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ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (January 2012 through December 2012)

Rate Schedules	¢/kWh			¢/kWh	¢/kWh	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak	Off-Peak			
RS (up to 1,000 kWh)	3.840	-	-	0.302	0.276	0.460
RS (over 1,000 kWh)	4.840	-	-	0.302	0.276	0.460
RSVP-1, GSVP-1 (P ₁)	4.190	-	-	(1.088)	0.276	0.460
(P ₂)	4.190	-	-	(0.746)	0.276	0.460
(P ₃)	4.190	-	-	5.591	0.276	0.460
(P ₄)	4.190	-	-	31.376	0.276	0.460
GS, GST	4.190	4.580	4.036	0.288	0.256	0.460
TS	4.190	-	-	0.288	0.256	0.460
LS-1	4.129	-	-	0.151	0.064	0.457
GSD Optional						
Secondary	4.190	-	-	0.250	0.203	0.458
Primary	4.148	-	-	0.248	0.201	0.453
Subtransmission	4.106	-	-	0.245	-	0.449
Rate Schedules	¢/kWh			\$/kW	\$/kW	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak	Off-Peak			
GSD, GSDT, SBF, SBFT						
Secondary	4.190	4.580	4.036	1.05	0.86	0.458
Primary	4.148	4.534	3.996	1.04	0.85	0.453
Subtransmission	4.106	4.488	3.955	1.03	0.84	0.449
IS, IST, SBI						
Primary	4.148	4.534	3.996	0.91	0.68	0.446
Subtransmission	4.106	4.488	3.955	0.90	0.68	0.441

Continued to Sheet No. 6.021



Continued from Sheet No. 6.020

CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. For 2012 the CCV will be \$9.82 per kW reduction at secondary voltage. Historical CCV rates for 2010 and 2011 are \$9.72 and \$9.21 respectively. Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January.

ENERGY CONSERVATION COST RECOVERY CLAUSE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSdT, IS, IST, SBF, SBFT, and SBI, cost recovery factors shall be applied on a kilowatt basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY COST RECOVERY CLAUSE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, and GSD Optional. For rate schedules, GSD, GSdT, IS, IST, SBF, SBFT, and SBI the cost recovery factors shall be applied to each kilowatt of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL COST RECOVERY CLAUSE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

PAYMENT OF BILLS: Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but non-receipt of the bill does not constitute release from liability for payment.

**TAMPA ELECTRIC
COMPANY**

**SECOND REVISED SHEET NO. 6.025
CANCELS FIRST REVISED SHEET NO. 6.025**

RESERVED FOR FUTURE USE

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: January 1, 1999



RESIDENTIAL SERVICE

SCHEDULE: RS

RATE CODE: 110, 111, 120, 121, 130, 131, 170, 171, 180, 181.

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Customer Facilities Charge:

\$10.50

Energy and Demand Charge:

First 1,000 kWh	4.495¢ per kWh
All additional kWh	5.495¢ per kWh

MINIMUM CHARGE: The Customer Facilities Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

Continued from Sheet No. 6.030

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

RATE CODE: 200, 201, 920.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Customer Facilities Charge:

Metered accounts	\$10.50
Un-metered accounts	\$ 9.00

Energy and Demand Charge:

4.845¢ per kWh

MINIMUM CHARGE: The Customer Facilities Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

RATE CODE: 360, 364, 365.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Customer Facilities Charge:

Secondary Metering Voltage \$ 57.00
 Primary Metering Voltage \$130.00
 Subtransmission Metering Voltage \$930.00

Customer Facilities Charge:

Secondary Metering Voltage \$ 57.00
 Primary Metering Voltage \$130.00
 Subtransmission Metering Voltage \$930.00

Demand Charge:

\$8.41 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.583¢ per kWh

Energy Charge:

5.814¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR

Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When a customer under the standard rate takes service at primary voltage, a discount of 73¢ per kW of billing demand will apply. A discount of \$1.16 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.193¢ per kWh will apply. A discount of 0.299¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand for customers taking service under the standard rate and 0.151¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

RATE CODE: 340

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Charge:

Primary Metering Voltage	\$622.00
Subtransmission Metering Voltage	\$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.086



Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

Continued to Sheet No. 6.087



Continued from Sheet No. 6.087

FUEL CHARGE: See Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



TAMPA ELECTRIC

TWENTIETH REVISED SHEET NO. 6.090
CANCELS NINETEENTH REVISED SHEET NO. 6.090

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**FOURTEENTH REVISED SHEET NO. 6.091
CANCELS THIRTEENTH REVISED SHEET NO. 6.091**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.092
CANCELS THIRD REVISED SHEET NO. 6.092

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**NINTH REVISED SHEET NO. 6.140
CANCELS EIGHTH REVISED SHEET NO. 6.140**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.141
CANCELS SEVENTH REVISED SHEET NO. 6.141**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

NINTH REVISED SHEET NO. 6.142
CANCELS EIGHTH REVISED SHEET NO. 6.142

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 6.143
CANCELS FOURTH REVISED SHEET NO. 6.143

RESERVED FOR FUTURE USE



**TWENTY-SECOND REVISED SHEET NO. 6.260
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.260**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TWENTY-FIRST REVISED SHEET NO. 6.261
CANCELS TWENTIETH REVISED SHEET NO. 6.261

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**TWENTY-SIXTH REVISED SHEET NO. 6.262
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.262**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

SEVENTEENTH REVISED SHEET NO. 6.263
CANCELS SIXTEENTH REVISED SHEET NO. 6.263

RESERVED FOR FUTURE USE



TWENTY-SECOND REVISED SHEET NO. 6.270
CANCEL TWENTY-FIRST REVISED SHEET NO. 6.270

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TWENTY-FOURTH REVISED SHEET NO. 6.271
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.271

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TWENTY-SECOND REVISED SHEET NO. 6.272
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.272

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**TWELFTH REVISED SHEET NO. 6.273
CANCELS ELEVENTH REVISED SHEET NO. 6.273**

RESERVED FOR FUTURE USE



TEMPORARY SERVICE

SCHEDULE: TS

RATE CODE: 050.

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service.

LIMITATION OF SERVICE: Service is limited to a maximum of 70 amperes at 240 volts. Larger services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Customer Facilities Charge:

\$10.50

Energy and Demand Charge:

4.845¢ per kWh.

MINIMUM CHARGE: The Customer Facilities Charge

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$235.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



TAMPA ELECTRIC

**ELEVENTH REVISED SHEET NO. 6.304
CANCELS TENTH REVISED SHEET NO. 6.304**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.305
CANCEL TWELFTH REVISED SHEET NO. 6.305

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**SEVENTEENTH REVISED SHEET NO. 6.306
CANCELS SIXTEENTH REVISED SHEET NO. 6.306**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

ELEVENTH REVISED SHEET NO. 6.307
CANCELS TENTH REVISED SHEET NO. 6.307

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FIRST REVISED SHEET NO. 6.308
CANCELS ORIGINAL SHEET NO. 6.308

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FIFTEENTH REVISED SHEET NO. 6.310
CANCELS FOURTEENTH REVISED SHEET NO. 6.310

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.311
CANCELS TWELFTH REVISED SHEET NO. 6.311

RESERVED FOR FUTURE USE



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

RATE CODE: 202.

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Customer Facilities Charge:

\$12.00

Energy and Demand Charge:

13.057¢ per kWh during peak hours

1.046¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Customer Facilities Charge.

CUSTOMER FACILITIES CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$70.00 (lump-sum meter payment), shall receive a credit of \$1.50 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.151¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

TAMPA ELECTRIC COMPANY

FIRST REVISED SHEET NO. 6.322
CANCELS ORIGINAL SHEET NO. 6.322

Continued from Sheet No. 6.321

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE: January 1, 1999



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

RATE CODE: 362.

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Customer Facilities Charge:

Secondary Metering Voltage	\$ 57.00
Primary Metering Voltage	\$130.00
Subtransmission Metering Voltage	\$930.00

Demand Charge:

\$2.84 per kW of billing demand, plus
\$5.57 per kW of peak billing demand

Energy Charge:

2.898¢ per kWh during peak hours
1.046¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332



Continued from Sheet No. 6.331

POWER FACTOR

Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer takes service at primary voltage a discount of 73¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$1.16 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

RATE CODE: 342.

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Customer Facilities Charge:

Primary Metering Voltage	\$622.00
Subtransmission Metering Voltage	\$2,372.00

Demand Charge:

\$1.45 per KW of billing demand

Energy Charge:

2.504¢ per KWH

Continued to Sheet No. 6.345



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.341
CANCELS SEVENTH REVISED SHEET NO. 6.341**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRTEENTH REVISED SHEET NO. 6.342
CANCELS TWELFTH REVISED SHEET NO. 6.342

RESERVED FOR FUTURE USE



Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Customer Facilities Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350



Continued from Sheet No. 6.345

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credit associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-2 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.



TAMPA ELECTRIC

TENTH REVISED SHEET NO. 6.351
CANCELS NINTH REVISED SHEET NO. 6.351

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**FOURTEENTH REVISED SHEET NO. 6.352
CANCELS THIRTEENTH REVISED SHEET NO. 6.352**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.353
CANCELS THIRD REVISED SHEET NO. 6.353

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**NINTH REVISED SHEET NO. 6.370
CANCELS EIGHTH REVISED SHEET NO. 6.370**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.371
CANCELS SEVENTH REVISED SHEET NO. 6.371**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

NINTH REVISED SHEET NO. 6.372
CANCELS EIGHTH REVISED SHEET NO. 6.372

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**FOURTH REVISED SHEET NO. 6.374
CANCELS THIRD REVISED SHEET NO. 6.374**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 6.400
CANCELS FOURTH REVISED SHEET NO. 6.400

RESERVED FOR FUTURE USE

TAMPA ELECTRIC COMPANY

**FOURTH REVISED SHEET NO. 6.500
CANCELS THIRD REVISED SHEET NO. 6.500**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY

**FOURTH REVISED SHEET NO. 6.501
CANCELS THIRD REVISED SHEET NO. 6.501**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY

**FOURTH REVISED SHEET NO. 6.502
CANCELS THIRD REVISED SHEET NO. 6.502**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY

**SECOND REVISED SHEET NO. 6.550
CANCELS FIRST REVISED SHEET NO. 6.550**

RESERVED FOR FUTURE USE

ISSUED BY: G. F. Anderson, President

DATE EFFECTIVE: April 1, 1993



RESIDENTIAL SERVICE VARIABLE PRICING PROGRAM

SCHEDULE: RSVP-1

RATE CODE: 113

AVAILABLE: Available to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to single-family detached houses only that meet certain equipment requirements described below.

APPLICABLE: As an alternative to Rate Schedule RS for service used for domestic purposes at an individually-metered private residences. All energy must be for domestic purposes and should not be shared with others and resale is not permitted.

EQUIPMENT REQUIREMENTS:

1. Touch-tone phone service. (Land line)
2. Service entrance panel or house power panel rated at 200 amps or less.
3. Central heating and air conditioning that is compatible with Company installed energy management equipment. Residences must have central heating and cooling systems to be eligible for participation. Window units are not eligible
4. Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
5. Electric wiring must be conducive to power line carrier messaging.
6. Residence must be located in an area capable of meeting a paging strength standard.
7. Existing meter configuration must be capable of incorporating the energy management equipment.

INSTALLATION AND REMOVAL: Energy Management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP-1 after returning to the Rate Schedule RS, the Customer will be billed \$234.00 for installation costs and, thereafter, billed under Rate Schedule RSVP-1.

If a Customer has taken service under Rate Schedule RSVP-1 two separate times at the same residence then request to be moved back to Rate Schedule RS, the Customer will be billed \$174.00 for removal costs and thereafter billed under Rate Schedule RS.

CHARACTER OF SERVICE: Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

Continued to Sheet No. 6.565



Continued from Sheet No. 6.560

MONTHLY RATES:

Customer Facilities Charge: \$10.50
 Energy and Demand Charges: 4.845¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Customer Facilities Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



Continued from Sheet No. 6.565

The pricing period for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS OF SERVICE: The initial term of service under this rate shall be for a period of one year to be continued thereafter unless terminated by the customer with thirty days written notice.

**GENERAL SERVICE VARIABLE PRICING PILOT**

SCHEDULE: GSVP-1

RATE CODE: 203

AVAILABLE: Available to customers eligible for Rate Schedule GS or GST whose premises meets certain equipment requirements described below.

APPLICABLE: Resale is not permitted. Unmetered service is not permitted.

EQUIPMENT REQUIREMENTS:

1. Touch-tone phone service. (Land line)
2. Service entrance panel or premises power panel rated at 200 amps or less.
3. Central heating and air conditioning that is compatible with Company installed energy management equipment. Premises must have central heating and cooling systems to be eligible for participation. Window units are not eligible.
4. Electric water heaters, decorative pumps, lighting controls or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
5. Electric wiring must be conducive to power line carrier messaging.
6. Premises must be located in an area capable of meeting a paging strength standard.
7. Existing meter configuration must be capable of incorporating the energy management equipment.

INSTALLATION AND REMOVAL: Energy Management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule GSVP-1 at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule GSVP-1 after returning to the Rate Schedule GS or GST, the Customer will be billed \$234.00 for installation costs and, thereafter, billed under Rate Schedule GSVP-1.

If a Customer has taken service under Rate Schedule GSVP-1 two separate times at the same residence then request to be moved back to Rate Schedule GS or GST, the Customer will be billed \$174.00 for removal costs and thereafter billed under Rate Schedule GS or GST.

CHARACTER OF SERVICE: Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

Continued to Sheet No. 6.585



Continued from Sheet No. 6.580

MONTHLY RATES:

Customer Facilities Charge: \$10.50
 Energy and Demand Charges: 4.845¢ per KWH (for all pricing periods)

MINIMUM CHARGE: The customer facilities charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.590



SECOND REVISED SHEET NO. 6.590
CANCELS FIRST REVISED SHEET NO. 6.590

Continued from Sheet No. 6.585

The pricing period for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.151¢ per KWH of billing energy. This charge is in addition to the compensation the customer must make to the Company as contribution-in-aid of construction.

TERM OF SERVICE: The initial term of service under this rate shall be for a period of one year to be continued thereafter unless terminated by the customer with thirty days written notice.



FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

RATE CODE: 359

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Charge:

Secondary Metering Voltage	\$ 82.00
Primary Metering Voltage	\$155.00
Subtransmission Metering Voltage	\$955.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.33 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.26 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.50 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

1.049¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$8.41 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.583¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



Continued from Sheet No. 6.602

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Transformer Ownership Discount, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer takes service at primary voltage, a discount of 73¢ per kW of Supplemental Demand and 60¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$1.16 per kW of Supplemental Demand and \$1.17 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

RATE CODE: 358

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Customer Facilities Charge:

Secondary Metering Voltage	\$ 82.00
Primary Metering Voltage	\$155.00
Subtransmission Metering Voltage	\$955.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.33 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.26 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.50 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

1.049¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.84 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$5.57 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.898¢ per Supplemental kWh during peak hours
1.046¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608



Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charge, and any credits from optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer takes service at primary voltage, a discount of 73¢ per kW of Supplemental Demand and 60¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$1.16 per kW of Supplemental Demand and \$1.17 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 60¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.610
CANCELS SIXTH REVISED SHEET NO. 6.610

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.611
CANCELS SIXTH REVISED SHEET NO. 6.611

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.612
CANCELS THIRD REVISED SHEET NO. 6.612

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**EIGHTH REVISED SHEET NO. 6.613
CANCELS SEVENTH REVISED SHEET NO. 6.613**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRD REVISED SHEET NO. 6.614
CANCELS SECOND REVISED SHEET NO. 6.614

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

**NINTH REVISED SHEET NO. 6.620
CANCELS EIGHTH REVISED SHEET NO. 6.620**

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

SEVENTH REVISED SHEET NO. 6.621
CANCELS SIXTH REVISED SHEET NO. 6.621

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FOURTH REVISED SHEET NO. 6.622
CANCELS THIRD REVISED SHEET NO. 6.622

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

TENTH REVISED SHEET NO. 6.623
CANCELS NINTH REVISED SHEET NO. 6.623

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

SIXTH REVISED SHEET NO. 6.625
CANCELS FIFTH REVISED SHEET NO. 6.625

RESERVED FOR FUTURE USE



**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

RATE CODES: 348, 349

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Customer Facilities Charge:

Primary Metering Voltage	\$647.00
Subtransmission Metering Voltage	\$2,397.00

Demand Charge:

\$1.45 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
\$1.45 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.20 per KW-Month of Standby Demand (Bulk Transmission Reservation Charge); or

\$0.48 per KW-Day of Actual Standby Billing Demand (Bulk Transmission Demand Charge)

Continued to Sheet No. 6.705



Continued from Sheet No. 6.700

Energy Charge:

2.504¢ per Supplemental KWH

1.006¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



Continued from Sheet No. 6.705

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval KW demands served by the Company exceed the monthly Supplemental Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental KWH. The remaining energy shall be billed as Standby KWH.

MINIMUM CHARGE: The Customer Facilities Charge, Local Facilities Reservation Charge, and Bulk Transmission Reservation Charge.

Continued to Sheet No. 6.715



Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased \$0.002 for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased \$0.001 for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING LEVEL DISCOUNT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Transformer Ownership Discounts, Power Factor billing, Emergency Relay Power Supply Charges, and any credits associated with optional riders.

TRANSFORMER OWNERSHIP DISCOUNT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 40¢ per KW of Supplemental Demand and 33¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 57¢ per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

VOLTAGE ADJUSTMENT FOR CONTRACT CREDIT VALUE

The Contract Credit Value (CCV) under Rate Rider GLSM-3 will be reduced by 1% to reflect service at primary voltage, the lowest voltage service provided under this schedule. Additionally, a Metering Level Discount may apply under this schedule.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

TAMPA ELECTRIC COMPANY

**FIRST REVISED SHEET NO. 6.720
CANCELS ORIGINAL SHEET NO. 6.720**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY

**FIRST REVISED SHEET NO. 6.730
CANCELS ORIGINAL SHEET NO. 6.730**

RESERVED FOR FUTURE USE

ISSUED BY: W. N. Cantrell, President

DATE EFFECTIVE: October 15, 2004



LIGHTING SERVICE

SCHEDULE: LS-1

AVAILABLE: Entire service area

APPLICABLE:

Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis.

At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to the company equipment and personnel for both construction and maintenance.

TERM OF SERVICE:

Service under this rate schedule shall be for an initial term of ten (10) years beginning on the date lighting equipment is installed, energized, and ready for use and shall continue thereafter for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

Continued to Sheet No. 6.805



**THIRD REVISED SHEET NO. 6.805
CANCELS SECOND REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽³⁾	Lamp Wattage ⁽⁴⁾	kWh		Fixture	Maint.	Non-Fuel Base Energy	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	2.85	2.24	0.49	0.25
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	2.89	1.90	0.71	0.34
803	863	Cobra/Nema ⁽²⁾	9,500	100	44	22	3.28	2.10	1.08	0.54
804	864	Cobra	16,000	150	66	33	3.77	1.82	1.62	0.81
805	865	Cobra	28,500	250	105	52	4.40	2.35	2.59	1.28
806	866	Cobra	50,000	400	163	81	4.59	2.70	4.01	1.99
468	454	Flood ⁽¹⁾	28,500	250	105	52	4.85	2.35	2.59	1.28
478	484	Flood	50,000	400	163	81	5.15	2.71	4.01	1.99
809	869	Mongoose	50,000	400	163	81	5.87	2.73	4.01	1.99
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.59	2.24	0.49	0.25
570	530	Classic PT	9,500	100	44	22	10.70	1.71	1.08	0.54
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.25	1.90	0.71	0.34
572	532	Colonial PT	9,500	100	44	22	10.61	1.71	1.08	0.54
571	531	Contemporary PT ⁽¹⁾	9,500	100	44	22	7.48	1.93	1.08	0.54
573	533	Salem PT	9,500	100	44	22	8.15	1.71	1.08	0.54
550	534	Shoebox	9,500	100	44	22	7.23	1.71	1.08	0.54
566	536	Shoebox	28,500	250	105	52	7.84	2.87	2.59	1.28
552	538	Shoebox	50,000	400	163	81	8.59	2.20	4.01	1.99

⁽¹⁾ Closed to new business

⁽²⁾ Nema fixture is closed to new business. 100 Watt Cobra fixture is still available.

⁽³⁾ Lumen output may vary by lamp configuration and age.

⁽⁴⁾ Wattage ratings do not include ballast losses.

Continued to Sheet No. 6.806



Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Non-Fuel Base Energy	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra	29,700	350	138	69	6.80	4.50	3.40	1.70
520	522	Cobra ⁽¹⁾	32,000	400	159	79	5.44	3.62	3.91	1.94
705	725	Flood	29,700	350	138	69	7.72	4.55	3.40	1.70
556	541	Flood ⁽¹⁾	32,000	400	159	79	7.55	3.63	3.91	1.94
558	578	Flood	107,800	1,000	383	191	9.48	7.37	9.43	4.70
701	721	General PT	12,000	150	67	34	9.57	3.54	1.65	0.84
574	548	General PT ⁽¹⁾	14,400	175	74	37	9.83	3.37	1.82	0.91
700	720	Salem PT	12,000	150	67	34	8.42	3.54	1.65	0.84
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	8.47	3.38	1.82	0.91
702	722	Shoebox	12,000	150	67	34	6.52	3.54	1.65	0.84
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.18	3.34	1.82	0.91
703	723	Shoebox	29,700	350	138	69	8.62	4.45	3.40	1.70
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	9.04	3.58	3.91	1.94
576	577	Shoebox	107,800	1,000	383	191	14.89	7.37	9.43	4.70

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

Continued to Sheet No. 6.810



Continued from Sheet No. 6.806

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	\$5.44	\$0.15
626	Wood	30 ft	OH	\$2.36	\$0.15
627	Wood	35 ft	OH	\$2.66	\$0.15
597	Wood	40/45 ft	OH	\$5.99	\$0.28
637	Standard	35 ft, Concrete	OH	\$4.82	\$0.15
594	Standard	40/45 ft, Concrete	OH	\$9.03	\$0.28
599	Standard	16 ft, DB Concrete	UG	\$14.47	\$0.13
595	Standard	25/30 ft, DB Concrete	UG	\$19.44	\$0.13
588	Standard	35 ft, DB Concrete	UG	\$21.28	\$0.31
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$10.23	\$0.31
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$13.88	\$0.31
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	\$20.98	\$0.31
596	Standard	45 ft, DB Concrete	UG	\$25.01	\$0.13
523	Round	23 ft, DB Concrete	UG	\$18.43	\$0.13
591	Tall Waterford	35 ft, DB Concrete	UG	\$26.01	\$0.13
592	Victorian	PT, DB Concrete	UG	\$22.19	\$0.13
583	Waterford	PT, DB Concrete	UG	\$19.10	\$0.13
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	\$7.07	\$1.17
616	Aluminum	27 ft, DB Aluminum	UG	\$25.15	\$0.31
615	Aluminum	28 ft, DB Aluminum	UG	\$10.64	\$0.31
622	Aluminum	37 ft, DB Aluminum	UG	\$36.17	\$0.31
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	\$15.36	\$0.99
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	\$24.10	\$0.99
586	Charleston	PT, DB Aluminum	UG	\$18.44	\$0.99
585	Charleston Banner	PT, DB Aluminum	UG	\$23.93	\$0.99
590	Charleston HD	PT, DB Aluminum	UG	\$20.96	\$0.99
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	\$17.72	\$0.99
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	\$18.56	\$0.99
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	\$35.39	\$1.52
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	\$6.43	\$1.17
582	Winston	PT, DB Fiber	UG	\$12.38	\$0.99
525	Franklin Composite	PT, DB Composite	UG	\$21.58	\$0.99
641	Existing Pole		UG	\$4.47	\$0.31

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815



Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$6.81	\$1.29
569	PT Bracket (accommodates two post top fixtures)	\$3.85	\$0.05

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.462¢ per kWh of metered usage, plus a customer charge of \$10.50 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820



Continued from Sheet No. 6.815

SPECIAL PROVISIONS:

1. All non-governmental customers shall execute the company's standard lighting agreement for service under this contract.
2. The customer shall be responsible for the cost incurred to repair or replace any company facilities that have been damaged as a result of any cause other than normal wear and tear. The company shall not be required to make such repair or replacement prior to payment by the customer for such damage. At the customer's expense, and at the company's discretion, the company may install a Luminaire protective shield to protect any Equipment repaired or replaced as a result of vandalism.
3. The customer shall arrange for tree trimming by qualified personnel at the customer's sole expense when the installation of, illumination from or maintenance access to the Equipment is obstructed by trees and other vegetation. The company shall not be responsible for tree trimming for lighting installation or illumination obstruction.
4. The company will not be required to install or continue to operate equipment at any location where the service may be or has become objectionable to others. If it is found either during or after installation that the light is objectionable to others, the customer shall be responsible for the costs incurred to relocate, remove, or shield the equipment in addressing the objection unless the customer is otherwise able to fully address and satisfy the third-party objections in question.
5. In the event that the Customer fails to pay the Company for any of the services provided herein, or violates the terms of this agreement, the Company may, at its option and on five (5) days' written notice, terminate this agreement. If such termination occurs prior to the expiration of the current term, the Customer agrees to pay the Company, as liquidated damages, an amount equal to the net present value of the monthly rate for each service taken, less all applicable fuel and other adjustment clause charges, and (where applicable) franchise fees and taxes, for each month of the unexpired current term
6. In no event shall the Customer, or any other Grantor, place upon or attach to the Equipment, except with the Company's prior written consent and as set forth in Tampa Electric's "Guidelines for Attaching Banners to TEC Poles", any sign or device of any nature, or place, install or permit to exist, anything, including trees or shrubbery, which would interfere with the Equipment or tend to create a dangerous condition. The Company is hereby granted the right to remove, without liability, anything placed, installed, or existing in violation of this paragraph.
7. The Customer shall locate and advise the Company, through the provision of an accurate map and other necessary written descriptions, of the exact location of all underground facilities including, but not limited to: sewage pipes, septic tanks, wells, swimming pools, sprinkler systems, conduits, cables, valves, lines, fuel storage tanks, and storm drainage systems ("Underground Facilities") at the Installation Site at least two (2) days prior to the commencement of any work by the Company at the Installation Site.