING QUALIFIED ENGINEERS OR CONSULTANTS TO EVALUATE THE EFFECTS OF SUCH IMPLEMENTATION AND USE ON ENERGY CONSUMPTION, COST SAVINGS, AND THE OPERATION OF CUSTOMER'S FACILITIES.

TEC MAKES NO EXPRESS OR IMPLIED WARRANTIES OR REPRESENTATIONS OF ANY KIND WHATSOEVER WITH RESPECT TO THE EQUIPMENT INCLUDING, WITHOUT LIMITATION, ITS CAPACITY, CONDITION, COST EFFECTIVENESS, DESIGN, EFFICIENCY, FITNESS FOR ANY PARTICULAR PURPOSE, MATERIAL, MERCHANTABILITY, SAFETY, QUALITY, WORKMANSHIP, OR ITS COMPLIANCE WITH THE REQUIREMENTS OF ANY LAW, ORDER, RULE, REGULATION, SPECIFICATION, PATENT OR CONTRACT AND ANY SUCH WARRANTIES AND REPRESENTATIONS ARE HEREBY EXPRESSLY DISCLAIMED.

UNDER NO CIRCUMSTANCES, SHALL TEC BE LIABLE TO THE CUSTOMER FOR CONSEQUENTIAL, INCIDENTAL OR SPECIAL DAMAGES OF ANY NATURE WHATSOEVER AND HOWEVER OCCASIONED, WHETHER ALLEGED AS RESULTING FROM BREACH OF WARRANTY BY TEC, THE NEGLIGENCE OF TEC, OR OTHERWISE.

CUSTOMER STATES THAT, BEFORE SIGNING THIS APPLICATION, HE OR SHE HAS READ BOTH SIDES OF THIS DOCUMENT AND UNDERSTANDS ALL TERMS AND CONDITIONS INCLUDING, WITHOUT LIMITATION, THIS PARAGRAPH 9 ENTITLED "DISCLAIMER OF WARRANTIES AND LIMITATION OF LIABILITY".

Conservation Value Program Application “Exhibit A”

For Tampa Electric to consider a measure(s) for potential program participation, the customer must submit their proposal along with a preliminary engineering analysis with relevant demand and energy calculations **prior to purchase or installation of the energy conservation measure.**

Conservation Value Application Project Description and Data					
Original and new TES equipment description:					
Hour ending	Chiller Load original	Chiller load new	Ice/chilled water load +store/-supply	kW Load original	kW Load new
1					
2					
3					
4					
5					
6					
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23					
24					

Estimated Annual kWh increase/reduction _____

Total Ice Storage daily _____

Total Ice consumption daily _____

Total Facility Load (Tons) Original _____

Total Facility Load (Tons) New _____

Time of day facility's load (demand) peaks in Summer _____

Time of day facility's load (demand) peaks in Winter _____

Original Equipment cost if purchased new \$ _____

NEW Energy Efficient Equipment cost \$ _____

Original Baseline Efficiency (COP)	kW/ton
New Efficiency at 44°F (EER)	kW/ton
New Efficiency at 38°F (EER)	kW/ton
New Efficiency at 28°F (EER)	kW/ton

Please attach manufacturer's specification sheet(s) to application.

Conservation Value Program Application “Exhibit B”

For Tampa Electric to consider a measure(s) for potential program participation, the customer must submit their proposal along with a preliminary engineering analysis with relevant demand and energy calculations prior to purchase or installation of the energy conservation measure.

Conservation Value Application Project Description and Data												
Original and new equipment description:												
	Original Equipment Efficiency				NEW Equipment Efficiency				Change in Efficiency			
	Summer - June		Winter - January		Summer - June		Winter - January		Summer - June		Winter - January	
	<u>kw</u>	<u>kWh</u>	<u>kw</u>	<u>kWh</u>	<u>kw</u>	<u>kWh</u>	<u>kw</u>	<u>kWh</u>	<u>kw</u>	<u>kWh</u>	<u>kw</u>	<u>kWh</u>
Hour ending												
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Estimated Annual kWh reduction _____

Time of day facility's load (demand) peaks in Summer _____

Time of day facility's load (demand) peaks in Winter _____

Original Equipment cost if purchased new \$ _____

NEW Energy Efficient Equipment cost \$ _____

Please attach manufacturer's specification sheet(s) to application.