

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20240026-EI

IN RE: TAMPA ELECTRIC COMPANY'S
PETITION FOR RATE INCREASE



TECO[®]
TAMPA ELECTRIC
AN EMERA COMPANY

SYNOPSIS OF RATE REQUEST

THIS DOCUMENT IS PROVIDED BY TAMPA ELECTRIC PURSUANT TO THE
REQUIREMENTS OF RULE 25-22.0406, FLORIDA ADMINISTRATIVE CODE,
NOTICE AND PUBLIC INFORMATION ON GENERAL RATE INCREASE REQUESTS

I. SUMMARY OF RATE CASE

On April 2, 2024, Tampa Electric Company (“Tampa Electric” or “the company”) petitioned the Florida Public Service Commission (“Commission”) for an increase in its permanent base rates and miscellaneous service charges. The company’s last request for a base rate increase was filed in April 2021. The company entered a settlement, known as the “2021 Agreement,” that resolved the 2021 rate case.

The Commission, under Florida law, regulates the rates, miscellaneous service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 20240026-EI by the Commission.

The requested increase is needed primarily to address growth in rate base and associated depreciation expense increases; inflation in the cost of goods and services; rising cost of capital; modest increases to operations and maintenance expenses to provide safe and reliable service that meets customer expectations; and general base revenue growth that has not kept pace with the needs of the company’s system.

Tampa Electric has requested a \$297 million increase in base revenues, which consists of a \$294 million increase in base rates and a \$3 million increase in miscellaneous service revenues effective with the first billing cycle in January 2025. To mitigate the need for additional rate relief requests to be filed in 2025 and 2026, the company also seeks two subsequent year base rate adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively.

Tampa Electric also seeks authority to continue implementing the Asset Optimization Plan contained in its 2021 Agreement. Under the Asset Optimization Plan, the gains on activities such as wholesale power sales and sales of stored natural gas are shared between the company’s shareholders and customers. In 2021, 2022 and 2023, Tampa Electric’s customers received benefits of \$8.6 million, \$14.1 million and \$6.9 million, respectively. Tampa Electric asserts that continuation of the Asset Optimization Plan is in the public interest because it encourages Tampa Electric to be innovative, take measured risks and has delivered tangible benefits to its customers.

A more complete description of Tampa Electric’s request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (“MFR”), all of which were submitted to the Commission in the proceeding. An Executive Summary of the case is included in the A Schedules of the MFR and in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on page two.

A copy of Tampa Electric’s entire rate request filing with the Commission, including a complete set of MFR, is available for inspection at www.TampaElectric.com/2025Filing.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Under Tampa Electric's proposal, the following customer classes would receive bill increases when the proposed new rates are put into effect on and after the first cycle billing periods in January 2025, January 2026 and January 2027.

- The current Residential Service monthly bill for 1,000 kWh of \$143.48 would increase to \$148.15 for a 3.25 percent increase for 2025, \$161.96 or a 4.4 percent increase for 2026 and \$166.55 or a 2.8 percent increase for 2027.
- The small commercial General Service monthly 1,500 kWh bill of \$230.21 would be \$207.55 or a 9.8 percent decrease in 2025, increase to 3.98 percent to \$226.69 in 2026 and increase 2.65 percent to \$232.69 in 2027.
- The monthly bill for typical secondary voltage, commercial General Service Demand customer with 1,000 KW demand, 438,000 kWh and a 60 percent load factor would increase 0.14 percent from the present \$37,895.18 to \$37,948.92 for 2025, increase 3.37 percent to \$42,351.60 in 2026 and increase 2.29 percent to \$43,322.97 in 2027.

The current bills are calculated using fuel, conservation, environmental, storm protection plan, capacity charges and storm restoration charges that are in effect as of April 2024 and the current base rate charges. The proposed bills are also calculated using conservation, environmental, storm protection plan and capacity charges that are in effect as of April 2024 and proposed fuel charges based on the company's April 2, 2024 petition for mid-course correction of fuel charges, and adjusted for the proposed base rate changes. The storm restoration charges are in effect through December 2024 and are not reflected in the proposed bills.

Attached to this synopsis is MFR Schedule A-3, which provides a comparison of the present rates and proposed 2025, 2026 and 2027 rates. The MFR A schedules included in the appendix were completed before the fuel factors included in the April 2, 2024 petition for mid-course correction were available and therefore do not include those proposed fuel charges.

III. MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues that may arise, but potential major revenue requirement issues involved in the case could include:

1. Are the company's test year customer, demand and energy forecasts reasonable?
2. Should the Commission approve the company's depreciation rates?
3. What should be the value of the company's test year investment in rate base?
4. What should be the company's test year operating revenues?
5. What should be the company's test year operating expenses?
6. What should be the company's test year overall rate of return?
7. What should be the company's test year allowed rate of return on equity?
8. What will be the company's test year revenue deficiency?
9. What is the appropriate cost of service methodology to use in designing rates?
10. What will be the appropriate rate levels for each customer class of service?
11. What will be the appropriate charge for each miscellaneous service?
12. Should the Commission authorize continuation of the company's Asset Optimization Mechanism?
13. Should the Commission approve two subsequent year rate base adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively?

The specific issues in the case will be identified in a prehearing order issued prior to the hearing.

IV. DESCRIPTION OF THE RATE CASE PROCESS

All public utilities, as defined in Section 366.02, Florida Statutes, must petition the Commission to increase their rates to retail customers. After filing a request, the Commission has eight months to conduct the case and twelve months to take final action in the case. The filing to request a base rate increase consists of the petition, direct testimony and exhibits from company witnesses and the MFR, which are an extensive set of documents containing detailed data in support of the rate increase request, including figures about the utility's costs, investment, and operations for the specified test year. The information is distributed to Commissioners, the Commission staff, the Office of Public Counsel and other parties who express interest or intervene in the case.

After a utility makes a rate case filing, the discovery process begins. During the process, the utility responds to requests for information (interrogatories) and requests to produce documents from the Commission staff and the parties (intervenor) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and the accuracy of the information provided. Formal depositions (interviews) with company witnesses may also be conducted to gather information and better identify issues.

Intervenors in the case often present their own witnesses, testimony and exhibits in response to the company's filing. They use the company's initial filing materials, as well as discovery responses from the company, as a basis for the positions they take in the case. The parties, their witnesses, testimony and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the technical hearing commences, the company, staff and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing.

The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the Commission. Service hearings allow customers to provide testimony on the utility's rate request and its quality of service. Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the “Hot Topics” heading, (2) call the PSC at 850.413.7080, (3) email speakersignup@psc.state.fl.us, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024 at 9:00 a.m., and close on June 14, 2024 at noon. A Spanish interpreter will be available for the in-person hearing on June 13, 2024. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note, the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up

process, please call 850.413.7080. The FPSC has scheduled the following service hearings in this case:

<p>Virtual June 10, 2024 at 6:00 p.m. Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, FL 32399</p>	<p>Virtual June 11, 2024 at 2:30 p.m. Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, FL 32399</p>
<p>In-Person* June 13, 2024 at 10:00 a.m. Hillsborough Community College Brandon Campus 10451 Nancy Watkins Dr – BADM 116/117 Tampa, FL 33619</p>	

*Spanish Interpreter Available

The Office of Public Counsel has intervened in this docket and will be present at the service hearings to represent the public. The Public Counsel may be contacted prior to the hearing at 111 West Madison Street, Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800) 342-0222.

The next hearing in a rate case is a technical hearing. At this hearing, the legal “record” is further established for deciding the case through direct, rebuttal and cross examination testimony and the introduction of exhibits and other relevant evidence. The technical hearing in this case will be held on August 26-30, 2024, at the Betty Easley Conference Center, Room 148, located at 4075 Esplanade Way, Tallahassee, Florida 32399-7036.

After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission that addresses each issue identified in the case.

The Commission then holds a Special Agenda Conference and votes on the total amount of costs to be recovered annually through customer rates and service charges (revenue requirements); a Commission vote on the rates will be made on a subsequent date. After the votes, Commission attorneys prepare a final order that reflects the Commission’s votes and provides background for the case, the basis for each of the decisions reached, the new approved rates and the effective dates of the new rates. After the Commission order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

V. RATE CASE TIME SCHEDULE

Listed below is a tentative schedule of Tampa Electric’s rate case established by the Commission as of April 16, 2024.

Activity	Date
Petition, MFR and Direct Testimony Filed	April 2, 2024
Agenda – Suspension of Rates	May 7, 2024
Standing Order – Suspension	May 28, 2024
Service Hearing	June 10, 2024
Service Hearing	June 11, 2024
Service Hearing	June 13, 2024
Testimony – Intervenors	June 6, 2024
Testimony – Staff	June 10, 2024
Testimony – Rebuttal	July 2, 2024
Prehearing Statements	July 22, 2024
Discovery Deadline	July 29, 2024
Prehearing Conference	August 5, 2024
Evidentiary Hearing	August 26-30, 2024
Post-Hearing Briefs	September 23, 2024

NOTE: THIS SCHEDULE IS TENTATIVE AND SUBJECT TO REVISION

VI. WEBSITE ADDRESS AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs and testimony, is available on Tampa Electric’s website and the Commission website at the following links:

Tampa Electric website: www.TampaElectric.com/2025Filing

Commission website: <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>

APPENDIX

**MINIMUM FILING REQUIREMENT
SCHEDULE A – EXECUTIVE SUMMARY**

AND

**MINIMUM FILING REQUIREMENT – 2026 AND 2027
SUBSEQUENT YEAR ADJUSTMENT RATE DESIGN**

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO. 20240026-EI
 (Dollars in 000's)

Line No.	(1) Description	(2) Source	(3) Amount (000)
2	Jurisdictional Adjusted Rate Base	Schedule B-1	<u>MFR</u> \$ 9,798,150
5	Rate of Return on Rate Base Requested	Schedule D-1a	<u>7.37%</u>
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	722,124
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>501,372</u>
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	220,751
13	Earned Rate of Return	Line 9/Line 3	<u>5.12%</u>
15	Net Operating Income Multiplier	Schedule C-44	<u>1,34364</u>
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	<u>\$ 296,611</u>
18			
19			
20			
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FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Historical Prior Year Ended 12/31/2024
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

DOCKET No. 2024-0026-EI
 RATE SCHEDULE

Line No.	(1) TYPICAL KW	(2) KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			COSTS IN CENTS/KWH	
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) CLEAN ENERGY TRANS. MECH. CHARGE	(9) SPPORC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECCR CHARGE	(18) CLEAN ENERGY TRANS. MECH. CHARGE	(19) SPPORC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100		
1	0	-	\$ 21.30	-	-	-	-	-	-	-	\$ 21.85	-	-	-	-	-	-	-	-	\$ 32.92	\$ 11.08	50.7%	-	-			
2	0	100	\$ 27.95	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 0.22	\$ 34.01	\$ 39.59	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.14	\$ 45.72	\$ 11.71	34.4%	34.01	45.72			
4	0	250	\$ 37.93	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.31	\$ 52.25	\$ 50.83	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.62	\$ 64.93	\$ 12.67	24.3%	20.90	25.97			
6	0	500	\$ 54.55	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.07	\$ 82.66	\$ 69.56	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.42	\$ 96.93	\$ 14.27	17.3%	16.53	19.39			
8	0	750	\$ 71.18	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 2.83	\$ 113.07	\$ 86.28	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.22	\$ 128.93	\$ 15.86	14.0%	15.08	17.19			
10	0	1000	\$ 87.80	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 2.19	\$ 143.48	\$ 107.01	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.02	\$ 160.93	\$ 17.46	12.2%	14.35	16.09			
12	0	1250	\$ 107.31	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 2.74	\$ 179.40	\$ 128.24	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 4.95	\$ 198.07	\$ 18.66	10.4%	14.35	15.85			
14	0	1500	\$ 126.81	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 3.29	\$ 215.33	\$ 149.47	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 5.88	\$ 235.20	\$ 19.87	9.2%	14.36	15.68			
16	0	2000	\$ 165.82	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 4.38	\$ 287.18	\$ 191.92	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 7.74	\$ 309.46	\$ 22.28	7.8%	14.36	15.47			
18	0	3000	\$ 243.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 6.57	\$ 430.88	\$ 276.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 11.45	\$ 457.99	\$ 27.11	6.3%	14.36	15.27			
20	0	5000	\$ 399.88	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 10.95	\$ 718.29	\$ 446.67	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 18.88	\$ 755.05	\$ 36.76	5.1%	14.37	15.10			

	PRESENT	PROPOSED
24 BASIC SERVICE CHARGE	21.30 \$/Bill	32.10 \$/Bill
25 DEMAND CHARGE	- \$/KW	- \$/KW
26 ENERGY CHARGE	6.650 \$/KWH	7.491 \$/KWH
27 FUEL CHARGE	7.802 \$/KWH	8.491 \$/KWH
28 OVER 1,000 KWH	3.536 \$/KWH	4.536 \$/KWH
29 OVER 1,000 KWH	4.536 \$/KWH	4.536 \$/KWH
30 OVER 1,000 KWH	0.215 \$/KWH	0.215 \$/KWH
31 OVER 1,000 KWH	0.062 \$/KWH	0.062 \$/KWH
32 OVER 1,000 KWH	0.430 \$/KWH	0.430 \$/KWH
33 OVER 1,000 KWH	0.089 \$/KWH	0.089 \$/KWH
34 OVER 1,000 KWH	0.658 \$/KWH	0.658 \$/KWH
35 OVER 1,000 KWH	0.219 \$/KWH	0.219 \$/KWH

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

SCHEDULE A-2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Historical Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

COMPANY: TAMPA ELECTRIC COMPANY
 GS - GENERAL SERVICE NON-DEMAND

DOCKET No. 20240026-EI
 RATE SCHEDULE

Line No.	(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH (25)	
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECR CHARGE	(6) CAPACITY CHARGE	(7) ECR CHARGE	(8) CLEAN ENERGY TRANS. MECH. CHARGE	(9) SPPORC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECR CHARGE	(16) CAPACITY CHARGE	(17) ECR CHARGE	(18) CLEAN ENERGY TRANS. MECH. CHARGE	(19) SPPORC CHARGE	(20) GRT CHARGE	(21) TOTAL		(22) DOLLARS (21)-(12)
1	0	-	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.58	\$ 23.08	\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 39.08	\$ 16.00	69.3%	\$ -
2	0	100	\$ 30.36	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 0.23	\$ 36.88	\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.29	\$ 51.57	\$ 14.69	39.8%	\$ 36.88
3	0	250	\$ 42.16	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 0.56	\$ 57.59	\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.76	\$ 70.31	\$ 12.72	22.1%	\$ 23.04
4	0	500	\$ 61.81	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 1.13	\$ 92.11	\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.54	\$ 101.54	\$ 9.43	10.2%	\$ 18.42
5	0	750	\$ 81.47	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 1.69	\$ 126.63	\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.32	\$ 132.78	\$ 6.15	4.9%	\$ 16.88
6	0	1000	\$ 101.12	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 2.25	\$ 161.15	\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.10	\$ 164.01	\$ 2.86	1.8%	\$ 16.11
7	0	1250	\$ 120.78	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 2.81	\$ 195.67	\$ 123.18	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 4.88	\$ 195.24	\$ (0.42)	-0.2%	\$ 15.62
8	0	1500	\$ 140.43	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 3.38	\$ 230.18	\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.66	\$ 226.48	\$ (3.71)	-1.6%	\$ 15.10
9	0	2000	\$ 179.74	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 4.50	\$ 289.22	\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.22	\$ 288.94	\$ (10.28)	-3.4%	\$ 14.45
10	0	3000	\$ 258.36	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 6.75	\$ 437.29	\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.35	\$ 413.88	\$ (23.42)	-5.4%	\$ 13.80
11	0	5000	\$ 415.60	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 11.25	\$ 713.44	\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 16.59	\$ 663.74	\$ (49.69)	-7.0%	\$ 13.27
12	0	8500	\$ 690.77	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 19.13	\$ 1,196.69	\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 27.53	\$ 1,101.01	\$ (95.68)	-8.0%	\$ 12.95

	PRESENT	PROPOSED
BASIC SERVICE CHARGE	\$22.50	\$38.10
DEMAND CHARGE	\$-	\$-
FUEL CHARGE	\$3.84	\$3.84
CONSERVATION CHARGE	\$0.19	\$0.19
CAPACITY CHARGE	\$0.05	\$0.05
CLEAN ENERGY TRANSITION MECH/	\$0.43	\$0.43
ENVIRONMENTAL CHARGE	\$0.78	\$0.78
STORM PROTECTION PLAN	\$0.23	\$0.23
STORM SURCHARGE	\$0.58	\$0.58
GRT CHARGE	\$0.92	\$0.92
TOTAL	\$23.08	\$39.08

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c; E-14 Supplement

Recap Schedules:

SCHEDULE A-2
FLORIDA PUBLIC SERVICE COMMISSION
FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

DOCKET No. 20240026-EI
RATE SCHEDULE

Line No.	(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			COSTS IN CENTS/KWH (25)
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENRG TRANS MECH CHARGE	(9) SPPRCR CHARGE	(10) STORM URCHARG	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECOR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENRG TRANS MECH CHARGE	(19) SPPRCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24)		
1	75	10,950	\$ 811.49	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 18.83	\$ 5.69	\$ 33.83	\$ 1,353.07	\$ 971.73	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 37.79	\$ 1,511.58	\$ 158.50	11.7%	12.36			
2	75	19,163	\$ 1,238.44	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 9.96	\$ 56.62	\$ 2,284.70	\$ 1,671.20	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 67.46	\$ 2,698.35	\$ 433.64	19.1%	11.82				
3	75	32,850	\$ 1,339.18	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 17.08	\$ 73.15	\$ 2,926.20	\$ 1,777.01	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 83.94	\$ 3,357.74	\$ 431.54	14.7%	8.91				
4	75	49,275	\$ 1,420.67	\$ 1,896.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 25.62	\$ 91.81	\$ 3,672.51	\$ 1,967.20	\$ 1,896.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 105.17	\$ 4,206.77	\$ 534.26	14.5%	7.45			
5	500	73,000	\$ 5,226.35	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.96	\$ 219.24	\$ 6,185.79	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 242.86	\$ 9,714.52	\$ 945.11	10.8%	12.01			
6	500	127,750	\$ 8,072.64	\$ 4,905.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 66.43	\$ 372.74	\$ 10,848.96	\$ 4,905.43	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 442.23	\$ 17,695.10	\$ 2,779.38	16.6%	11.67			
7	500	219,000	\$ 8,744.24	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 113.88	\$ 482.59	\$ 11,554.32	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 852.12	\$ 22,065.01	\$ 2,765.34	14.3%	8.82			
8	500	328,500	\$ 9,287.55	\$ 12,576.27	\$ 365.00	\$ 100.00	\$ 286.09	\$ 560.00	\$ 360.00	\$ 170.82	\$ 607.38	\$ 12,822.25	\$ 12,576.27	\$ 365.00	\$ 100.00	\$ 286.09	\$ 560.00	\$ 360.00	\$ 693.63	\$ 27,452.23	\$ 3,450.13	14.2%	7.40			
9	1000	146,000	\$ 10,420.30	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 286.00	\$ 251.12	\$ 75.92	\$ 437.64	\$ 12,319.98	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 286.00	\$ 251.12	\$ 484.40	\$ 19,376.12	\$ 1,870.52	10.7%	11.99			
10	1000	255,500	\$ 16,112.88	\$ 9,816.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 132.66	\$ 744.65	\$ 21,046.32	\$ 9,816.87	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 883.13	\$ 35,325.28	\$ 5,539.06	16.6%	13.85			
11	1000	438,000	\$ 17,460.08	\$ 16,652.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 227.76	\$ 965.15	\$ 23,057.05	\$ 16,652.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,024.93	\$ 44,117.10	\$ 5,510.96	14.3%	10.07			
12	1000	697,000	\$ 18,942.71	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 341.64	\$ 1,213.92	\$ 24,774.28	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,364.95	\$ 54,897.93	\$ 6,040.96	12.4%	8.31			

GSD	PRESENT			PROPOSED		
	GSD	\$/KWH	\$/BILL	GSD	\$/KWH	\$/BILL
BASIC SERVICE CHARGE	32.40	\$/KWH	\$1,620	31.60	\$/KWH	\$1,580
DEMAND CHARGE	14.20	\$/KWH	19,82	5.04	\$/KWH	-
BILLING PEAK	-	\$/KWH	-	14.58	\$/KWH	-
ENERGY CHARGE	0.736	¢/KWH	0.773	1.243	¢/KWH	8.403
ON-PEAK	-	¢/KWH	-	0.817	¢/KWH	-
OFF-PEAK	-	¢/KWH	-	0.461	¢/KWH	-
SUPER OFF-PEAK	-	¢/KWH	-	-	¢/KWH	-
FUEL CHARGE	3.843	¢/KWH	3,843	-	¢/KWH	-
ON-PEAK	-	¢/KWH	-	4.045	¢/KWH	-
OFF-PEAK	-	¢/KWH	-	3.757	¢/KWH	-
CONSERVATION CHARGE	0.73	¢/KWH	0.73	0.73	¢/KWH	0.175
CAPACITY CHARGE	0.20	¢/KWH	0.20	0.20	¢/KWH	0.048
CLEAN ENERGY TRANSITION MECHAN	1.12	¢/KWH	1.12	1.12	¢/KWH	0.266
ENVIRONMENTAL CHARGE	0.081	¢/KWH	0.081	0.081	¢/KWH	0.081
STORM PROTECTION PLAN	0.72	¢/KWH	0.72	0.72	¢/KWH	0.172
STORM SURCHARGE	0.052	¢/KWH	0.052	0.052	¢/KWH	0.172

Notes:
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
 C. All calculations assume meter and service at secondary voltage.
 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 F. Present and proposed cost recovery clause factors are the approved January 2024 factors.
 G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Recap Schedules:

SCHEDULE A-2
 FLORIDA PUBLIC SERVICE COMMISSION
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 EXPLAIN For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY
 GSDPRGSLDTPR - GENERAL SERVICE LARGE DEMAND / TOU/PRIMARY SERVED
 Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chomister / R. Latta / J. Williams

Line No.	TYPICAL KW	BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE			COSTS IN CENTS/KWH		
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)			
1	1000	255.90	\$ 15,127.91	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 88.99	\$ 702.57	\$ 28,102.64	\$ 16,358.57	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 732.35	\$ 29,294.10	\$ 1,191.46	\$ 1,191.46	4.2%	11.00	11.47			
2	1000	438.00	\$ 17,029.56	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 118.26	\$ 933.97	\$ 37,358.67	\$ 18,298.54	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 963.47	\$ 36,538.89	\$ 1,690.23	\$ 1,690.23	3.2%	8.53	8.80			
3	1000	657.000	\$ 19,210.91	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 177.39	\$ 1,206.62	\$ 48,264.98	\$ 20,731.30	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 1,241.06	\$ 49,642.42	\$ 1,377.43	\$ 1,377.43	2.9%	7.35	7.56			
4	2500	638.750	\$ 36,941.38	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 1,500.00	\$ 1,500.00	\$ 172.46	\$ 1,738.89	\$ 66,355.68	\$ 38,932.51	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,806.16	\$ 72,246.03	\$ 2,889.95	\$ 2,889.95	4.2%	10.86	11.31			
5	2500	1,095.000	\$ 41,686.50	\$ 41,684.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 1,500.00	\$ 1,500.00	\$ 295.65	\$ 2,312.39	\$ 92,495.74	\$ 44,782.45	\$ 41,684.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,383.96	\$ 95,348.61	\$ 2,862.87	\$ 2,862.87	3.1%	8.45	8.71			
6	2500	1,642.500	\$ 47,148.88	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 1,500.00	\$ 1,500.00	\$ 443.48	\$ 2,984.04	\$ 119,761.53	\$ 50,884.35	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,077.93	\$ 123,117.42	\$ 3,355.89	\$ 3,355.89	2.8%	7.29	7.50			
7	5000	1,277.500	\$ 73,297.15	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 344.93	\$ 3,452.77	\$ 138,110.74	\$ 79,222.43	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,595.85	\$ 143,834.18	\$ 5,723.44	\$ 5,723.44	4.1%	10.81	11.26			
8	5000	2,190.000	\$ 82,805.40	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 591.30	\$ 4,609.77	\$ 184,399.87	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,751.45	\$ 190,058.15	\$ 5,667.28	\$ 5,667.28	3.1%	8.42	8.68			
9	5000	3,285.000	\$ 93,712.16	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 886.95	\$ 5,973.06	\$ 238,922.44	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,199.39	\$ 245,575.77	\$ 6,653.33	\$ 6,653.33	2.8%	7.27	7.48			

Line No.	TYPICAL KW	BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE			COSTS IN CENTS/KWH		
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)			
10	5000	2,190.000	\$ 82,805.40	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 591.30	\$ 4,609.77	\$ 184,399.87	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,751.45	\$ 190,058.15	\$ 5,667.28	\$ 5,667.28	3.1%	8.42	8.68			
11	5000	3,285.000	\$ 93,712.16	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 886.95	\$ 5,973.06	\$ 238,922.44	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,199.39	\$ 245,575.77	\$ 6,653.33	\$ 6,653.33	2.8%	7.27	7.48			
12																													
13																													
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NOTES:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 C. Calculations assume meter and service at primary voltage and a power factor of 0.95.
 D. Present TOD energy charge assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charge assume 25/40/35 on/off-peak/super off-peak % for 90% LF.
 E. Present and proposed cost recovery class factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement
 Recap Schedules:

SCHEDULE A-2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY GSDLSU/GSLDTSU - GENERAL SERVICE LARGE DEMAND TOU/SUBTRANSMISSION SERVED

DOCKET No. 20240028-EI

Type of data shown: XX Projected Test Year Ended 12/31/2025

Historical Prior Year Ended 12/31/2024

Witness: J. Chomister/R. Latta / J. Williams

Table with columns: Rate Schedule, Bill Under Present Rates (3-12), Bill Under Proposed Rates (13-21), Increase (22), Costs in Cents/kWh (23-25). Rows include kW, typical, and various charges like base rate, fuel, capacity, storm, etc.

Table with columns: Present, Proposed, GSDLSU, GSLDTSU. Rows include basic service charge, demand charge, peak demand charge, energy charge, fuel charge, conservation charge, capacity charge, clean energy transition mechanism, environmental charge, storm protection plan, storm surcharge.

Notes: A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF). B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF. C. Calculations assume meter and service at primary voltage and a power factor of 0.95. D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/35 on/off-peak/super off-peak % for 90% LF. E. Present and proposed cost recovery class factors are the approved January 2024 factors.

SCHEDULE A-3 SUMMARY OF TARIFFS
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:	RS/RSVP1		
2		Standard		1.07 \$/Day	50.7%
3		RSVP-1		1.07 \$/Day	50.7%
4					
5		Energy and Demand Charge:			
6		Standard			
7		First 1,000 kWh		0.07491 \$/kWh	12.6%
8		All additional kWh		0.08491 \$/kWh	8.8%
9		RSVP-1		0.07899 \$/kWh	12.6%
10					
11		Senior Care program		(10.00) \$/Eligible Bill	New Program
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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36					

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-E

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:				
2		Standard	0.75 \$/Day		1.27 \$/Day	69.3%
3		Standard - Unmetered	0.63 \$/Day		1.06 \$/Day	68.3%
4		Time-of-Day	0.75 \$/Day		1.27 \$/Day	69.3%
5						
6		Energy and Demand Charge:				
7		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
8		Standard Unmetered	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
9		Time-of-Day On-Peak	0.12317 \$/kWh		0.09912 \$/kWh	-19.5%
10		Time-of-Day Off-Peak	0.06331 \$/kWh		0.05374 \$/kWh	-15.1%
11		Time-of-Day Super Off-Peak	- \$/kWh		0.04983 \$/kWh	New Rate
12						
13		Emergency Relay Charge	0.00171 \$/kWh		0.00257 \$/kWh	50.3%
14						
15						
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SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:				
2		Standard	0.75 \$/Day	CS	1.27 \$/Day	69.3%
3						
4		Energy and Demand Charge:				
5		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
6						
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SUMMARY OF TARIFFS

SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240028-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Change	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT					
2		Basic Service Charge:				
3		Standard Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
4		Standard Primary	5.98 \$/Day		9.36 \$/Day	56.5%
5		Standard Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
6		Optional Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
7		Optional Primary	5.98 \$/Day		9.36 \$/Day	56.5%
8		Optional Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
9		Time-of-Day Secondary	1.08 \$/Day		1.72 \$/Day	59.3%
10		Time-of-Day Primary	5.98 \$/Day		9.36 \$/Day	56.5%
11		Time-of-Day Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%
12		Energy Charge:				
13		Standard	0.00736 \$/kWh		0.00773 \$/kWh	5.0%
14		Optional	0.07115 \$/kWh		0.08403 \$/kWh	18.1%
15		Time-of-Day On-Peak	0.01193 \$/kWh		0.01243 \$/kWh	4.2%
16		Time-of-Day Off-Peak	0.00571 \$/kWh		0.00817 \$/kWh	43.1%
17		Time-of-Day Super Off-Peak	- \$/kWh		0.00461 \$/kWh	New Rate
18						
19		Demand Charge:				
20		Standard (all delivery voltages)	14.20 \$/kW		19.62 \$/kW	38.2%
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%
22		Time-of-Day Billing (all delivery voltages)	4.55 \$/kW		5.04 \$/kW	10.8%
23		Time-of-Day Peak (all delivery voltages)	9.28 \$/kW		14.58 \$/kW	57.1%
24						
25		Delivery Voltage Credit:				
26		Standard Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
27		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
28		Optional Primary	(0.00123) \$/kWh		(0.00138) \$/kWh	12.2%
29		Optional Subtransmission	(0.00528) \$/kWh		(0.00791) \$/kWh	49.8%
30		Time-of-Day Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
31		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
32						
33		Emergency Relay Power Supply Charge:				
34		Standard (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%
35		Optional (all delivery voltages)	0.00171 \$/kWh		0.00257 \$/kWh	50.3%
36		Time-of-Day Billing (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 5

SCHEDULE A-3 SUMMARY OF TARIFFS
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4				
2	GSD/GSD Opt./GSDT				
3		Metering Voltage Adjustment:			
4		Standard Primary		(1.0) %	0.0%
5		Standard Subtransmission		(2.0) %	0.0%
6		Optional Primary		(1.0) %	0.0%
7		Optional Subtransmission		(2.0) %	0.0%
8		Time-of-Day Primary		(1.0) %	0.0%
9		Time-of-Day Subtransmission		(2.0) %	0.0%
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI

Type of data shown: XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Change	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SDTD	Basic Service Charge:	SBD/SDTD		
2		Standard Secondary		1.72 \$/Day	-9.9%
3		Standard Primary		9.36 \$/Day	37.6%
4		Standard Subtransmission		25.76 \$/Day	40.7%
5		Time-of-Day Secondary		1.72 \$/Day	-9.9%
6		Time-of-Day Primary		9.36 \$/Day	37.6%
7		Time-of-Day Subtransmission		25.76 \$/Day	40.7%
8					
9		Supplemental Demand Charge:			
10		Standard (All delivery voltages)		19.62 \$/kW	38.2%
11		Time-of-Day Billing (All delivery voltages)		5.04 \$/kW	10.8%
12		Time-of-Day Peak (All delivery voltages)		14.58 \$/kW	57.1%
13					
14		Supplemental Energy Charge:			
15		Standard (All delivery voltages)		0.00773 \$/kWh	5.0%
16		Time-of-Day On-Peak (All delivery voltages)		0.01243 \$/kWh	4.2%
17		Time-of-Day Off-Peak (All delivery voltages)		0.00817 \$/kWh	43.1%
18		Time-of-Day Super Off-Peak (All delivery voltages)		0.00461 \$/kWh	0.0%
19		Standby Demand Charge (All):			
20		Local Facilities Reservation		2.47 \$/kW	41.1%
21		Plus the greater of			
22		Power Supply Reservation, or		2.36 \$/kW-Mo	38.8%
23		Power Supply Demand		0.93 \$/kW-Day	36.8%
24					
25		Standby Energy Charge:			
26		Time-of-Day (All delivery voltages)		0.00900 \$/kWh	5.0%
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

(1) (2) (3) (4) (5) (6)

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.49) \$/KW		(0.54) \$/KW	10.2%
6		Standard Subtransmission	(2.06) \$/KW		(3.09) \$/KW	50.0%
7		Time-of-Day Primary	(0.49) \$/KW		(0.54) \$/KW	10.2%
8		Time-of-Day Subtransmission	(2.06) \$/KW		(3.09) \$/KW	50.0%
9		Standby				
10		Standard Primary	(1.30) \$/KW		(2.06) \$/KW	58.5%
11		Standard Subtransmission	(1.71) \$/KW		(2.51) \$/KW	58.5%
12		Time-of-Day Primary	(1.30) \$/KW		(2.06) \$/KW	58.5%
13		Time-of-Day Subtransmission	(1.71) \$/KW		(2.51) \$/KW	46.8%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	0.68 \$/KW		1.02 \$/KW	50.0%
17						
18						
19		Power Factor Charge (all):				
20			0.00203 \$/KVARh		0.00203 \$/KVARh	0.0%
21		Power Factor Credit (all):				
22			(0.00102) \$/KVARh		(0.00102) \$/KVARh	0.0%
23						
24		Metering Voltage Adjustment:				
25		Supplemental and Standby				
26		Standard Primary	(1.0) %		(1.0) %	0.0%
27		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
28		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
29		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
30						
31						
32						
33						
34						
35						
36						

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Change	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:			
2		Standard Primary		21.42 \$/Day	9.7%
3		Time-of-Day Primary		21.42 \$/Day	9.7%
4					
5		Energy Charge:			
6		Standard Primary		0.01063 \$/kWh	2.0%
7		Time-of-Day On-Peak - Primary		0.01733 \$/kWh	9.4%
8		Time-of-Day Off-Peak - Primary		0.01056 \$/kWh	24.7%
9		Time-of-Day Super Off-Peak - Primary		0.00638 \$/kWh	New Charge
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		13.00 \$/kW	9.4%
13		Time-of-Day Billing - (All delivery voltages)		2.93 \$/kW	-22.3%
14		Time-of-Day Peak - (All delivery voltages)		10.07 \$/kW	24.6%
15					
16		Emergency Relay Power Supply Charge (all):		1.02 \$/kW	50.0%
17					
18		Power Factor Charge (all):		0.00203 \$/kVARh	0.0%
19					
20		Power Factor Credit (all):		(0.00102) \$/kVARh	0.0%
21					
22		Metering Voltage Adjustment:			
23		Standard subtransmission		(1.0) %	0.0%
24		Time-of-Day subtransmission		(1.0) %	0.0%
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY
 Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

DOCKET No. 20240028-EI

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Change	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:	GSLDSU/GSLDTSU		
2		Standard Subtransmission		127.62 \$/Day	52.1%
3		Time-of-Day Subtransmission		127.62 \$/Day	52.1%
4					
5		Energy Charge:			
6		Standard Subtransmission		0.01163 \$/kWh	1.0%
7		Time-of-Day On-Peak -Subtransmission		0.02095 \$/kWh	51.2%
8		Time-of-Day Off-Peak -Subtransmission		0.01023 \$/kWh	-5.1%
9		Time-of-Day Super Off-Peak -Subtransmission		0.00719 \$/kWh	
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		12.77 \$/kW	37.5%
13		Time-of-Day Billing - (All delivery voltages)		1.55 \$/kW	-47.5%
14		Time-of-Day Peak - (All delivery voltages)		11.22 \$/kW	77.8%
15					
16		Emergency Relay Power Supply Charge (all):		1.02 \$/kW	50.0%
17					
18		Power Factor Charge (all):		0.00203 \$/kVARh	0.0%
19					
20		Power Factor Credit (all):		(0.00102) \$/kVARh	0.0%
21					
22					
23					
24					
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26					
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29					
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31					
32					
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34					
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36					

SUMMARY OF TARIFFS

SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Change	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR					
2		Basic Service Charge:				
3		Standard	20.35 \$/Day		22.24 \$/Day	9.3%
4		Time-of-Day	20.35 \$/Day		22.24 \$/Day	9.3%
5						
6		Supplemental Demand Charge:				
7		Standard	11.88 \$/KW		13.00 \$/KW	9.4%
8		Time-of-Day Billing	3.77 \$/KW		2.93 \$/KW	-22.3%
9		Time-of-Day Peak	8.08 \$/KW		10.07 \$/KW	24.6%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01042 \$/kWh		0.01063 \$/kWh	2.0%
13		Time-of-Day On-Peak	0.01584 \$/kWh		0.01725 \$/kWh	8.9%
14		Time-of-Day Off-Peak	0.00847 \$/kWh		0.01048 \$/kWh	23.7%
15		Time-of-Day Super Off-Peak	- \$/kWh		0.00630 \$/kWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.33 \$/KW		1.71 \$/KW	28.6%
19		Plus the greater of				
20		Power Supply Reservation, or	1.43 \$/KW-Mo		1.56 \$/KW-Mo	9.1%
21		Power Supply Demand	0.56 \$/KW-Day		0.62 \$/KW-Day	10.7%
22						
23		Standby Energy Charge:				
24		Standard	0.00857 \$/kWh		0.00874 \$/kWh	2.0%
25		Time-of-Day (all periods)	0.00857 \$/kWh		0.00874 \$/kWh	2.0%
26						
27						
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34						
35						
36						

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
3		Emergency Relay				
4		Power Supply Charge (all):				
5		Standard	0.68 \$/kW		1.02 \$/kW	50.0%
6		Time of Day	0.68 \$/kW		1.02 \$/kW	50.0%
7						
8		Power Factor Charge (all):				
9			0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
10		Power Factor Credit (all):				
11			(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
16						
17						
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SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown: XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDSU, SBLDTSU					
2		Basic Service Charge:				
3		Standard	84.73 \$/Day		128.44 \$/Day	51.6%
4		Time-of-Day	84.73 \$/Day		128.44 \$/Day	51.6%
5						
6		Supplemental Demand Charge:				
7		Standard	9.29 \$/KW		12.77 \$/KW	37.5%
8		Time-of-Day Billing	2.95 \$/KW		1.55 \$/KW	-47.5%
9		Time-of-Day Peak	6.31 \$/KW		11.22 \$/KW	77.8%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01151 \$/kWh		0.01163 \$/kWh	1.0%
13		Time-of-Day On-Peak	0.01386 \$/kWh		0.02093 \$/kWh	51.0%
14		Time-of-Day Off-Peak	0.01078 \$/kWh		0.01021 \$/kWh	-5.3%
15		Time-of-Day Super Off-Peak	- \$/kWh		0.00717 \$/kWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	0.86 \$/KW		1.30 \$/KW	51.2%
19		Plus the greater of				
20		Power Supply Reservation, or	1.12 \$/KW-Mo		1.54 \$/KW-Mo	37.5%
21		Power Supply Demand	0.44 \$/KW-Day		0.61 \$/KW-Day	38.6%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00857 \$/kWh		0.00866 \$/kWh	1.1%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	0.68 \$/KW		1.02 \$/KW	50.0%
28		Time of Day	0.68 \$/KW		1.02 \$/KW	50.0%
29						
30		Power Factor Charge (all):	0.00203 \$/KVARh		0.00203 \$/KVARh	0.0%
31						
32		Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00102) \$/KVARh	0.0%
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.0%
4		(for metered streetlighting accounts only)				
5						
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.0%
7						
8						
9						
10						
11						
12						
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14						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI
 Type of data shown:
 Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
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SCHEDULE A-5 INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI
 Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES				BILL UNDER PROPOSED RATES				INCREASE				COSTS IN CENTS/KWH			
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS	(16) PERCENT	(17) PRESENT	(18) PROPOSED
1																		
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
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36																		
37																		
38																		
39																		

The company is not seeking Interim Rates.

Supporting Schedules: Recap Schedules:

SCHEDULE A-2
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:
 XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

Witness: J. Williams

Line No.	(1) KW	(2) TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES			INCREASE		(25) PROPOSED PRESENT (13)/(2) 100	(26) PROPOSED PRESENT (13)/(2) 100				
			(3) RATE	(4) FUEL CHARGE	(5) EOCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPRPC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) EOCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPRPC CHARGE	(20) GRT CHARGE			(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	
1	0	-	32.10	-	-	-	-	-	-	0.62	32.92	34.20	-	-	-	-	-	-	0.88	35.08	2.15	6.5%	-	-		
2	0	100	38.59	3.54	0.22	0.06	0.09	0.43	0.66	1.14	45.72	42.15	3.54	0.22	0.06	0.09	0.43	0.66	1.21	48.35	2.62	5.7%	45.72	48.35		
3	0	250	50.83	8.84	0.54	0.16	0.22	1.08	1.65	1.62	64.93	54.07	8.84	0.54	0.16	0.22	1.08	1.65	1.71	68.25	3.32	5.1%	25.97	27.30		
4	0	500	69.96	17.68	1.08	0.31	0.45	2.15	3.29	2.42	96.93	73.94	17.68	1.08	0.31	0.45	2.15	3.29	2.54	101.42	4.49	4.6%	19.39	20.28		
5	0	750	86.29	26.52	1.61	0.47	0.67	3.23	4.94	3.22	128.93	83.80	26.52	1.61	0.47	0.67	3.23	4.94	3.36	134.59	5.66	4.4%	17.19	17.95		
6	0	1,000	107.01	35.36	2.15	0.62	0.89	4.30	6.58	4.02	160.94	113.67	35.36	2.15	0.62	0.89	4.30	6.58	4.19	167.76	6.83	4.2%	16.09	16.78		
7	0	1,250	128.24	46.70	2.69	0.78	1.11	5.38	8.23	4.95	198.07	136.04	46.70	2.69	0.78	1.11	5.38	8.23	5.15	206.06	7.99	4.0%	15.85	16.49		
8	0	1,500	148.47	58.04	3.23	0.93	1.34	6.45	9.87	5.88	235.20	158.41	58.04	3.23	0.93	1.34	6.45	9.87	6.11	244.36	9.16	3.9%	15.68	16.29		
9	0	2,000	191.93	80.72	4.30	1.24	1.78	8.60	13.16	7.74	309.47	203.14	80.72	4.30	1.24	1.78	8.60	13.16	8.02	320.96	11.50	3.7%	15.47	16.05		
10	0	3,000	276.84	126.08	6.45	1.86	2.67	12.90	19.74	11.45	457.99	292.61	126.08	6.45	1.86	2.67	12.90	19.74	11.85	474.16	16.17	3.5%	15.27	15.81		
11	0	5,000	448.67	216.80	10.75	3.10	4.45	21.50	32.90	18.88	755.05	471.55	216.80	10.75	3.10	4.45	21.50	32.90	19.51	780.56	25.51	3.4%	15.10	15.61		
12	0																									
13	0																									
14	0																									
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41	0																									
42	0																									

	PRESENT	PROPOSED
BASIC SERVICE CHARGE	32.10 \$/BI	34.20 \$/BI
DEMAND CHARGE	- \$/KW	- \$/KW
ENERGY CHARGE	7.491 \$/KWH	7.947 \$/KWH
0 - 1,000 KWH	8.491 \$/KWH	8.947 \$/KWH
FUEL CHARGE	3.536 \$/KWH	4.536 \$/KWH
0 - 1,000 KWH	4.536 \$/KWH	5.536 \$/KWH
Over 1,000 KWH	0.215 \$/KWH	0.215 \$/KWH
CONSERVATION CHARGE	0.062 \$/KWH	0.062 \$/KWH
CAPACITY CHARGE	0.430 \$/KWH	0.430 \$/KWH
CLEAN ENERGY TRANSITION MECHANISM	0.089 \$/KWH	0.089 \$/KWH
ENVIRONMENTAL CHARGE	0.658 \$/KWH	0.658 \$/KWH
STORM PROTECTION PLAN	- \$/KWH	- \$/KWH
STORM SURCHARGE	- \$/KWH	- \$/KWH

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13a, E-14 Supplement

Recap Schedules:

SCHEDULE A-2
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Year Ended 12/31/2026

GS - GENERAL SERVICE NON-DEMAND

Witness: J. Williams

Line No.	(1) KW	(2) TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECOR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS MECH CHARGE	(9) SPRPC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECOR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS MECH CHARGE	(19) SPRPC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (\$1)(12)	(23) PERCENT ((22)/(12))	(24) PRESENT ((21)/(2))	(25) PROPOSED ((21)/(2))
1	0	-	\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 39.08	\$ 40.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.04	\$ 41.54	\$ 2.46	6.3%	\$ -	\$ -	
2	0	100	\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ -	\$ -	\$ 1.29	\$ 51.57	\$ 47.71	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.36	\$ 54.45	\$ 2.88	5.6%	\$ 51.57	\$ 54.45	
4	0	250	\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ -	\$ -	\$ 1.76	\$ 70.31	\$ 58.53	\$ 9.61	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.85	\$ 73.81	\$ 3.50	5.0%	\$ 28.12	\$ 29.52	
6	0	500	\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ -	\$ -	\$ 2.54	\$ 101.54	\$ 76.55	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.65	\$ 106.08	\$ 4.53	4.5%	\$ 20.31	\$ 21.22	
8	0	750	\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ -	\$ -	\$ 3.32	\$ 132.78	\$ 94.59	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.46	\$ 138.35	\$ 5.57	4.2%	\$ 17.70	\$ 18.45	
10	0	1,000	\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ -	\$ -	\$ 4.10	\$ 164.01	\$ 112.60	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.27	\$ 170.62	\$ 6.61	4.0%	\$ 16.40	\$ 17.06	
12	0	1,250	\$ 123.18	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ -	\$ -	\$ 4.88	\$ 195.24	\$ 130.63	\$ 48.04	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 5.07	\$ 202.88	\$ 7.64	3.9%	\$ 15.62	\$ 16.23	
14	0	1,500	\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ -	\$ -	\$ 5.66	\$ 226.48	\$ 148.65	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.88	\$ 235.15	\$ 8.68	3.8%	\$ 15.10	\$ 15.68	
16	0	2,000	\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ -	\$ -	\$ 7.22	\$ 288.94	\$ 184.70	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.49	\$ 298.69	\$ 10.75	3.7%	\$ 14.45	\$ 14.98	
18	0	3,000	\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ -	\$ -	\$ 10.35	\$ 413.88	\$ 256.80	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.72	\$ 428.77	\$ 14.89	3.6%	\$ 13.80	\$ 14.29	
20	0	5,000	\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ -	\$ -	\$ 16.59	\$ 663.74	\$ 401.00	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 17.17	\$ 686.92	\$ 23.18	3.5%	\$ 13.27	\$ 13.74	
22	0	8,500	\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ -	\$ -	\$ 27.53	\$ 1,101.01	\$ 653.35	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 28.47	\$ 1,138.69	\$ 37.68	3.4%	\$ 12.95	\$ 13.40	

	PRESENT	PROPOSED
BASIC SERVICE CHARGE	38.10 \$/Bill	40.50 \$/Bill
DEMAND CHARGE	- \$/kW	- \$/kW
ENERGY CHARGE	6.80¢ /kWh	7.21¢ /kWh
FUEL CHARGE	3.84¢ /kWh	3.84¢ /kWh
CONSERVATION CHARGE	0.19¢ /kWh	0.19¢ /kWh
CAPACITY CHARGE	0.05¢ /kWh	0.05¢ /kWh
CLEAN ENERGY TRANSITION MECHANISM	0.42¢ /kWh	0.42¢ /kWh
ENVIRONMENTAL CHARGE	0.08¢ /kWh	0.08¢ /kWh
STORM PROTECTION PLAN	0.77¢ /kWh	0.77¢ /kWh
STORM SURCHARGE	-	-

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13a, E-14 Supplement

Recap Schedules:

XX Projected Year Ended 12/31/2026
Type of data shown:

Witness: J. Williams

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET No. 20240026-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

ALL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

Supporting Schedules: E-13a, E-14 Supplement

Resamp Schedules:

Line No.	(1) TYPICAL KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			(25) PROPOSED (21)/(2)100
		(2) GSD	(3) BASE RATE	(4) FUEL CHARGE	(5) ECR CHARGE	(6) CAPACITY CHARGE	(7) ECR CHARGE	(8) CLEAN ENERGY CHARGE	(9) STORM SURCHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECR CHARGE	(16) CAPACITY CHARGE	(17) ECR CHARGE	(18) CLEAN ENERGY CHARGE	(19) STORM SURCHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)100	
1	75	10,360	\$ 971.73	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ -	\$ 37.79	\$ 1,511.58	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 38.27	\$ 1,570.69	\$ 59.12	3.9%	13.80	14.34
2	75	19,163	\$ 1,671.23	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ -	\$ 67.46	\$ 2,998.37	\$ 1,707.89	\$ 736.41	\$ 54.75	\$ 15.52	\$ 15.52	\$ 84.00	\$ 54.00	\$ 70.01	\$ 2,900.49	\$ 102.12	3.8%	14.08	14.61
3	75	32,660	\$ 1,777.03	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ -	\$ 83.94	\$ 3,357.76	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 86.66	\$ 3,466.33	\$ 106.58	3.2%	10.22	10.55
4	75	49,275	\$ 1,906.82	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ -	\$ 103.60	\$ 4,143.82	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 106.51	\$ 4,260.44	\$ 116.62	2.8%	8.41	8.65
5	500	7,700	\$ 6,185.79	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ -	\$ 242.86	\$ 9,714.52	\$ 6,853.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 252.28	\$ 10,061.21	\$ 376.69	3.9%	13.31	13.82
7	500	127,500	\$ 10,848.11	\$ 4,909.43	\$ 385.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ -	\$ 442.23	\$ 17,689.25	\$ 11,495.87	\$ 4,909.43	\$ 100.00	\$ 103.48	\$ 103.48	\$ 560.00	\$ 360.00	\$ 458.81	\$ 18,352.60	\$ 663.35	3.8%	13.85	14.37
8	500	219,000	\$ 11,554.47	\$ 8,416.17	\$ 385.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ -	\$ 552.13	\$ 22,985.16	\$ 12,243.21	\$ 8,416.17	\$ 100.00	\$ 177.39	\$ 177.39	\$ 560.00	\$ 360.00	\$ 589.79	\$ 22,791.56	\$ 706.40	3.2%	10.08	10.41
9	500	328,500	\$ 12,419.09	\$ 12,576.27	\$ 385.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ -	\$ 688.14	\$ 27,925.58	\$ 13,154.09	\$ 12,576.27	\$ 385.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 702.14	\$ 28,085.58	\$ 760.00	2.8%	8.32	8.55
10	1000	146,000	\$ 12,316.98	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ -	\$ 484.40	\$ 19,976.12	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 503.16	\$ 20,126.42	\$ 750.30	3.9%	13.27	13.79
12	1000	258,000	\$ 21,646.62	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ -	\$ 888.14	\$ 35,925.57	\$ 22,837.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ 916.23	\$ 36,649.19	\$ 1,323.62	3.7%	13.83	14.34
13	1000	438,000	\$ 23,057.34	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,102.93	\$ 44,117.39	\$ 24,831.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,138.18	\$ 45,527.12	\$ 1,409.72	3.2%	10.07	10.39
14	1000	657,000	\$ 24,774.57	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,364.95	\$ 54,598.23	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,402.88	\$ 56,115.15	\$ 1,516.93	2.8%	8.31	8.54
16	17																								
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SCHEDULE A-2
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET NO. 202400281E

Type of data shown:
 XX Projected Year Ending 12/31/2026

GSLDPR/GSLDTPR - GENERAL SERVICE LARGE DEMAND/TOU/ PRIMARY SERVED

Witness: J. Williams

Line No.	RW	TYPICAL KWH	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	1000	255,000	\$ 16,388.57	\$ 8,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ -	\$ 732.35	\$ 29,234.10	\$ 17,327.83	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 757.20	\$ 30,288.01	\$ 993.91	3.4%	11.47	11.85	
2	1000	436,000	\$ 16,296.54	\$ 16,695.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ -	\$ 963.47	\$ 38,539.89	\$ 19,392.59	\$ 16,695.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 991.27	\$ 38,650.73	\$ 1,111.84	2.9%	8.80	9.05	
3	1000	657,000	\$ 20,731.30	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 498.47	\$ 860.00	\$ 600.00	\$ -	\$ 1,241.06	\$ 49,642.42	\$ 21,981.52	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 498.47	\$ 860.00	\$ 600.00	\$ 1,272.60	\$ 50,904.18	\$ 1,281.77	2.5%	7.56	7.75	
4	2,500	638,760	\$ 39,923.51	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 1,938.18	\$ 72,346.63	\$ 42,398.03	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,668.83	\$ 74,672.76	\$ 2,428.17	3.4%	11.31	11.69	
5	2,500	1,095,000	\$ 44,392.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 772.45	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 2,368.98	\$ 95,398.61	\$ 47,635.40	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 772.45	\$ 2,150.00	\$ 1,500.00	\$ 2,451.96	\$ 98,075.69	\$ 2,720.97	2.9%	8.71	9.96	
6	2,500	1,942,000	\$ 50,864.35	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 3,077.93	\$ 123,117.42	\$ 53,882.76	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,155.33	\$ 126,213.23	\$ 3,095.80	2.5%	7.50	7.66	
7	5,000	1,277,500	\$ 79,222.43	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,596.85	\$ 143,834.18	\$ 83,915.35	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,716.18	\$ 148,647.43	\$ 4,813.26	3.3%	11.26	11.64	
8	5,000	2,190,000	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,751.45	\$ 190,058.15	\$ 94,100.10	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,886.52	\$ 196,461.02	\$ 6,402.87	2.8%	8.68	8.93	
9	5,000	3,285,000	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,139.39	\$ 245,575.77	\$ 107,084.82	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,935.20	\$ 251,728.30	\$ 6,152.53	2.5%	7.48	7.66	

Line No.	RW	TYPICAL KWH	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
10	5,000	1,277,500	\$ 79,222.43	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,596.85	\$ 143,834.18	\$ 83,915.35	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,716.18	\$ 148,647.43	\$ 4,813.26	3.3%	11.26	11.64	
11	5,000	2,190,000	\$ 88,922.30	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,751.45	\$ 190,058.15	\$ 94,100.10	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,886.52	\$ 196,461.02	\$ 6,402.87	2.8%	8.68	8.93	
12	5,000	3,285,000	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,139.39	\$ 245,575.77	\$ 107,084.82	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,935.20	\$ 251,728.30	\$ 6,152.53	2.5%	7.48	7.66	

Line No.	RW	TYPICAL KWH	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
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Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 25% and 60% LF are based on standard rates and charges at 90% LF are based on TOU rates. Peak demand to billing demand ratios are assumed to be 69% at 60% LF.
 C. Present TOU energy charges assume 25/75 on/off peak % for 80% LF. Proposed TOU energy charges assume 25/50/25 on/off peak/super off-peak % for 80% LF.
 D. Present TOU energy charges assume 25/75 on/off peak % for 80% LF. Proposed TOU energy charges assume 25/50/25 on/off peak/super off-peak % for 80% LF.
 E. Present and proposed cost recovery data factors are the approved January 2024 factors.

Full Revenue Requirements Bill Comparison - Typical Monthly Bills
 For each rate, calculate typical monthly bills for present rates and proposed rates.

EXPLANATION:
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240261E1

WITNESSES: J. Williams

TYPE OF DATA SHOWN:
 XX Projected Year Ended 12/31/2026

RECAP SCHEDULES:
 E-13: E-14 Supplement

GSLDSU/GSLDTSU - GENERAL SERVICE LARGE DEMAND/TOU SUBTRANSMISSION SERVED

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
1	10000	2,855,000	\$ 181,943.25	\$ 96,221.30	\$ 71,000.00	\$ 1,800.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 6,981.15	\$ 279,646.40	\$ 170,807.75	\$ 98,221.30	\$ 7,100.00	\$ 1,800.00	\$ 3,100.00	\$ 1,200.00	\$ 7,236.40	\$ 288,456.15	\$ 9,899.74	3.5%	10.95	11.33	
2	10000	4,980,000	\$ 182,468.00	\$ 164,959.80	\$ 71,000.00	\$ 1,800.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,323.30	\$ 373,292.30	\$ 193,273.50	\$ 164,959.80	\$ 7,100.00	\$ 1,800.00	\$ 3,100.00	\$ 1,200.00	\$ 9,606.36	\$ 394,374.86	\$ 11,082.56	3.0%	8.52	8.78	
3	10000	6,970,000	\$ 209,356.82	\$ 246,539.25	\$ 71,000.00	\$ 1,800.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,185.32	\$ 486,215.19	\$ 221,763.21	\$ 246,539.25	\$ 7,100.00	\$ 1,800.00	\$ 3,100.00	\$ 1,200.00	\$ 12,473.43	\$ 486,037.69	\$ 12,724.50	2.6%	7.40	7.99	
4	15,500	3,183,760	\$ 200,698.01	\$ 130,276.63	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 8,714.40	\$ 348,578.31	\$ 212,685.76	\$ 130,276.63	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ 9,015.60	\$ 365,790.26	\$ 19,203.05	3.6%	10.01	11.30	
5	12,500	5,475,000	\$ 227,027.85	\$ 208,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ -	\$ 11,640.83	\$ 465,633.68	\$ 240,577.05	\$ 208,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 11,986.20	\$ 479,428.66	\$ 15,794.87	3.0%	8.50	9.70	
6	12,500	8,212,000	\$ 260,738.88	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ -	\$ 15,189.61	\$ 606,794.79	\$ 276,180.09	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 15,565.79	\$ 622,632.19	\$ 15,847.40	2.6%	7.39	7.98	
7	15,000	3,832,000	\$ 238,650.58	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 2,839.05	\$ 4,650.00	\$ -	\$ 10,437.65	\$ 417,506.22	\$ 254,183.78	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 4,650.00	\$ 1,800.00	\$ 10,602.60	\$ 432,104.37	\$ 14,598.15	3.5%	10.89	11.27	
8	15,000	6,570,000	\$ 271,787.70	\$ 247,438.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ -	\$ 13,948.36	\$ 557,975.06	\$ 287,882.40	\$ 247,438.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 14,362.05	\$ 574,482.45	\$ 16,507.38	3.0%	8.49	8.74	
9	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
10	15,000	6,570,000	\$ 271,787.70	\$ 247,438.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ -	\$ 13,948.36	\$ 557,975.06	\$ 287,882.40	\$ 247,438.20	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 14,362.05	\$ 574,482.45	\$ 16,507.38	3.0%	8.49	8.74	
11	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
12	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
13	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
14	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
15	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
16	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Line No.	TYPICAL KWH	BILL UNDER PRESENT RATES													BILL UNDER PROPOSED RATES					INCREASE			COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECGR CHARGE	(6) CAPACITY CHARGE	(7) ECGR CHARGE	(8) CLEAN ENERGY CHARGE	(9) SPPOCR CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECGR CHARGE	(16) CAPACITY CHARGE	(17) ECGR CHARGE	(18) CLEAN ENERGY CHARGE	(19) SPPOCR CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
17	15,000	9,855,000	\$ 312,120.83	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ -	\$ 18,183.89	\$ 727,356.40	\$ 330,616.97	\$ 369,808.88	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 18,658.15	\$ 746,326.69	\$ 18,970.29	2.6%	7.38	7.57	

Notes:
 A. The kWh for each kW group is based on 3.5, 6.0, and 90% load factors (LF).
 B. Charges at 25% and 60% LF are based on standard rates and charges at 90% LF are based on 90% LF.
 C. Present TOD energy charges assume 2.57% on/off-peak % for 80% LF. Proposed TOD energy charges assume 2.50% on/off-peak % for 80% LF.
 D. Present TOD energy charges assume 2.57% on/off-peak % for 80% LF. Proposed TOD energy charges assume 2.50% on/off-peak % for 80% LF.
 E. Present and proposed cost recovery factors are the approved January 2024 factors.

SCHEDULE A-2
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

DOCKET No. 20240026-EI

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

Type of data shown:
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	(1) KW	(2) TYPICAL KWH	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES					INCREASE			(25) PROPOSED (21)/(2)100			
			(3) RATE	(4) FUEL CHARGE	(5) EFCR CHARGE	(6) CAPACITY CHARGE	(7) EFCR CHARGE	(8) EFCR CHARGE	(9) SPRPC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) EFCR CHARGE	(16) CAPACITY CHARGE	(17) EFCR CHARGE	(18) CLEAN ENERGY TRANS MECH	(19) SPRPC CHARGE	(20) GRT CHARGE		(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)
1	0	-	\$ 34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.93	\$ 34.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.91	\$ 36.31	\$ 1.38	4.0%	-	
2	0	100	\$ 42.00	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ -	\$ 48.20	\$ 43.68	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.25	\$ 49.91	\$ 1.72	3.6%	48.20	
4	0	250	\$ 53.92	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ -	\$ 68.10	\$ 56.09	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.76	\$ 70.32	\$ 2.22	3.3%	27.24	
6	0	500	\$ 73.79	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ -	\$ 101.27	\$ 76.79	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.61	\$ 104.33	\$ 3.06	3.0%	20.25	
8	0	750	\$ 93.66	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ -	\$ 134.44	\$ 97.46	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.46	\$ 138.35	\$ 3.90	2.9%	17.83	
10	0	1,000	\$ 113.53	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ -	\$ 167.62	\$ 118.15	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 4.31	\$ 172.36	\$ 4.74	2.8%	16.76	
12	0	1,250	\$ 135.90	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ -	\$ 205.92	\$ 141.34	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.29	\$ 211.50	\$ 5.58	2.7%	16.47	
14	0	1,500	\$ 158.26	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ -	\$ 244.22	\$ 164.53	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.27	\$ 250.64	\$ 6.42	2.6%	16.28	
16	0	2,000	\$ 203.00	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ -	\$ 320.82	\$ 210.90	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 8.22	\$ 328.92	\$ 8.10	2.5%	16.04	
18	0	3,000	\$ 292.47	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ -	\$ 474.02	\$ 303.65	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 12.14	\$ 485.49	\$ 11.46	2.4%	15.80	
20	0	5,000	\$ 471.42	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ -	\$ 760.43	\$ 489.15	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 19.97	\$ 798.62	\$ 18.18	2.3%	15.61	
22																								
24																								
26																								
28																								
30																								
32																								
34																								
36																								
38																								
40																								
42																								

	PRESENT	PROPOSED
BASIC SERVICE CHARGE	\$34.05 / \$/BI	\$35.40 / \$/BI
DEMAND CHARGE	- / \$/KW	- / \$/KW
ENERGY CHARGE	7.947 / \$/KWH	8.275 / \$/KWH
0 - 1,000 KWH	8.947 / \$/KWH	9.275 / \$/KWH
FUEL CHARGE	3.536 / \$/KWH	4.536 / \$/KWH
0 - 1,000 KWH	4.536 / \$/KWH	4.536 / \$/KWH
Over 1,000 KWH	0.215 / \$/KWH	0.215 / \$/KWH
CONSERVATION CHARGE	0.062 / \$/KWH	0.062 / \$/KWH
CAPACITY CHARGE	0.430 / \$/KWH	0.430 / \$/KWH
CLEAN ENERGY TRANSITION MECHANISM	0.089 / \$/KWH	0.089 / \$/KWH
ENVIRONMENTAL CHARGE	0.658 / \$/KWH	0.658 / \$/KWH
STORM PROTECTION PLAN	- / \$/KWH	- / \$/KWH
STORM SURCHARGE	- / \$/KWH	- / \$/KWH

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13a, E-14 Supplement

Recap Schedules:

SCHEDULE A-2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

Witness: J. Williams

RATE SCHEDULE

Table with columns: Line No., (1) TYPICAL KW, (2) KW, (3) BASE RATE, (4) FUEL CHARGE, (5) ECRC CHARGE, (6) CAPACITY CHARGE, (7) ECRC CHARGE, (8) CLEAN ENERGY CHARGE, (9) STORM SURCHARGE, (10) STORM SURCHARGE, (11) GRT CHARGE, (12) TOTAL, (13) BASE RATE, (14) FUEL CHARGE, (15) ECRC CHARGE, (16) CAPACITY CHARGE, (17) ECRC CHARGE, (18) CLEAN ENERGY CHARGE, (19) STORM SURCHARGE, (20) GRT CHARGE, (21) TOTAL, (22) DOLLARS, (23) PERCENT, (24) PRESENT, (25) PROPOSED.

Table comparing PRESENT and PROPOSED rates for various categories: BASIC SERVICE CHARGE, DEMAND CHARGE, ENERGY CHARGE, FUEL CHARGE, CONSERVATION CHARGE, CAPACITY CHARGE, CLEAN ENERGY TRANSITION MECHANISM, ENVIRONMENTAL CHARGE, STORM PROTECTION PLAN, STORM SURCHARGE.

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13a, E-14 Supplement

Recap Schedules:

XX Projected Year Ended 12/31/2027
Type of data shown:

Witness: J. Williams

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET No. 20240026-IEI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

ALL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

Supporting Schedules: E-13a, E-14 Supplement

Rescap Schedules:

Line No.	(1) TYPICAL KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			(25) PROPOSED (21)/(2)100
		(2) KW	(3) BASE RATE	(4) FUEL CHARGE	(5) ECR CHARGE	(6) CAPACITY CHARGE	(7) ECR CHARGE	(8) CLEAN ENERGY CHARGE	(9) STORM SURCHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECR CHARGE	(16) CAPACITY CHARGE	(17) ECR CHARGE	(18) CLEAN ENERGY CHARGE	(19) STORM SURCHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)100	
1	75	10,360	\$ 1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.89	\$ 38.41	\$ 1,576.33	\$ 1,070.97	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 40.33	\$ 1,613.36	\$ -66.83	2.3%	14.40	14.73
2	75	19,163	\$ 1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ -	\$ 70.01	\$ 2,800.49	\$ 1,841.76	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 71.83	\$ 2,873.28	\$ 72.79	2.6%	14.61	14.98
3	75	32,660	\$ 1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ -	\$ 86.66	\$ 3,468.33	\$ 1,989.38	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 88.59	\$ 3,543.76	\$ 77.43	2.2%	10.55	10.79
4	75	49,275	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ -	\$ 106.51	\$ 4,260.44	\$ 2,100.41	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 108.59	\$ 4,343.40	\$ 82.96	1.9%	8.65	8.81
5	500	74,000	\$ 6,553.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.86	\$ 253.25	\$ 10,130.14	\$ 6,816.80	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 259.04	\$ 10,381.71	\$ 231.57	2.3%	13.88	14.19
7	500	127,750	\$ 11,496.87	\$ 4,909.43	\$ 385.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ -	\$ 498.81	\$ 18,852.60	\$ 11,955.43	\$ 4,909.43	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 470.60	\$ 18,823.94	\$ 471.34	2.6%	14.37	14.73	
8	500	219,000	\$ 12,243.21	\$ 8,416.17	\$ 385.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ -	\$ 569.79	\$ 22,791.56	\$ 12,932.88	\$ 8,416.17	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 582.34	\$ 23,283.78	\$ 502.23	2.2%	10.41	10.64	
9	500	328,500	\$ 13,154.09	\$ 12,576.27	\$ 385.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ -	\$ 702.14	\$ 28,085.58	\$ 13,679.75	\$ 12,576.27	\$ 385.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 715.62	\$ 28,624.72	\$ 539.14	1.9%	8.65	8.71	
10	1000	146,000	\$ 13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 75.92	\$ 505.11	\$ 20,204.29	\$ 13,576.60	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 516.62	\$ 20,664.86	\$ 460.68	2.3%	13.84	14.15
12	1000	255,000	\$ 22,937.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ -	\$ 916.23	\$ 36,649.19	\$ 23,853.86	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.86	\$ 1,120.00	\$ 720.00	\$ 989.73	\$ 37,589.41	\$ 940.22	2.6%	14.34	14.71
13	1000	438,000	\$ 24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,138.18	\$ 45,527.12	\$ 25,408.76	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 1,163.23	\$ 46,529.11	\$ 1,001.99	2.2%	10.39	10.62
14	1000	657,000	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ -	\$ 1,402.88	\$ 56,115.15	\$ 27,302.50	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,429.77	\$ 57,190.97	\$ 1,076.82	1.9%	8.54	8.70
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Notes:
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
 C. All calculations assume meter and service at secondary voltage.
 D. Present TOD energy charges assume 257.5 on/off-peak % for 90% LF. Proposed TOD energy charges assume 254.035 on/off-peak/super off-peak % for 90% LF.
 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

SCHEDULE A-2
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 2024-0028-E
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.
 Type of data shown: XX Projected Year Ended: 12/31/2027
 Witness: J. Williams

GSLDPR/GSLDTPR-GENERAL SERVICE LARGE DEMAND/TOU/PRIMARY SERVED

Line No.	(1) TYPICAL No. KW	(2) RATE	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			COSTS IN CENT \$/KWH		
			(3) BASE RATE	(4) FUEL CHARGE	(5) EOCR CHARGE	(6) CAPACITY CHARGE	(7) EOCR CHARGE	(8) CLEAN ENERGY TRANS. MECH. CHARGE	(9) SPORC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) EOCR CHARGE	(16) CAPACITY CHARGE	(17) EOCR CHARGE	(18) CLEAN ENERGY TRANS. MECH. CHARGE	(19) SPORC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (\$)	(23) PERCENT (%)	(24) PRESENT (12/31/2100)	(25) PROPOSED (12/31/2100)			
1	1000	255.500	\$ 17,327.63	\$ 37,217.8	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ -	\$ 797.20	\$ 30,286.01	\$ 18,019.91	\$ 37,217.8	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 774.95	\$ 30,988.04	\$ 700.03	2.3%	11.85	12.13			
2	1000	438.000	\$ 19,382.58	\$ 19,665.90	\$ 670.00	\$ 170.00	\$ 310.96	\$ 860.00	\$ 600.00	\$ -	\$ 797.27	\$ 39,650.73	\$ 20,158.98	\$ 19,665.90	\$ 670.00	\$ 170.00	\$ 310.96	\$ 860.00	\$ 600.00	\$ 1,011.12	\$ 40,444.96	\$ 884.26	2.0%	9.05	9.23			
3	1000	697.000	\$ 21,981.52	\$ 24,903.39	\$ 670.00	\$ 170.00	\$ 469.47	\$ 860.00	\$ 600.00	\$ -	\$ 1,272.00	\$ 50,294.19	\$ 21,629.97	\$ 24,903.39	\$ 670.00	\$ 170.00	\$ 469.47	\$ 860.00	\$ 600.00	\$ 1,294.95	\$ 51,783.99	\$ 889.79	1.7%	7.75	7.90			
4	2,000	638.750	\$ 42,298.03	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 1,868.82	\$ 74,679.79	\$ 43,897.76	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 1,910.14	\$ 76,408.96	\$ 1,733.06	2.3%	11.69	11.96			
5	2,000	1,095.000	\$ 47,435.40	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 2,451.99	\$ 98,079.59	\$ 49,330.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 2,560.58	\$ 100,023.23	\$ 1,943.64	2.0%	8.96	9.13			
6	2,000	1,442.500	\$ 53,882.76	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ -	\$ 3,155.33	\$ 129,213.23	\$ 56,010.68	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 3,209.89	\$ 129,385.71	\$ 2,182.46	1.7%	7.68	7.82			
8	5,000	1,277.500	\$ 83,915.35	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 3,716.18	\$ 146,647.43	\$ 87,267.53	\$ 46,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 3,602.14	\$ 152,045.56	\$ 3,438.13	2.3%	11.64	11.90			
10	5,000	2,190.000	\$ 94,190.10	\$ 53,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 4,886.52	\$ 199,461.02	\$ 97,952.90	\$ 53,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 4,953.00	\$ 199,320.30	\$ 3,659.28	2.0%	8.83	9.10			
11	5,000	3,285.000	\$ 107,084.82	\$ 124,917.83	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ -	\$ 6,893.20	\$ 251,728.38	\$ 111,213.37	\$ 124,917.83	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 6,407.63	\$ 250,668.27	\$ 4,338.97	1.7%	7.66	7.79			
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Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratio are assumed to be 89% at 90% LF.
 C. Calculate a summer meter and service primary voltage and a peak factor of 0.65 for peak demand to billing demand ratio. Peak demand to billing demand ratio are assumed to be 89% at 90% LF.
 D. Calculate a winter meter and service primary voltage and a peak factor of 0.65 for peak demand to billing demand ratio. Peak demand to billing demand ratio are assumed to be 89% at 90% LF.
 E. Present and proposed cost recovery/demand factors are the approved January 2024 factors.

Supporting Schedules: E-13; E-14 Supplement

Type of data shown:
XX Projected Year Ended 12/31/2027

Witness: J. Williams

SCHEDULE A-2
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 2024-0028-E

EXPLANATION:
For each rate, calculate typical monthly bills for present rates and proposed rates.

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/TOU/SUBTRANSMISSION SERVED

Line No.	(1) TYPICAL KW/H	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENT \$/KWH	
		(2)	(3) RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECCR CHARGE	(8) CLEAN ENERGY TRANS. MECH. CHARGE	(9) SPORC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECCR CHARGE	(18) CLEAN ENERGY TRANS. MECH. CHARGE	(19) SPORC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (\$)	(23) PERCENT (%)	(24) PRESENT (12/31/2027)	(25) PROPOSED (12/31/2027)
1	10000	2555.000	\$ 170,807.75	\$ 89,221.30	\$ 7,100.00	\$ 1,900.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 7,239.40	\$ 289,456.15	\$ 177,648.15	\$ 89,221.30	\$ 7,100.00	\$ 1,900.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 7,417.79	\$ 288,471.94	\$ 7,015.79	2.4%	11.33	11.60	
2	10000	4380.000	\$ 193,273.50	\$ 94,960.90	\$ 7,100.00	\$ 1,900.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,059.38	\$ 383,378.68	\$ 201,626.40	\$ 94,960.90	\$ 7,100.00	\$ 1,900.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,608.15	\$ 382,266.95	\$ 7,951.69	2.1%	8.78	9.36	
3	10000	6970.000	\$ 421,763.21	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,473.93	\$ 499,837.69	\$ 259,657.10	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,757.40	\$ 498,909.83	\$ 8,121.94	1.6%	7.59	7.73	
4	12,000	3,193.750	\$ 212,495.76	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 9,019.90	\$ 360,790.26	\$ 221,055.54	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 9,237.70	\$ 359,508.23	\$ 8,727.97	2.4%	11.30	11.57	
5	12,000	5,475.000	\$ 240,577.95	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 11,985.70	\$ 479,428.65	\$ 250,238.35	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 12,233.15	\$ 480,326.50	\$ 9,897.85	2.1%	8.76	8.94	
6	12,000	8,212.500	\$ 278,190.09	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 15,685.79	\$ 622,632.19	\$ 387,246.73	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 3,875.00	\$ 1,500.00	\$ -	\$ 16,849.81	\$ 633,962.84	\$ 11,360.65	1.8%	7.58	7.72	
7	15,000	3,832.500	\$ 254,183.78	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 10,602.90	\$ 432,104.37	\$ 294,432.93	\$ 144,331.95	\$ 10,650.00	\$ 2,850.00	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 11,003.90	\$ 442,544.53	\$ 10,440.15	2.4%	11.27	11.55	
8	15,000	6,970.000	\$ 297,882.40	\$ 287,820.20	\$ 10,650.00	\$ 2,850.00	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 14,362.05	\$ 574,462.45	\$ 299,430.30	\$ 287,820.20	\$ 10,650.00	\$ 2,850.00	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 14,608.15	\$ 583,268.45	\$ 11,844.00	2.1%	8.74	8.92	
9	15,000	9,850.000	\$ 330,616.97	\$ 369,938.68	\$ 10,650.00	\$ 2,850.00	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 18,656.15	\$ 746,326.68	\$ 443,976.35	\$ 369,938.68	\$ 10,650.00	\$ 2,850.00	\$ 4,650.00	\$ 1,800.00	\$ -	\$ 18,988.13	\$ 759,663.08	\$ 13,999.37	1.8%	7.57	7.71	
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Recap Schedules:

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratio are assumed to be 99% at 90% LF.
- C. Calculate the assumed meter and service primary voltage and a peak factor of 60% for TOU energy charges and a peak factor of 50% for LF.
- D. Calculate the assumed meter and service primary voltage and a peak factor of 60% for TOU energy charges and a peak factor of 50% for LF.
- E. Present and proposed cost recovery/demand factors are the approved January 2024 factors.

SUMMARY OF TARIFFS

SCHEDULE A-3
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1		
2		Standard	1.07 \$/Day		1.14 \$/Day	6.0849%
3		RSVP-1	1.07 \$/Day		1.14 \$/Day	6.0849%
4						
5		Energy and Demand Charge:				
6		Standard				
7		First 1,000 kWh	0.07491 \$/kWh		0.07947 \$/kWh	6.0849%
8		All additional kWh	0.08491 \$/kWh		0.08947 \$/kWh	5.3683%
9		RSVP-1	0.07899 \$/kWh		0.08380 \$/kWh	6.0849%
10						
11		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:	GS/GST		
2		Standard		1.35 \$/Day	5.9295%
3		Standard - Unmetered		1.12 \$/Day	5.9295%
4		Time-of-Day		1.35 \$/Day	5.9295%
5					
6		Energy and Demand Charge:			
7		Standard		0.07210 \$/kWh	5.9295%
8		Standard Unmetered		0.07210 \$/kWh	5.9295%
9		Time-of-Day On-Peak		0.10500 \$/kWh	5.9295%
10		Time-of-Day Off-Peak		0.05374 \$/kWh	5.9295%
11		Time-of-Day Super Off-Peak		0.05278 \$/kWh	5.9295%
12					
13		Emergency Relay Charge		0.00272 \$/kWh	5.9295%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:		CS		
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3						
4		Energy and Demand Charge:				
5		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
6						
7						
8						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SUMMARY OF TARIFFS

SCHEDULE A-3

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSD/GSD Opt./GSDT		GSD/GSD Opt./GSDT		
2	Basic Service Charge:				
3	Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
4	Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
5	Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
6	Optional Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
7	Optional Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
8	Optional Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
9	Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
10	Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
11	Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
12	Energy Charge:				
13	Standard	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
14	Optional	0.08403 \$/kWh		0.08902 \$/kWh	5.9407%
15	Time-of-Day On-Peak	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
16	Time-of-Day Off-Peak	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
17	Time-of-Day Super Off-Peak	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
18					
19	Demand Charge:				
20	Standard (all delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
21	Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%
22	Time-of-Day Billing (all delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
23	Time-of-Day Peak (all delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
24					
25	Delivery Voltage Credit:				
26	Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
27	Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
28	Optional Primary	(0.00138) \$/kWh		(0.00146) \$/kWh	5.9407%
29	Optional Subtransmission	(0.00791) \$/kWh		(0.00838) \$/kWh	5.9407%
30	Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%
31	Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%
32					
33	Emergency Relay Power Supply Charge:				
34	Standard (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%
35	Optional (all delivery voltages)	0.00257 \$/kWh		0.00272 \$/kWh	5.9407%
36	Time-of-Day Billing (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 5

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Current Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)
	Type of Charge			Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4						
2	GSD/GSD Opt./GSDT						
3	Metering Voltage Adjustment:						
4	Standard Primary			(1.0) %		(1.0) %	0.0000%
5	Standard Subtransmission			(2.0) %		(2.0) %	0.0000%
6	Optional Primary			(1.0) %		(1.0) %	0.0000%
7	Optional Subtransmission			(2.0) %		(2.0) %	0.0000%
8	Time-of-Day Primary			(1.0) %		(1.0) %	0.0000%
9	Time-of-Day Subtransmission			(2.0) %		(2.0) %	0.0000%
10							
11							
12							
13							
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36							

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	Basic Service Charge:		SBD/SBDT		
2	Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
3	Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
4	Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
5	Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
6	Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
7	Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
8					
9	Supplemental Demand Charge:				
10	Standard (All delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%
11	Time-of-Day Billing (All delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%
12	Time-of-Day Peak (All delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%
13					
14					
15	Supplemental Energy Charge:				
16	Standard (All delivery voltages)	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%
17	Time-of-Day On-Peak (All delivery voltages)	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%
18	Time-of-Day Off-Peak (All delivery voltages)	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%
19	Time-of-Day Super Off-Peak (All delivery voltages)	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%
20	Standby Demand Charge (All):				
21	Local Facilities Reservation	2.47 \$/kW		2.61 \$/kW	5.9407%
22	Plus the greater of				
23	Power Supply Reservation, or	2.36 \$/kW-Mo		2.50 \$/kW-Mo	5.9407%
24	Power Supply Demand	0.93 \$/kW-Day		0.99 \$/kW-Day	5.9407%
25					
26	Standby Energy Charge:				
27	Time-of-Day (All delivery voltages)	0.00900 \$/kWh		0.00953 \$/kWh	5.9407%
28					
29					
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36					

Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

Continued on Page 7

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	Continued from Page 6					
2	SBD/SBDT					
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
6		Standard Subtransmission	(3.09) \$/KW		(3.27) \$/KW	5.9407%
7		Time-of-Day Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
8		Time-of-Day Subtransmission	(3.09) \$/KW		(3.27) \$/KW	5.9407%
9		Standby				
10		Standard Primary	(2.06)		(2.18)	
11		Standard Subtransmission	(2.51)		(2.66)	
12		Time-of-Day Primary	(2.06) \$/KW		(2.18) \$/KW	5.9407%
13		Time-of-Day Subtransmission	(2.51) \$/KW		(2.66) \$/KW	5.9407%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	1.02 \$/KW		1.08 \$/KW	5.9407%
17						
18						
19		Power Factor Charge (all):				
20			0.00203 \$/KVARh		0.00215 \$/KVARh	5.9407%
21		Power Factor Credit (all):				
22			(0.00102) \$/KVARh		(0.00108) \$/KVARh	5.9407%
23		Metering Voltage Adjustment:				
24		Supplemental and Standby				
25		Standard Primary	(1.0) %		(1.0) %	0.0000%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
29						
30						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:	GSLDPR/GSLDTPR		
2		Standard Primary		22.69 \$/Day	5.9284%
3		Time-of-Day Primary		22.69 \$/Day	5.9284%
4					
5		Energy Charge:			
6		Standard Primary		0.01126 \$/kWh	5.9284%
7		Time-of-Day On-Peak - Primary		0.01836 \$/kWh	5.9284%
8		Time-of-Day Off-Peak - Primary		0.01119 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak - Primary		0.00676 \$/kWh	5.9284%
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		13.77 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)		3.10 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)		10.67 \$/kW	5.9284%
15					
16		Emergency Relay Power Supply Charge (all):		1.08 \$/kW	5.9284%
17					
18		Power Factor Charge (all):		0.00215 \$/kVARh	5.9284%
19					
20		Power Factor Credit (all):		(0.00108) \$/kVARh	5.9284%
21					
22		Metering Voltage Adjustment:			
23		Standard subtransmission		(1.0) %	0.0000%
24		Time-of-Day subtransmission		(1.0) %	0.0000%
25					
26					
27					
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36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:	GSLDSU/GSLDTSU		
2		Standard Subtransmission		135.19 \$/Day	5.9284%
3		Time-of-Day Subtransmission		135.19 \$/Day	5.9284%
4					
5		Energy Charge:			
6		Standard Subtransmission		0.01231 \$/kWh	5.9284%
7		Time-of-Day On-Peak -Subtransmission		0.02219 \$/kWh	5.9284%
8		Time-of-Day Off-Peak -Subtransmission		0.01083 \$/kWh	5.9284%
9		Time-of-Day Super Off-Peak -Subtransmission		0.00761 \$/kWh	
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		13.53 \$/kW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)		1.64 \$/kW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)		11.89 \$/kW	5.9284%
15					
16		Emergency Relay Power Supply Charge (all):		1.08 \$/kW	5.9284%
17					
18		Power Factor Charge (all):		0.00215 \$/kVARh	5.9284%
19					
20		Power Factor Credit (all):		(0.00108) \$/kVARh	5.9284%
21					
22					
23					
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
2		Basic Service Charge:				
3		Standard	22.24 \$/Day		23.56 \$/Day	5.9284%
4		Time-of-Day	22.24 \$/Day		23.56 \$/Day	5.9284%
5						
6		Supplemental Demand Charge:				
7		Standard	13.00 \$/KW		13.77 \$/KW	5.9284%
8		Time-of-Day Billing	2.93 \$/KW		3.10 \$/KW	5.9284%
9		Time-of-Day Peak	10.07 \$/KW		10.67 \$/KW	5.9284%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01063 \$/KWh		0.01126 \$/KWh	5.9284%
13		Time-of-Day On-Peak	0.01725 \$/KWh		0.01827 \$/KWh	5.9284%
14		Time-of-Day Off-Peak	0.01048 \$/KWh		0.01110 \$/KWh	5.9284%
15		Time-of-Day Super Off-Peak	0.00630 \$/KWh		0.00667 \$/KWh	5.9284%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.71 \$/KW		1.81 \$/KW	5.9284%
19		Plus the greater of				
20		Power Supply Reservation, or	1.56 \$/KW-Mo		1.65 \$/KW-Mo	5.9284%
21		Power Supply Demand	0.62 \$/KW-Day		0.66 \$/KW-Day	5.9284%
22						
23		Standby Energy Charge:				
24		Standard	0.00874 \$/KWh		0.00926 \$/KWh	5.9284%
25		Time-of-Day (all periods)	0.00874 \$/KWh		0.00926 \$/KWh	5.9284%
26						
27						
28						
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33						
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35						
36						

SCHEDULE A-3 SUMMARY OF TARIFFS
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
 COMPANY: TAMPA ELECTRIC COMPANY
 Type of data shown:
 XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI (1) (2) (3) (4) (5) (6) Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.02 \$/kW		1.08 \$/kW	5.9284%
6		Time of Day	1.02 \$/kW		1.08 \$/kW	5.9284%
7						
8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
9						
10		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
18						
19						
20						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU		
2		Basic Service Charge:				
3		Standard	128.44 \$/Day		136.05 \$/Day	5.9284%
4		Time-of-Day	128.44 \$/Day		136.05 \$/Day	5.9284%
5						
6		Supplemental Demand Charge:				
7		Standard	12.77 \$/KW		13.53 \$/KW	5.9284%
8		Time-of-Day Billing	1.55 \$/KW		1.64 \$/KW	5.9284%
9		Time-of-Day Peak	11.22 \$/KW		11.89 \$/KW	5.9284%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01163 \$/KWh		0.01231 \$/KWh	5.9284%
13		Time-of-Day On-Peak	0.02093 \$/KWh		0.02217 \$/KWh	5.9284%
14		Time-of-Day Off-Peak	0.01021 \$/KWh		0.01081 \$/KWh	5.9284%
15		Time-of-Day Super Off-Peak	0.00717 \$/KWh		0.00759 \$/KWh	5.9284%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.30 \$/KW		1.38 \$/KW	5.9284%
19		Plus the greater of				
20		Power Supply Reservation, or	1.54 \$/KW-Mo		1.63 \$/KW-Mo	5.9284%
21		Power Supply Demand	0.61 \$/KW-Day		0.65 \$/KW-Day	5.9284%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00866 \$/KWh		0.00917 \$/KWh	5.9284%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	1.02 \$/KW		1.08 \$/KW	5.9284%
28		Time of Day	1.02 \$/KW		1.08 \$/KW	5.9284%
29						
30		Power Factor Charge (all):	0.00203 \$/KVARh		0.00215 \$/KVARh	5.9284%
31						
32		Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00108) \$/KVARh	5.9284%
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY Type of data shown: XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	LS-1, LS-2				
2		Basic Service Charge:	LS-1 and LS 2	0.71 \$/Day	0.00000%
3		(for metered streetlighting accounts only)			
4					
5		Energy Charge:		0.03260 \$/kWh	0.00000%
6					
7					
8					
9					
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36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
XX Projected Year Ended 12/31/2027

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSVP1	Basic Service Charge:	RS/RSVP1		
2		Standard		1.18 \$/Day	4.1180%
3		RSVP-1		1.18 \$/Day	4.1180%
4					
5		Energy and Demand Charge:			
6		Standard			
7		First 1,000 kWh		0.08275 \$/kWh	4.1180%
8		All additional kWh		0.09275 \$/kWh	3.6578%
9		RSVP-1		0.08725 \$/kWh	4.1180%
10					
11		Senior Care program		(10.00) \$/Eligible Bill	0.0000%
12					
13					
14					
15					
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17					
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35					
36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:				
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%
3		Standard - Unmetered	1.12 \$/Day		1.17 \$/Day	4.0188%
4		Time-of-Day	1.35 \$/Day		1.40 \$/Day	4.0188%
5						
6		Energy and Demand Charge:				
7		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
8		Standard Unmetered	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%
9		Time-of-Day On-Peak	0.10500 \$/kWh		0.10922 \$/kWh	4.0188%
10		Time-of-Day Off-Peak	0.05693 \$/kWh		0.05921 \$/kWh	4.0188%
11		Time-of-Day Super Off-Peak	0.05278 \$/kWh		0.05490 \$/kWh	4.0188%
12						
13		Emergency Relay Charge	0.00272 \$/kWh		0.00283 \$/kWh	4.0188%
14						
15						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
XX Projected Year Ended 12/31/2027

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:	CS	1.40 \$/Day	4.0188%
2		Standard		1.35 \$/Day	
3					
4		Energy and Demand Charge:		0.07500 \$/kWh	4.0188%
5		Standard		0.07210 \$/kWh	
6					
7					
8					
9					
10					
11					
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((6)-(3))/(3)
1	GSD/GSD Opt./GSDT				
2		Basic Service Charge:			
3		Standard Secondary	1.82 \$/Day	1.90 \$/Day	4.0259%
4		Standard Primary	9.92 \$/Day	10.32 \$/Day	4.0259%
5		Standard Subtransmission	27.29 \$/Day	28.39 \$/Day	4.0259%
6		Optional Secondary	1.82 \$/Day	1.90 \$/Day	4.0259%
7		Optional Primary	9.92 \$/Day	10.32 \$/Day	4.0259%
8		Optional Subtransmission	27.29 \$/Day	28.39 \$/Day	4.0259%
9		Time-of-Day Secondary	1.82 \$/Day	1.90 \$/Day	4.0259%
10		Time-of-Day Primary	9.92 \$/Day	10.32 \$/Day	4.0259%
11		Time-of-Day Subtransmission	27.29 \$/Day	28.39 \$/Day	4.0259%
12		Energy Charge:			
13		Standard	0.00819 \$/kWh	0.00852 \$/kWh	4.0259%
14		Optional	0.08902 \$/kWh	0.09260 \$/kWh	4.0259%
15		Time-of-Day On-Peak	0.01317 \$/kWh	0.01370 \$/kWh	4.0259%
16		Time-of-Day Off-Peak	0.00866 \$/kWh	0.00901 \$/kWh	4.0259%
17		Time-of-Day Super Off-Peak	0.00489 \$/kWh	0.00508 \$/kWh	4.0259%
18					
19		Demand Charge:			
20		Standard (all delivery voltages)	20.79 \$/kW	21.62 \$/kW	4.0259%
21		Optional (all delivery voltages)	- \$/kW	- \$/kW	0.0000%
22		Time-of-Day Billing (all delivery voltages)	5.34 \$/kW	5.55 \$/kW	4.0259%
23		Time-of-Day Peak (all delivery voltages)	15.45 \$/kW	16.07 \$/kW	4.0259%
24					
25		Delivery Voltage Credit:			
26		Standard Primary	(0.57) \$/kW	(0.60) \$/kW	4.0259%
27		Standard Subtransmission	(3.27) \$/kW	(3.41) \$/kW	4.0259%
28		Optional Primary	(0.00146) \$/kWh	(0.00152) \$/kWh	4.0259%
29		Optional Subtransmission	(0.00838) \$/kWh	(0.00872) \$/kWh	4.0259%
30		Time-of-Day Primary	(0.57) \$/kW	(0.60) \$/kW	4.0259%
31		Time-of-Day Subtransmission	(3.27) \$/kW	(3.41) \$/kW	4.0259%
32					
33		Emergency Relay Power Supply Charge:			
34		Standard (all delivery voltages)	1.08 \$/kW	1.12 \$/kW	4.0259%
35		Optional (all delivery voltages)	0.00272 \$/kWh	0.00283 \$/kWh	4.0259%
36		Time-of-Day Billing (all delivery voltages)	1.08 \$/kW	1.12 \$/kW	4.0259%

Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 5

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT					
3	Metering Voltage Adjustment:					
4	Standard Primary		(1.0) %		(1.0) %	0.0000%
5	Standard Subtransmission		(2.0) %		(2.0) %	0.0000%
6	Optional Primary		(1.0) %		(1.0) %	0.0000%
7	Optional Subtransmission		(2.0) %		(2.0) %	0.0000%
8	Time-of-Day Primary		(1.0) %		(1.0) %	0.0000%
9	Time-of-Day Subtransmission		(2.0) %		(2.0) %	0.0000%
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
1	SBD/SBDT	Basic Service Charge:			
2		Standard Secondary	1.82 \$/Day		1.90 \$/Day
3		Standard Primary	9.92 \$/Day		10.32 \$/Day
4		Standard Subtransmission	27.29 \$/Day		28.39 \$/Day
5		Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day
6		Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day
7		Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day
8					
9		Supplemental Demand Charge:			
10		Standard (All delivery voltages)	20.79 \$/kW		21.62 \$/kW
11		Time-of-Day Billing (All delivery voltages)	5.34 \$/kW		5.55 \$/kW
12		Time-of-Day Peak (All delivery voltages)	15.45 \$/kW		16.07 \$/kW
13					
14		Supplemental Energy Charge:			
15		Standard (All delivery voltages)	0.00819 \$/kWh		0.00852 \$/kWh
16		Time-of-Day On-Peak (All delivery voltages)	0.01317 \$/kWh		0.01370 \$/kWh
17		Time-of-Day Off-Peak (All delivery voltages)	0.00866 \$/kWh		0.00901 \$/kWh
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00489 \$/kWh		0.00508 \$/kWh
19		Standby Demand Charge (All):			
20		Local Facilities Reservation	2.61 \$/kW		2.72 \$/kW
21		Plus the greater of			
22		Power Supply Reservation, or	2.50 \$/kW-Mo		2.60 \$/kW-Mo
23		Power Supply Demand	0.99 \$/kW-Day		1.03 \$/kW-Day
24					
25		Standby Energy Charge:			
26		Time-of-Day (All delivery voltages)	0.00953 \$/kWh		0.00992 \$/kWh
27					
28					
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36					

Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

Continued on Page 7

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
XX Projected Year Ended 12/31/2027

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
6		Standard Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
7		Time-of-Day Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
8		Time-of-Day Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
9		Standby				
10		Standard Primary	(2.18)		(2.27)	
11		Standard Subtransmission	(2.66)		(2.77)	
12		Time-of-Day Primary	(2.18) \$/KW		(2.27) \$/KW	4.0259%
13		Time-of-Day Subtransmission	(2.66) \$/KW		(2.77) \$/KW	4.0259%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	1.08 \$/KW		1.12 \$/KW	4.0259%
17						
18						
19		Power Factor Charge (all):				
20			0.00215 \$/KVARh		0.00224 \$/KVARh	4.0259%
21		Power Factor Credit (all):				
22			(0.00108) \$/KVARh		(0.00112) \$/KVARh	4.0259%
23						
24		Metering Voltage Adjustment:				
25		Supplemental and Standby				
26		Standard Primary	(1.0) %		(1.0) %	0.0000%
27		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
28		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
29		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
30						
31						
32						
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240025-EI

Type of data shown:
XX Projected Year Ended 12/31/2027

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR		
2		Standard Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
3		Time-of-Day Primary	22.69 \$/Day		23.60 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Primary	0.01126 \$/kWh		0.01171 \$/kWh	4.0180%
7		Time-of-Day On-Peak - Primary	0.01836 \$/kWh		0.01909 \$/kWh	4.0180%
8		Time-of-Day Off-Peak - Primary	0.01119 \$/kWh		0.01164 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak - Primary	0.00676 \$/kWh		0.00703 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.77 \$/kW		14.32 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	3.10 \$/kW		3.22 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	10.67 \$/kW		11.09 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):				
19			0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
21						
22		Metering Voltage Adjustment:				
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%
25						
26						
27						
28						
29						
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31						
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33						
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35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU		
2		Standard Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
3		Time-of-Day Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%
4						
5		Energy Charge:				
6		Standard Subtransmission	0.01231 \$/kWh		0.01281 \$/kWh	4.0180%
7		Time-of-Day On-Peak -Subtransmission	0.02219 \$/kWh		0.02308 \$/kWh	4.0180%
8		Time-of-Day Off-Peak -Subtransmission	0.01083 \$/kWh		0.01127 \$/kWh	4.0180%
9		Time-of-Day Super Off-Peak -Subtransmission	0.00761 \$/kWh		0.00792 \$/kWh	4.0180%
10						
11		Demand Charge:				
12		Standard (all delivery voltages)	13.53 \$/kW		14.07 \$/kW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)	1.64 \$/kW		1.71 \$/kW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)	11.89 \$/kW		12.36 \$/kW	4.0180%
15						
16		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%
17						
18		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
19						
20		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
21						
22						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR		SBLDPR/SBLDTPR		
2		Basic Service Charge:			
3		Standard	23.56 \$/Day	24.51 \$/Day	4.0180%
4		Time-of-Day	23.56 \$/Day	24.51 \$/Day	4.0180%
5					
6		Supplemental Demand Charge:			
7		Standard	13.77 \$/KW	14.32 \$/KW	4.0180%
8		Time-of-Day Billing	3.10 \$/KW	3.22 \$/KW	4.0180%
9		Time-of-Day Peak	10.67 \$/KW	11.09 \$/KW	4.0180%
10					
11		Supplemental Energy Charge:			
12		Standard	0.01126 \$/KWh	0.01171 \$/KWh	4.0180%
13		Time-of-Day On-Peak	0.01827 \$/KWh	0.01900 \$/KWh	4.0180%
14		Time-of-Day Off-Peak	0.01110 \$/KWh	0.01155 \$/KWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00667 \$/KWh	0.00694 \$/KWh	4.0180%
16					
17		Standby Demand Charge:			
18		Local Facilities Reservation	1.81 \$/KW	1.88 \$/KW	4.0180%
19		Plus the greater of			
20		Power Supply Reservation, or	1.65 \$/KW-Mo	1.72 \$/KW-Mo	4.0180%
21		Power Supply Demand	0.66 \$/KW-Day	0.68 \$/KW-Day	4.0180%
22					
23		Standby Energy Charge:			
24		Standard	0.00926 \$/KWh	0.00963 \$/KWh	4.0180%
25		Time-of-Day (all periods)	0.00926 \$/KWh	0.00963 \$/KWh	4.0180%
26					
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36					

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240028-EI (1) (2) (3) (4) (5) (6) Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.08 \$/kW		1.12 \$/kW	4.0180%
6		Time of Day	1.08 \$/kW		1.12 \$/kW	4.0180%
7						
8		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%
9						
10		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
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19						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBLDSU.SBLDTSU					
2		Basic Service Charge:				
3		Standard	136.05 \$/Day		141.52 \$/Day	4.0180%
4		Time-of-Day	136.05 \$/Day		141.52 \$/Day	4.0180%
5						
6		Supplemental Demand Charge:				
7		Standard	13.53 \$/KW		14.07 \$/KW	4.0180%
8		Time-of-Day Billing	1.64 \$/KW		1.71 \$/KW	4.0180%
9		Time-of-Day Peak	11.89 \$/KW		12.36 \$/KW	4.0180%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01231 \$/KWh		0.01281 \$/KWh	4.0180%
13		Time-of-Day On-Peak	0.02217 \$/KWh		0.02306 \$/KWh	4.0180%
14		Time-of-Day Off-Peak	0.01081 \$/KWh		0.01125 \$/KWh	4.0180%
15		Time-of-Day Super Off-Peak	0.00759 \$/KWh		0.00790 \$/KWh	4.0180%
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.38 \$/KW		1.43 \$/KW	4.0180%
19		Plus the greater of				
20		Power Supply Reservation, or	1.63 \$/KW-Mo		1.69 \$/KW-Mo	4.0180%
21		Power Supply Demand	0.65 \$/KW-Day		0.67 \$/KW-Day	4.0180%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00917 \$/KWh		0.00954 \$/KWh	4.0180%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	1.08 \$/KW		1.12 \$/KW	4.0180%
28		Time of Day	1.08 \$/KW		1.12 \$/KW	4.0180%
29						
30		Power Factor Charge (all):	0.00215 \$/KVARh		0.00224 \$/KVARh	4.0180%
31						
32		Power Factor Credit (all):	(0.00108) \$/KVARh		(0.00112) \$/KVARh	4.0180%
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	LS-1, LS-2					
2		Basic Service Charge:	0.71 \$/Day	LS-1 and LS 2	0.71 \$/Day	0.00000%
3		(for metered streetlighting accounts only)				
4						
5		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%
6						
7						
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36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2)-(1)	(4) Percent (3)/(1)
1	RS, RSVF-1	1,099,875,972	1,165,080,508	65,204,536	5.9284%
2	GS, GST	96,469,502	102,188,521	5,719,020	5.9283%
3	CS	2,745,424	2,938,215	192,791	5.9285%
4	GSD, GSDT	379,683,306	402,188,403	22,505,098	5.9273%
5	GSD Optional	31,393,957	33,258,974	1,865,017	5.9407%
6	GSLDPR, GSLDTPR	46,922,788	49,704,548	2,781,750	5.9284%
7	GSLDSU, GSLDTSU	9,682,339	10,256,343	574,003	5.9284%
8	SBD, SBDT	-	-	-	0.0000%
9	SBLDPR, SBLDTPR	980,135	1,038,241	58,106	5.9284%
10	SBLDSU, SBLDTSU	20,317,964	21,522,484	1,204,521	5.9284%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total	1,774,352,265	1,874,427,106	100,074,841	5.6401%
23	Additional Base Charges		\$ 100,074,841		
31	Summary by Rate Class				
32	RS	1,099,875,972	1,165,080,508	65,204,536	5.9284%
33	GS	99,214,926	105,086,737	5,881,811	5.9284%
34		1,199,090,898	1,270,177,245	71,086,347	5.9284%
36	GSD	411,077,263	435,447,377	24,370,114	5.9284%
37	GSLDPR	47,902,933	50,742,789	2,839,856	5.9284%
38	GSLDSU	30,000,303	31,778,827	1,778,524	5.9284%
39		77,903,236	82,521,616	4,618,380	5.9284%
41	LS Energy	3,573,047	3,573,047	-	0.0000%
42	LS Facilities	82,707,821	82,707,821	-	0.0000%
43		1,774,352,265	1,874,427,106	100,074,841	5.6401%
44	TOTAL				
45					
46					
47					

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

SCHEDULE E-13a
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown:
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2)-(1)	(4) Percent (3)/(1)
1	RS, RSVF-1	1,165,080,508	1,211,893,579	46,813,070	4.0180%
2	GS, GST	102,188,521	106,294,446	4,105,925	4.0180%
3	CS	2,908,215	3,025,090	116,875	4.0188%
4	GSD, GSDT	402,188,403	418,345,756	16,157,353	4.0174%
5	GSD, Optional	33,258,974	34,597,948	1,338,974	4.0259%
6	GSLDPR, GSLDTPR	49,704,548	51,701,683	1,997,135	4.0180%
7	GSLDSU, GSLDTSU	10,256,343	10,668,444	412,101	4.0180%
8	SBD, SBDT	-	-	-	0.0000%
9	SBLDPR, SBLDTPR	1,038,241	1,079,958	41,717	4.0180%
10	SBLDSU, SBLDTSU	21,522,484	22,387,260	864,776	4.0180%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total*	1,874,427,106	1,946,275,032	71,847,925	3.8331%
14					
15					
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22					
23	Additional Base Charges			\$ 71,847,925	
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,165,080,508	1,211,893,579	46,813,070	4.0180%
33	GS	105,096,737	109,319,536	4,222,799	4.0180%
34		1,270,177,245	1,321,213,114	51,035,870	4.0180%
35					
36	GSD	435,447,377	452,943,704	17,496,327	4.0180%
37					
38	GSLDPR	50,742,789	52,781,641	2,038,852	4.0180%
39	GSLDSU	31,779,821	33,055,704	1,275,877	4.0180%
40		82,521,616	85,837,345	3,315,729	4.0180%
41					
42	LS Energy	3,573,047	3,573,047	-	0.0000%
43	LS Facilities	82,707,821	82,707,821	-	0.0000%
44					
45	TOTAL	1,874,427,106	1,946,275,032	71,847,925	3.8331%
46					
47					

*Difference to 2026 due to rounding
 Supporting Schedules: E-13c & E-13d

SCHEDULE E-13c
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

XX Projected Year Ended 12/31/2026

Type of data shown:

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026E1

Line No.	Rate Schedule	Page No.
1		
2	RS, RSVF-1	2
3	GS, GST	3
4	CS	4
5	GSD, GSDT	5
6	GSD Optional	7
7	SBDS/BDT	8
8	GSLDPR, GSDLTPR	12
9	SELDP/SELDT/PR	13
10	GSLDSU, GSDLTSU	15
11	SELDSU, SELDTSU	16
12	LS-1,LS-2	18
13		
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SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Docket No. 20240026-EI

Type of data shown: XX Projected Year Ended: 12/31/2026

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
2	Basic Service Charge:											
3	Standard	279,108,556	\$ 1.07	298,646,155							18,172,240	6.0849%
4	RSP-1	1,616,988	\$ 1.07	1,730,156							105,278	6.0849%
5	Total	280,725,524		300,376,311							18,277,518	6.0849%
6												
7												
8												
9	Energy Charge:											
10	Standard											
11	First 1,000 kWh	7,076,568,254	\$ 0.07491	530,140,719							32,258,391	6.0849%
12	All additional kWh	3,133,088,960	\$ 0.08947	266,046,077							14,262,122	5.3683%
13	RSP-1	80,411,220	\$ 0.07899	6,351,925							386,507	6.0849%
14	SSR-1 (Sun Select)**	7,490,718	\$ 0.06300	471,915							-	0.0000%
15	Total	10,290,068,454		863,010,636							46,827,019	5.6439%
16												
17	Senior Care program	385,388	\$ (10.00)	(3,653,880)							-	0.0000%
18	Total			(3,653,880)							-	0.0000%
19												
20	AMI Opt Out	213,291	\$ 0.67	142,905							-	0.0000%
21	Total	213,291		142,905							-	0.0000%
22												
23	Total Base Revenue:			1,696,875,972							66,204,536	5.0284%
24												
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**Sun Select kWh are excluded from total kWh

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Type of data shown: XX Projected Year Ended 12/31/2026
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
1												
2	Basic Service Charge:											
3	Standard Metered	24,905,825 Days	\$ 1.27	31,600,398	24,905,825 Days	\$ 1.35	33,505,937	1,875,540	5.9295%			
4	Standard Unmetered	35,156 Days	\$ 1.06	37,265	35,156 Days	\$ 1.12	39,475	2,210	5.9295%			
5	T-O-D	830,344 Days	\$ 1.27	1,054,537	830,344 Days	\$ 1.35	1,117,066	62,529	5.9295%			
6	Total	25,771,325 Total Days		32,722,200	25,771,325 Total Days		34,662,479	1,940,279	5.9295%			
7												
8	Energy Charge:											
9	Standard	910,385,971 kWh	\$ 0.06806	61,963,687	910,385,971 kWh	\$ 0.07210	65,637,853	3,674,167	5.9295%			
10	Standard Unmetered	1,036,577 kWh	\$ 0.06806	70,554	1,036,577 kWh	\$ 0.07210	74,738	4,184	5.9295%			
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.09912	632,896	6,385,234 kWh	\$ 0.10500	670,424	37,528	5.9295%			
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05374	604,792	11,254,304 kWh	\$ 0.05693	640,653	35,861	5.9295%			
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.04863	454,662	9,124,494 kWh	\$ 0.05278	481,621	26,959	5.9295%			
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%			
15	Total	938,166,580 kWh		63,743,691	938,166,580 kWh		67,522,390	3,778,699	5.9280%			
16												
17	Emergency Relay Charge:											
18	Standard	278,292 kWh	\$ 0.00257	715	278,292 kWh	\$ 0.00272	758	42	5.9295%			
19	T-O-D	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%			
20	Total	278,292 kWh		715	278,292 kWh		758	42	5.9295%			
21												
22	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%			
23	Total	4,322 Total Days		2,896	4,322 Total Days		2,896	-	0.0000%			
24												
25	Total Base Revenue:			96,469,502			102,188,521	5,719,020	5.9283%			
26												
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**Sun Select kWh are excluded from total kWh

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown: XX Projected Year Ended 12/31/2026

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,477,390 Days	\$ 1.27	1,875,285	1,477,390 Days	\$ 1.35	1,887,541	111,255	5.9295%
4	Total	1,477,390 Total Days		1,875,285	1,477,390 Total Days		1,887,541	111,255	5.9295%
5									
6	Energy Charge:								
7		12,769,320 kWh	\$ 0.06606	869,139	12,769,320 kWh	\$ 0.07	920,675	51,536	5.9295%
8	Total	12,769,320 kWh		869,139	12,769,320 kWh		920,675	51,536	5.9295%
9									
10									
11									
12	Total Base Revenue:			\$ 2,745,424			\$ 2,908,215	162,791	5.9295%
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SCHEDULE E-3c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240205-E
 GSD/GSD/I
 Rate Schedule
 Witness: J. Williams

Type of data shown: XX Projected Year Ended: 12/31/2026

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.72	9,473,037	5,507,579 Days	\$ 1.82	10,035,800	562,763	5.9407%
3	Standard - Primary	20,437 Days	\$ 9.36	191,289	20,437 Days	\$ 9.92	202,653	11,364	5.9407%
4	Standard - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.29	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.72	940,840	547,000 Days	\$ 1.82	996,732	55,892	5.9407%
6	T-O-D - Primary	14,150 Days	\$ 9.36	132,443	14,150 Days	\$ 9.92	140,311	7,868	5.9407%
7	T-O-D - Subtransmission	753 Days	\$ 25.76	19,388	753 Days	\$ 27.29	20,550	1,152	5.9407%
8	Total	6,089,919 Total Days		10,757,008	6,089,919 Total Days		11,396,046	639,040	5.9407%
9	Energy Charge:								
11	Standard - Secondary	4,527,141,762 kWh	\$ 0.00773	34,985,752	4,527,141,762 kWh	\$ 0.00819	37,064,145	2,078,394	5.9407%
12	Standard - Primary	73,063,062 kWh	\$ 0.00773	564,631	73,063,062 kWh	\$ 0.00819	598,174	33,543	5.9407%
13	Standard - Subtransmission	- kWh	\$ 0.00773	-	- kWh	\$ 0.00819	-	-	0.0000%
14	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01243	5,732,754	461,128,885 kWh	\$ 0.01317	6,073,319	340,565	5.9407%
15	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01243	661,293	53,192,843 kWh	\$ 0.01317	700,579	39,285	5.9407%
16	T-O-D On-Peak - Subtrans.	390,809 kWh	\$ 0.01243	4,859	390,809 kWh	\$ 0.01317	5,147	289	5.9407%
17	T-O-D Off-Peak - Secondary	773,068,763 kWh	\$ 0.00817	6,317,518	773,068,763 kWh	\$ 0.00866	6,692,822	375,304	5.9407%
18	T-O-D Off-Peak - Primary	89,852,657 kWh	\$ 0.00817	734,276	89,852,657 kWh	\$ 0.00866	777,897	43,621	5.9407%
19	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00817	5,361	655,969 kWh	\$ 0.00866	5,679	318	5.9407%
20	T-O-D Super Off-Peak - Secondary	674,799,755 kWh	\$ 0.00461	3,112,176	674,799,755 kWh	\$ 0.00489	3,297,061	184,885	5.9407%
21	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00461	361,724	78,430,994 kWh	\$ 0.00489	383,213	21,489	5.9407%
22	T-O-D Super Off-Peak - Subtrans.	572,397 kWh	\$ 0.00461	2,641	572,397 kWh	\$ 0.00489	2,798	157	5.9407%
23	SSR-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
24	Total	6,732,298,086 kWh		53,423,761	6,732,298,086 kWh		56,542,611	3,117,850	5.860%
25	Demand Charge:								
26	Standard - Secondary	11,944,362 kW	\$ 19.62	234,344,915	11,944,362 kW	\$ 20.79	248,266,612	13,921,697	5.9407%
27	Standard - Primary	186,303 kW	\$ 19.62	3,655,211	186,303 kW	\$ 20.79	3,872,355	217,145	5.9407%
28	Standard - Subtransmission	- kW	\$ 19.62	-	- kW	\$ 20.79	-	-	0.0000%
29	T-O-D Billing - Secondary	3,559,503 kW	\$ 5.04	17,939,487	3,559,503 kW	\$ 5.34	19,005,215	1,065,729	5.9407%
30	T-O-D Billing - Primary	434,239 kW	\$ 5.04	2,186,515	434,239 kW	\$ 5.34	2,318,528	130,013	5.9407%
31	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.04	24,378	4,837 kW	\$ 5.34	25,826	1,448	5.9407%
32	T-O-D Peak - Secondary	3,433,354 kW (1)	\$ 14.58	50,057,698	3,433,354 kW (1)	\$ 15.45	53,031,469	2,973,771	5.9407%
33	T-O-D Peak - Primary	420,406 kW (1)	\$ 14.58	6,129,446	420,406 kW (1)	\$ 15.45	6,493,577	364,131	5.9407%
34	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 14.58	65,866	4,519 kW (1)	\$ 15.45	69,800	3,914	5.9407%
35	Total	16,129,244 kW		314,405,535	16,129,244 kW		333,063,382	18,677,847	5.9407%
36									
37									
38									
39									

SCHEDULE E-3c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-E

PROVIDE TOTAL NUMBER OF BILLS, MW*Hrs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Type of data shown: XX: Projected Year Ended: 12/31/2026

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2	Delivery Voltage Credit:								
3	Standard Primary	128,245	\$ (0.54)	(69,252)	128,245	\$ (0.57)	(73,366)	(4,114)	5.9407%
4	Standard - Subtransmission	-	\$ (3.09)	-	-	\$ (3.27)	-	-	0.0000%
5	T-O-D Primary	68,661	\$ (0.54)	(37,077)	68,661	\$ (0.57)	(39,280)	(2,203)	5.9407%
6	T-O-D Subtransmission	2,562	\$ (3.09)	(7,917)	2,562	\$ (3.27)	(8,387)	(470)	5.9407%
7	Total	199,468		(114,266)	199,468		(121,033)	(6,787)	5.9407%
8									
9									
10	Emergency Relay Charge:								
11	Standard Secondary	631,383	\$ 1.02	644,011	631,383	\$ 1.08	682,269	38,259	5.9407%
12	Standard Primary	23,944	\$ 1.02	24,423	23,944	\$ 1.08	25,674	1,451	5.9407%
13	Standard - Subtransmission	-	\$ 1.02	-	-	\$ 1.08	-	-	0.0000%
14	T-O-D Secondary	713,288	\$ 1.02	727,554	713,288	\$ 1.08	770,775	43,222	5.9407%
15	T-O-D Primary	46,225	\$ 1.02	47,150	46,225	\$ 1.08	49,951	2,801	5.9407%
16	T-O-D Subtransmission	-	\$ 1.02	-	-	\$ 1.08	-	-	0.0000%
17	Total	1,414,840		1,443,137	1,414,840		1,528,689	85,732	5.9407%
18									
19									
20	Metering Voltage Adjustment:								
21	Standard Primary	4,175,013	\$ -1%	(41,750)	4,423,037	\$ -1%	(44,230)	(2,480)	5.9407%
22	Standard - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	-	0.0000%
23	T-O-D Primary	10,085,526	\$ -1%	(100,853)	10,084,464	\$ -1%	(106,845)	(5,891)	5.9407%
24	T-O-D Subtransmission	95,207	\$ -2%	(1,904)	100,863	\$ -2%	(2,017)	(113)	5.9407%
25	Total	14,355,546		(144,508)	15,208,364		(153,092)	(8,995)	5.9407%
26									
27									
28	AMI Opt-Out	1,084	\$ 0.67	726	1,084	\$ 0.67	726	-	0.0000%
29	Total	1,084		726	1,084		726	-	0.0000%
30									
31									
32	EDRCR Credit			(89,106)			(89,106)	-	0.0000%
33	Total			(89,106)			(89,106)	-	0.0000%
34									
35									
36	Total Base Revenue:			379,665,306			402,188,403	22,505,098	5.9273%
37									
38									
39									

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANY: TAMPA ELECTRIC COMPANY
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240025-EI

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	609,685 Days	\$ 1.72	1,046,659	609,685 Days	\$ 1.82	1,110,957	62,298	5.9407%
3	Optional - Primary	7,206 Days	\$ 9.36	67,451	7,206 Days	\$ 9.92	71,458	4,007	5.9407%
4	Optional - Subtransmission	- Days	\$ 25.76	-	- Days	\$ 27.23	-	-	0.0000%
5	Total	616,892 Total Days		1,116,110	616,892 Total Days		1,182,414	66,305	5.9407%
7	Energy Charge:								
8	Optional - Secondary	353,684,044 kWh	\$ 0.08403	29,718,963	353,684,044 kWh	\$ 0.08902	31,484,474	1,765,510	5.9407%
9	Optional - Primary	6,254,543 kWh	\$ 0.08403	525,550	6,254,543 kWh	\$ 0.08902	556,771	31,221	5.9407%
10	Optional - Subtransmission	- kWh	\$ 0.08403	-	- kWh	\$ 0.08902	-	-	0.0000%
11	Total	359,938,587 kWh		30,244,513	359,938,587 kWh		32,041,245	1,796,732	5.9407%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,622 kW	\$ -	-	1,992,622 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	- kW	\$ -	-	- kW	\$ -	-	-	0.0000%
17	Total	2,046,453 kW		-	2,046,453 kW		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	2,471,303 kWh	\$ (0.00138)	(3,416)	2,471,303 kWh	\$ (0.00146)	(3,619)	(203)	5.9407%
21	Optional - Subtransmission	- kWh	\$ (0.00791)	-	- kWh	\$ (0.00839)	-	-	0.0000%
22	Total	2,471,303 kWh		(3,416)	2,471,303 kWh		(3,619)	(203)	5.9407%
23									
24									
25	Emergency/Relay								
26	Optional - Secondary	16,331,549 kWh	\$ 0.00257	41,972	16,331,549 kWh	\$ 0.00272	44,466	2,493	5.9407%
27	Optional - Primary	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00257	-	- kWh	\$ 0.00272	-	-	0.0000%
29	Total	16,331,549 kWh		41,972	16,331,549 kWh		44,466	2,493	5.9407%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	522,133 \$	-1%	(6,221)	522,133 \$	-1%	(5,532)	(610)	5.9407%
34	Optional - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
35	Total	522,133 \$		(6,221)	522,133 \$		(5,532)	(610)	5.9407%
36									
37									
38	Total Base Revenue:			\$ 31,393,957			\$ 33,258,974	1,865,017	5.9407%
39									

Recap Schedules: E-13a

SCHEDULE E-13a: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-E
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Type of data shown: XX: Projected Year Ended: 12/31/2026
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.72	-	-	0 Days	\$ 1.82	-	0.0000%
4	Standard Primary	0 Days	\$ 9.36	-	-	0 Days	\$ 9.92	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 25.76	-	-	0 Days	\$ 27.29	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.72	-	-	0 Days	\$ 1.82	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.36	-	-	0 Days	\$ 9.92	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 25.76	-	-	0 Days	\$ 27.29	-	0.0000%
9	Total	0				0			0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00773	-	-	0 kWh	\$ 0.00819	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00773	-	-	0 kWh	\$ 0.00819	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01243	-	-	0 kWh	\$ 0.01317	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00817	-	-	0 kWh	\$ 0.00866	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00817	-	-	0 kWh	\$ 0.00866	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00817	-	-	0 kWh	\$ 0.00866	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00461	-	-	0 kWh	\$ 0.00489	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00461	-	-	0 kWh	\$ 0.00489	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00461	-	-	0 kWh	\$ 0.00489	-	0.0000%
24	Total	0				0			0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
30	T-O-D On-Peak - Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
33	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
36	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00950	-	-	0 kWh	\$ 0.00953	-	0.0000%
39	Total	0				0			0.0000%

SCHEDULE E-13a: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2	Demand Charge - Supplemental:								
3	Standard Secondary	0 KW	\$ 19.62	-	-	0 KW	\$ 20.79	-	0.0000%
4	Standard Primary	0 KW	\$ 19.62	-	-	0 KW	\$ 20.79	-	0.0000%
5	Standard Subtransmission	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
6	T-O-D Billing - Secondary	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
7	T-O-D Billing - Primary	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
8	T-O-D Billing - Subtransmission	0 KW	\$ 5.04	-	-	0 KW	\$ 5.34	-	0.0000%
9	T-O-D Peak - Secondary	0 KW (1)	\$ 14.58	-	-	0 KW (1)	\$ 15.45	-	0.0000%
10	T-O-D Peak - Primary	0 KW (1)	\$ 14.58	-	-	0 KW (1)	\$ 15.45	-	0.0000%
11	T-O-D Peak - Subtransmission	0 KW (1)	\$ 14.58	-	-	0 KW (1)	\$ 15.45	-	0.0000%
12	Demand Charge - Standby:								
13	Std. Facilities Reservation - Sec.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
14	Std. Facilities Reservation - Ptl.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
15	Std. Facilities Reservation - Sub.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
16	Std. Power Supply Res. - Sec.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
17	Std. Power Supply Res. - Ptl.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
18	Std. Power Supply Res. - Sub.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
19	Std. Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
20	Std. Power Supply Dmd. - Ptl.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
21	Std. Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
22	T-O-D Facilities Reservation - Sec.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
23	T-O-D Facilities Reservation - Ptl.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
24	T-O-D Facilities Reservation - Sub.	0 KW	\$ 2.47	-	-	0 KW	\$ 2.61	-	0.0000%
25	T-O-D Power Supply Res. - Sec.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
26	T-O-D Power Supply Res. - Ptl.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
27	T-O-D Power Supply Res. - Sub.	0 KW (1)	\$ 2.36 / KW-mo.	-	-	0 KW (1)	\$ 2.50 / KW-mo.	-	0.0000%
28	T-O-D Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
29	T-O-D Power Supply Dmd. - Ptl.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
30	T-O-D Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 / KW-day	-	-	0 KW (1)	\$ 0.99 / KW-day	-	0.0000%
31	Total	0 KW	\$ -	-	-	0 KW	\$ -	-	0.0000%
32									
33									
34									
35	(1) Not included in Total.								
36									
37									
38									
39									

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Type of data shown: XX: Projected Year Ended: 12/31/2026
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
5	Standard Primary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
6	Standard Subtransmission	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
7	T-O-D Secondary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
8	T-O-D Primary	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
9	T-O-D Subtransmission	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00215	-	-	0.0000%
10		0		-	0		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
13	Standard Primary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
14	Standard Subtransmission	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
15	T-O-D Secondary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
16	T-O-D Primary	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
17	T-O-D Subtransmission	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00108)	-	-	0.0000%
18	Total	0 KVARh		-	0 KVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental:								
21	Standard Primary	0 KW	\$ (0.54)	-	0 KW	\$ (0.57)	-	-	0.0000%
22	Standard Subtransmission	0 KW	\$ (3.09)	-	0 KW	\$ (3.27)	-	-	0.0000%
23	T-O-D Primary	0 KW	\$ (0.54)	-	0 KW	\$ (0.57)	-	-	0.0000%
24	T-O-D Subtransmission	0 KW	\$ (3.09)	-	0 KW	\$ (3.27)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby:								
27	Std. Primary	0 KW	\$ (2.06)	-	0 KW	\$ (2.18)	-	-	0.0000%
28	Std. Subtransmission	0 KW	\$ (2.51)	-	0 KW	\$ (2.66)	-	-	0.0000%
29	T-O-D Primary	0 KW	\$ (2.06)	-	0 KW	\$ (2.18)	-	-	0.0000%
30	T-O-D Subtransmission	0 KW	\$ (2.51)	-	0 KW	\$ (2.66)	-	-	0.0000%
31	Total	0 KW		-	0 KW		-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

SCHEDULE E-10c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: **XX** Projected Year Ended: 12/31/2026
 Witness: J. Williams

Line No.	Type of Charge	Rate Schedule		Present Revenue Calculation		Proposed Revenue Calculation		Revenue Percent Increase
		Units	\$ Revenue	Units	Charger/Unit	Units	Charger/Unit	
1	Continued from Page 15							
2	Emergency Relay Charge - Supplemental and Standby							
3	Standard Secondary	0 KW	\$ 1.02	0 KW	\$ 1.08	0 KW	\$ 1.08	0.0000%
4	Standard Primary	0 KW	\$ 1.02	0 KW	\$ 1.08	0 KW	\$ 1.08	0.0000%
5	Standard Subtransmission	0 KW	\$ 1.02	0 KW	\$ 1.08	0 KW	\$ 1.08	0.0000%
6	T-O-D Secondary	0 KW	\$ 1.02	0 KW	\$ 1.08	0 KW	\$ 1.08	0.0000%
7	T-O-D Primary	0 KW	\$ 1.02	0 KW	\$ 1.08	0 KW	\$ 1.08	0.0000%
8	T-O-D Subtransmission	0 KW	\$ 1.02	0 KW	\$ 1.08	0 KW	\$ 1.08	0.0000%
9		0 KW	\$ 1.02	0 KW	\$ 1.08	0 KW	\$ 1.08	0.0000%
10		0 KW		0 KW		0 KW		0.0000%
11								
12	Metering Voltage Adjustment - Supplemental and Standby:							
13	Standard Primary	- \$	-1%	- \$	-1%	- \$	-1%	0.0000%
14	Standard Subtransmission	- \$	-2%	- \$	-2%	- \$	-2%	0.0000%
15	T-O-D Primary	- \$	-1%	- \$	-1%	- \$	-1%	0.0000%
16	T-O-D Subtransmission	- \$	-2%	- \$	-2%	- \$	-2%	0.0000%
17	Total	- \$		- \$		- \$		0.0000%
18								
19								
20								
21	Total Base Revenue:		\$		\$		\$	0.0000%
22								
23								
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SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Type of data shown:
 XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Type of Charge	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	8,566 Days	\$ 21.42	183,911	8,566 Days	\$ 22.69	194,814	10,903	5.9284%
3	T-O-D - Primary	13,411 Days	\$ 21.42	287,255	13,411 Days	\$ 22.69	304,285	17,029	5.9284%
4	Total	21,997 Total Days		471,167	21,997 Total Days		499,099	27,932	5.9284%
5	Energy Charge:								
6	Standard - Primary	257,957,869 kWh	\$ 0.01063	2,741,679	257,957,869 kWh	\$ 0.01126	2,904,216	162,536	5.9284%
7	T-O-D On-Peak - Primary	246,665,475 kWh	\$ 0.01733	4,303,323	246,665,475 kWh	\$ 0.01636	4,504,795	255,472	5.9284%
8	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01056	4,365,282	415,280,780 kWh	\$ 0.01119	4,645,257	258,975	5.9284%
9	T-O-D Super Off-Peak - Primary	352,159,879 kWh	\$ 0.00638	2,246,965	352,159,879 kWh	\$ 0.00676	2,380,173	133,208	5.9284%
10	Total	1,274,104,003 kWh		13,663,249	1,274,104,003 kWh		14,494,441	811,192	5.9284%
11	Demand Charge:								
12	Standard - Primary	643,312 kW	\$ 13.00	8,362,124	643,312 kW	\$ 13.77	8,857,860	495,736	5.9284%
13	T-O-D Billing - Primary	1,888,565 kW	\$ 2.93	5,524,497	1,888,565 kW	\$ 3.10	5,852,009	327,512	5.9284%
14	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.07	17,930,102	1,780,840 kW (1)	\$ 10.67	18,933,062	1,062,960	5.9284%
15	Total	2,531,897 kW		31,816,723	2,531,897 kW		33,702,932	1,886,208	5.9284%
16	Emergency Relay Charge:								
17	Standard Primary	119,001 kW	\$ 1.02	121,381	119,001 kW	\$ 1.08	128,576	7,196	5.9284%
18	T-O-D Primary	888,138 kW	\$ 1.02	905,901	888,138 kW	\$ 1.08	959,606	53,705	5.9284%
19	Total	1,007,139 kW		1,027,282	1,007,139 kW		1,088,182	60,901	5.9284%
20	Power Factor Charge:								
21	Standard Primary	8,645,932 kVARh	\$ 0.00203	17,551	8,645,932 kVARh	\$ 0.00215	18,592	1,040	5.9284%
22	T-O-D Primary	27,333,710 kVARh	\$ 0.00203	55,487	27,333,710 kVARh	\$ 0.00215	58,777	3,289	5.9284%
23	Total	35,979,642 kVARh		73,039	35,979,642 kVARh		77,369	4,330	5.9284%
24	Power Factor Credit:								
25	Standard Primary	36,511,132 kVARh	\$ (0.00102)	(37,241)	36,511,132 kVARh	\$ (0.00108)	(39,449)	(2,208)	5.9284%
26	T-O-D Primary	109,235,089 kVARh	\$ (0.00102)	(111,420)	109,235,089 kVARh	\$ (0.00108)	(118,025)	(6,605)	5.9284%
27	Total	145,746,222		(148,661)	145,746,222		(157,474)	(8,813)	5.9284%
28	Metering Voltage Adjustment:								
29	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
30	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
31	Total	0 \$		-	0 \$		-	-	0.0000%
32	Total Base Revenue:			\$ 46,922,798			\$ 48,704,548	2,781,750	5.9284%
33	(1) Not included in Total								

SCHEDULE E-13c
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Types of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
1	Basic Service Charge:											
2	Standard Primary	0	\$ 22.24	-	0	\$ 23.56	0	Days	23.56	-	0.0000%	
3	T-O-D Primary	358	\$ 22.24	7,962	358	\$ 23.56	Days	8,434	472	5.9284%		
4	Total	358		7,962	358		Total Days	8,434	472	5.9284%		
5	Energy Charge - Supplemental:											
6	Standard Primary	0	\$ 0.01063	-	0	\$ 0.01126	0	kWh	-	-	0.0000%	
7	T-O-D On-Peak - Primary	2,809,721	\$ 0.01725	48,463	2,809,721	\$ 0.01827	kWh	51,336	2,873	5.9284%		
8	T-O-D Off-Peak - Primary	4,768,707	\$ 0.01048	49,967	4,768,707	\$ 0.01110	kWh	52,930	2,962	5.9284%		
9	T-O-D Super Off-Peak - Primary	3,917,974	\$ 0.00630	24,676	3,917,974	\$ 0.00667	kWh	26,139	1,463	5.9284%		
10	Total	11,496,402		123,106	11,496,402			130,404	7,298	5.9284%		
11	Energy Charge - Standby:											
12	Standard Primary	0	\$ 0.00974	-	0	\$ 0.00926	0	kWh	-	-	0.0000%	
13	T-O-D On-Peak - Primary	1,283,037	\$ 0.00974	11,216	1,283,037	\$ 0.00926	kWh	11,880	665	5.9284%		
14	T-O-D Off-Peak - Primary	2,177,593	\$ 0.00974	19,035	2,177,593	\$ 0.00926	kWh	20,164	1,128	5.9284%		
15	T-O-D Super Off-Peak - Primary	1,789,114	\$ 0.00974	15,639	1,789,114	\$ 0.00926	kWh	16,567	1,657	5.9284%		
16	Total	5,249,744		45,880	5,249,744			48,611	2,721	5.9284%		
17	Demand Charge - Supplemental:											
18	Standard Primary	0	\$ 13.00	-	0	\$ 13.77	0	kW	-	-	0.0000%	
19	T-O-D Billing - Primary	30,267	\$ 2.93	88,537	30,267	\$ 3.10	kW	93,786	5,249	5.9284%		
20	T-O-D Peak - Primary	37,120	\$ 10.07	373,737	37,120	\$ 10.67	kW (1)	395,893	22,156	5.9284%		
21	Total	30,267		482,274	30,267			489,679	27,405	5.9284%		
22	Demand Charge - Standby:											
23	Std. Facilities Reservation - Pri.	0	\$ 1.71	-	0	\$ 1.81	0	kW	-	-	0.0000%	
24	Std. Power Supply Res. - Pri.	0	\$ 1.56 / KW-mo.	-	0	\$ 1.65	0	kW (1)	-	-	0.0000%	
25	Std. Power Supply Dmd. - Pri.	0	\$ 0.62 / KW-day	-	0	\$ 0.66	0	kW (1)	-	-	0.0000%	
26	T-O-D Facilities Reservation - Pri.	86,568	\$ 1.71	147,811	86,568	\$ 1.81	kW	156,574	8,763	5.9284%		
27	T-O-D Power Supply Res. - Pri.	38,043	\$ 1.56 / KW-mo.	59,267	38,043	\$ 1.65	kW-mo.	62,781	3,514	5.9284%		
28	T-O-D Power Supply Dmd. - Pri.	171,209	\$ 0.62 / KW-day	106,407	171,209	\$ 0.66	kW-day	112,715	6,308	5.9284%		
29	Total	86,568		313,485	86,568			332,070	18,585	5.9284%		
30	Power Factor Charge Supplemental & Standby:											
31	Standard Primary	0	\$ 0.00203	-	0	\$ 0.00215	0	kVARh	-	-	0.0000%	
32	T-O-D Primary	13,506,304	\$ 0.00203	27,418	13,506,304	\$ 0.00215	kVARh	29,043	1,625	5.9284%		
33	Total	13,506,304		27,418	13,506,304			29,043	1,625	5.9284%		

Recap Schedules: E-13a

SCHEDULE E-13c
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240028-EI

Type of data shown:
 XX Projected Year Ended 12/31/2026

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10											
2												
3	Power Factor Credit Supplemental & Standby:											
4	Standard Primary	0 KVARh	\$ (0.00/02)	-	0 KVARh	\$ (0.00)	-	0 KVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Primary	0 KVARh	\$ (0.00/02)	-	0 KVARh	\$ (0.00)	-	0 KVARh	\$ (0.00)	-	-	0.0000%
6	Total	0 KVARh		-	0 KVARh		-	0 KVARh		-	-	0.0000%
7												
8	Emergency Relay Charge - Supplemental and Standby:											
9	Standard Primary	0 KW	\$ 1.02	-	0 KW	\$ 1.08	-	0 KW	\$ 1.08	-	-	0.0000%
10	T-O-D Primary	0 KW	\$ 1.02	-	0 KW	\$ 1.08	-	0 KW	\$ 1.08	-	-	0.0000%
11	Total	0		-	0		-	0		-	-	0.0000%
12												
13												
14	Metering Voltage Adjustment:											
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
17	Total	0 \$		-	0 \$		-	0 \$		-	-	0.0000%
18												
19												
20	Total Base Revenue:			\$ 980,135			\$ 1,038,241			\$ 58,106		5.9284%
21												
22												
23												
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39												

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:											
2	Standard - Subtransmission	-	Days \$ 127.62	-	Days \$ 135.19	-	Days \$ 135.19	-	Days \$ 135.19	-	-	0.0000%
3	T-O-D - Subtransmission	1,453	Days \$ 127.62	185,479	1,453	Days \$ 135.19	196,475	1,453	Days \$ 135.19	196,475	10,996	5.9284%
4	Total	1,453	Total Days	185,479	1,453	Total Days	196,475	1,453	Total Days	196,475	10,996	5.9284%
5												
6	Energy Charge:											
7	Standard - Subtransmission	-	kWh \$ 0.01163	-	kWh \$ 0.01	-	kWh \$ 0.01	-	kWh \$ 0.01	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994	kWh \$ 0.02095	1,017,897	48,592,994	kWh \$ 0.02	1,078,241	48,592,994	kWh \$ 0.02	1,078,241	60,345	5.9284%
9	T-O-D Off-Peak - Subtransmission	90,266,981	kWh \$ 0.01023	923,197	90,266,981	kWh \$ 0.01	977,927	90,266,981	kWh \$ 0.01	977,927	54,730	5.9284%
10	T-O-D Super Off-Peak - Subtransmission	67,450,979	kWh \$ 0.00719	484,797	67,450,979	kWh \$ 0.01	513,538	67,450,979	kWh \$ 0.01	513,538	28,740	5.9284%
11	Total	206,310,953	kWh	2,425,891	206,310,953	kWh	2,569,706	206,310,953	kWh	2,569,706	143,815	5.9284%
12	Demand Charge:											
13	Standard - Subtransmission	-	kW \$ 12.77	-	kW \$ 13.53	-	kW \$ 13.53	-	kW \$ 13.53	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305	kW \$ 1.55	918,897	592,305	kW \$ 1.64	973,372	592,305	kW \$ 1.64	973,372	54,475	5.9284%
15	T-O-D Peak - Subtransmission	544,666	kW (1) \$ 11.22	6,111,459	544,666	kW (1) \$ 11.89	6,473,767	544,666	kW (1) \$ 11.89	6,473,767	362,309	5.9284%
16	Total	592,305	kW	7,030,355	592,305	kW	7,447,140	592,305	kW	7,447,140	416,784	5.9284%
17												
18	Emergency Relay Charge:											
19	Standard Subtransmission	-	kW \$ 1.02	-	kW \$ 1.08	-	kW \$ 1.08	-	kW \$ 1.08	-	-	0.0000%
20	T-O-D Subtransmission	-	kW \$ 1.02	-	kW \$ 1.08	-	kW \$ 1.08	-	kW \$ 1.08	-	-	0.0000%
21	Total	-	kW	-	-	-	-	-	-	-	-	0.0000%
22												
23	Power Factor Charge:											
24	Standard Subtransmission	-	kVARh \$ 0.00203	-	kVARh \$ 0.00	0	kVARh \$ 0.00	-	kVARh \$ 0.00	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006	kVARh \$ 0.00203	43,349	21,354,006	kVARh \$ 0.00	45,918	21,354,006	kVARh \$ 0.00	45,918	2,570	5.9284%
26	Total	21,354,006	kVARh	43,349	21,354,006	kVARh	45,918	21,354,006	kVARh	45,918	2,570	5.9284%
27	Power Factor Credit:											
28	Standard Subtransmission	-	kVARh \$ (0.00102)	-	kVARh \$ (0.00)	0	kVARh \$ (0.00)	-	kVARh \$ (0.00)	-	-	0.0000%
29	T-O-D Subtransmission	2,680,704	kVARh \$ (0.00102)	(2,734)	2,680,704	kVARh \$ (0.00)	(2,896)	2,680,704	kVARh \$ (0.00)	(2,896)	(162)	5.9284%
30	Total	2,680,704	kVARh	(2,734)	2,680,704	kVARh	(2,896)	2,680,704	kVARh	(2,896)	(162)	5.9284%
31												
32	Total Base Revenue:			\$ 9,682,339			\$ 10,256,343			\$ 10,256,343	574,003	5.9284%
33												
34												
35												
36												
37												
38												
39	(1) Not included in Total.											

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Type of data shown: XX Projected Year Ended 12/31/2026
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 128.44	-	0 Days	\$ 136.05	-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$ 128.44	332,274	2,587 Days	\$ 136.05	351,973	19,698	5.9284%
5	Total	2,587 Total Days		332,274	2,587 Total Days		351,973	19,698	5.9284%
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 kWh	\$ 0.0163	-	0 kWh	\$ 0.01	-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02093	1,635,058	78,130,773 kWh	\$ 0.02	1,731,990	96,932	5.9284%
10	T-O-D Off-Peak - Subtransmission	126,481,862 kWh	\$ 0.01021	1,291,026	126,481,862 kWh	\$ 0.01	1,367,562	76,537	5.9284%
	T-O-D Super Off-Peak - Subtransmission	116,359,426 kWh	\$ 0.00717	833,964	116,359,426 kWh	\$ 0.01	883,404	49,440	5.9284%
11	Total	320,971,051		3,760,048	320,971,051		3,982,957	222,909	5.9284%
13	Energy Charge - Standby:								
14	Standard Subtransmission	0 kWh	\$ 0.00866	-	0 kWh	\$ 0.01	-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00866	436,105	50,383,603 kWh	\$ 0.01	461,959	25,854	5.9284%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00866	705,988	81,563,400 kWh	\$ 0.01	747,842	41,853	5.9284%
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00866	649,482	75,035,181 kWh	\$ 0.01	687,986	38,504	5.9284%
17	Total	206,982,184 kWh		1,791,576	206,982,184 kWh		1,897,787	106,211	5.9284%
19	Demand Charge - Supplemental:								
20	Standard Subtransmission	0 kW	\$ 12.77	-	0 kW	\$ 13.53	-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW (1)	\$ 1.55	800,828	516,200 kW	\$ 1.64	848,304	47,476	5.9284%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.22	5,410,361	482,200 kW (1)	\$ 11.89	5,731,106	320,745	5.9284%
23	Total	516,200		6,211,189	516,200		6,579,410	368,221	5.9284%
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.30	-	0 kW	\$ 1.38	-	-	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.54 /KW-mo.	-	0 kW (1)	\$ 1.63	-	-	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.61 /KW-day	-	0 kW (1)	\$ 0.65	-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.30	2,199,732	1,691,242 kW	\$ 1.38	2,330,140	130,408	5.9284%
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.54 /KW-mo.	545,255	355,048 kW (1)	\$ 1.63	577,580	32,325	5.9284%
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.61 /KW-day	5,412,633	8,856,415 kW (1)	\$ 0.65	5,733,513	320,880	5.9284%
32	Total	1,691,242 kW		8,157,619	1,691,242 kW		8,641,232	483,613	5.9284%
35	Power Factor Charge Supplemental & Standby:								
36	Standard Subtransmission	0 KVARh	\$ 0.00203	-	0 KVARh	\$ 0.00	-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 KVARh	\$ 0.00203	65,378	32,205,802 KVARh	\$ 0.00	69,254	3,876	5.9284%
38	Total	32,205,802		65,378	32,205,802		69,254	3,876	5.9284%

Recap Schedules: E-13a

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby								
4	Standard Subtransmission	0 KVARh	\$ (0.00102)	-	0 KVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 KVARh	\$ (0.00102)	(120)	117,949 KVARh	\$ (0.00)	(127)	(7)	5.9284%
6	Total	117,949 KVARh		(120)	117,949 KVARh		(127)	(7)	5.9284%
7									
8	Emergency Relay Charge - Supplemental and Standby								
9	Standard Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 20,317,964			\$ 21,522,484	1,204,521	5.9284%
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SCHEDULE E-13a: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANYP: TAMPA ELECTRIC COMPANY
 Type of data shown: XX Projected Year Ended 12/31/2026

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Rate Schedule LS-1LS-2

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units			Charge/Unit
1								
2	Basic Service Charge:	86,098	Days \$ 0.71	61,130	86,098	Days \$ 0.71	61,130	0.0000%
3								
4	Energy Charge	107,727,525	kWh \$ 0.03260	3,511,917	107,727,525	kWh \$ 0.03260	3,511,917	0.0000%
5								
6								
7	Total Base Revenue:			<u>\$ 3,573,047</u>			<u>\$ 3,573,047</u>	0.0000%
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SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

DOCKET No. 20240026-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:

XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Page No.	Rate Schedule
1	2	RS, RSVF-1
2	3	GS, GST
3	4	CS
4	5	GSD, GSDT
5	7	GSD Optional
6	8	SDI/SBDT
7	12	GSLDPR, GSDLTPR
8	13	SBLDPR, SBLDTPR
9	15	GSLDSU, GSDLTSU
10	16	SBLDSU, SBLDTSU
11	18	LS-1, LS-2
12		
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SCHEDULE E-13c
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
 Type of data shown: XX Projected Year Ended 12/31/2027

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
2	Basic Service Charge:											
3	Standard	270,108,556	\$ 1.14	316,818,395	270,108,556	Days	\$ 1.18	329,865,008	13,046,613	4.1180%		
4	RSVP-1	1,616,988	\$ 1.14	1,855,434	1,616,988	Days	\$ 1.18	1,911,017	75,583	4.1180%		
5	Total	280,725,524	Total Days	318,653,828	280,725,524	Total Days		331,776,025	13,122,196	4.1180%		
7												
8	Energy Charge:											
9	Standard	7,076,568,254	0.07947	562,399,109	7,076,568,254	MWh	\$ 0.08275	585,558,760	23,159,651	4.1180%		
11	First 1,000 kWh	3,133,088,980	\$ 0.08947	280,328,199	3,133,088,980	MWh	\$ 0.09275	290,581,933	10,253,734	3.8578%		
12	All additional kWh	80,411,220	\$ 0.08300	6,738,432	80,411,220	MWh	\$ 0.08725	7,015,921	277,489	4.1180%		
13	RSVP-1	7,490,718	\$ 0.06300	471,915	7,490,718	MWh	\$ 0.06300	471,915	-	0.0000%		
14	SSR-1 (Sun Select)**	10,290,088,454		846,937,655	10,290,088,454	MWh		883,638,529	33,699,874	3.9839%		
15	Total	365,388	\$ (10.00)	(3,653,880)	365,388	Bills	\$ (10.00)	(3,653,880)	-	0.0000%		
16	Senior Care program											
17	Total	213,291	\$ 0.67	142,905	213,291	Days	\$ 0.67	142,905	-	0.0000%		
18	AMI Opt-Out	213,291	Total Days	142,905	213,291	Total Days		142,905	-	0.0000%		
19	Total											
20	AMI Opt-Out											
21	Total											
22	Total Base Revenue:			1,165,089,508				1,211,893,579	46,813,070	4.0180%		
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**Sun Select kWh are excluded from total kWh

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME-OF-USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Witness: J. Williams

Type of data shown: XX Projected Year Ended 12/31/2027

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825 Days	\$ 1.35	33,505,937	24,905,825 Days	\$ 1.40	34,852,466	1,346,529	4.0188%
4	Standard Unmetered	35,156 Days	\$ 1.12	39,475	35,156 Days	\$ 1.17	41,061	1,586	4.0188%
5	T-O-D	630,344 Days	\$ 1.35	1,117,066	630,344 Days	\$ 1.40	1,161,959	44,892	4.0188%
6	Total	25,771,325 Total Days		34,662,479	25,771,325 Total Days		36,055,486	1,393,008	4.0188%
7									
8	Energy Charge:								
9	Standard	910,365,971 kWh	\$ 0.07210	65,637,853	910,365,971 kWh	\$ 0.07500	68,275,692	2,637,839	4.0188%
10	Standard Unmetered	1,036,577 kWh	\$ 0.07210	74,738	1,036,577 kWh	\$ 0.07500	77,741	3,004	4.0188%
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.10500	670,424	6,385,234 kWh	\$ 0.10922	697,367	26,943	4.0188%
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05683	640,653	11,254,304 kWh	\$ 0.05921	666,400	25,746	4.0188%
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.05278	481,621	9,124,494 kWh	\$ 0.05490	500,977	19,355	4.0188%
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.06300	17,100	271,425 kWh	\$ 0.06300	17,100	-	0.0000%
15	Total	938,166,580 kWh		67,522,380	938,166,580 kWh		70,235,276	2,712,897	4.0178%
16									
17	Emergency Relay Charge:								
18	Standard	278,292 kWh	\$ 0.00272	758	278,292 kWh	\$ 0.00283	788	30	4.0188%
19	T-O-D	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
20	Total	278,292 kWh		758	278,292 kWh		788	30	4.0188%
21	AMI Opt-Out	4,322 Days	\$ 0.67	2,896	4,322 Days	\$ 0.67	2,896	-	0.0000%
22	Total	4,322 Total Days		2,896	4,322 Total Days		2,896	-	0.0000%
23									
24	Total Base Revenue:			102,188,521			106,294,446	4,105,925	4.0180%
25									
26									
27									
28	**Sun Select kWh are excluded from total kWh								
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SCHEDULE E-13c
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027
 Witness: J. Williams

Line No.	Type of Charges	Rate Schedule		Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	\$ Revenue	Units	Charge/Unit	Units	Charge/Unit		
2	Basic Service Charge:								
3		1,477,390	1,897,541	1,477,390	1.35	1,477,390	1.40	79,875	4.0188%
4	Total	1,477,390	1,897,541	1,477,390		1,477,390		79,875	4.0188%
6	Energy Charge:								
7		12,769,320	920,675	12,769,320	0.07210	12,769,320	0.07500	37,000	4.0188%
8	Total	12,769,320	920,675	12,769,320		12,769,320		37,000	4.0188%
12	Total Base Revenue:		\$ 2,808,215					\$ 116,875	4.0188%

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Witness: J. Williams

Type of data shown: XX Projected Year Ended 12/31/2027

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,507,579 Days	\$ 1.82	10,035,800	5,507,579 Days	\$ 1.90	10,439,831	404,031	4.0259%
3	Standard - Primary	20,437 Days	\$ 9.92	202,653	20,437 Days	\$ 10.32	210,812	8,159	4.0259%
4	Standard - Subtransmission	- Days	\$ 27.29	-	- Days	\$ 28.39	-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.82	996,732	547,000 Days	\$ 1.90	1,036,860	40,127	4.0259%
6	T-O-D - Primary	14,150 Days	\$ 9.92	140,311	14,150 Days	\$ 10.32	145,959	5,649	4.0259%
7	T-O-D - Subtransmission	753 Days	\$ 27.29	20,560	753 Days	\$ 28.39	21,377	827	4.0259%
8	Total	6,089,919 Total Days		11,396,046	6,089,919 Total Days		11,854,840	458,794	4.0259%
9	Energy Charge:								
10	Standard - Secondary	4,527,141,762 kWh	\$ 0.00819	37,064,145	4,527,141,762 kWh	\$ 0.00852	38,556,311	1,492,166	4.0259%
11	Standard - Primary	73,063,062 kWh	\$ 0.00819	598,174	73,063,062 kWh	\$ 0.00852	622,256	24,082	4.0259%
12	Standard - Subtransmission	- kWh	\$ 0.00819	-	- kWh	\$ 0.00852	-	-	0.0000%
13	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01317	6,073,319	461,128,885 kWh	\$ 0.01370	6,317,825	244,506	4.0259%
14	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01317	700,579	53,192,843 kWh	\$ 0.01370	728,783	28,205	4.0259%
15	T-O-D On-Peak - Subtrans.	390,809 kWh	\$ 0.01317	5,147	390,809 kWh	\$ 0.01370	5,354	207	4.0259%
16	T-O-D Off-Peak - Secondary	773,068,763 kWh	\$ 0.00866	6,692,822	773,068,763 kWh	\$ 0.00901	6,962,288	269,446	4.0259%
17	T-O-D Off-Peak - Primary	89,852,657 kWh	\$ 0.00866	777,897	89,852,657 kWh	\$ 0.00901	809,214	31,317	4.0259%
18	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00866	5,679	655,969 kWh	\$ 0.00901	5,908	229	4.0259%
19	T-O-D Super Off-Peak - Secondary	674,799,755 kWh	\$ 0.00489	3,297,061	674,799,755 kWh	\$ 0.00508	3,429,788	132,736	4.0259%
20	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00489	383,213	78,430,994 kWh	\$ 0.00508	398,640	15,428	4.0259%
21	T-O-D Super Off-Peak - Subtrans.	572,587 kWh	\$ 0.00489	2,798	572,587 kWh	\$ 0.00508	2,910	113	4.0259%
22	SSR-1 (Sun Select)**	14,948,840 kWh	\$ 0.06300	941,777	14,948,840 kWh	\$ 0.06300	941,777	-	0.0000%
23	Total	6,732,298,086 kWh		56,542,611	6,732,298,086 kWh		58,761,046	2,238,435	3.9588%
24	Demand Charge:								
25	Standard - Secondary	11,944,362 kW	\$ 20.79	248,266,612	11,944,362 kW	\$ 21.62	258,261,582	9,994,970	4.0259%
26	Standard - Primary	186,303 kW	\$ 20.79	3,872,355	186,303 kW	\$ 21.62	4,028,253	155,897	4.0259%
27	Standard - Subtransmission	- kW	\$ 20.79	-	- kW	\$ 21.62	-	-	0.0000%
28	T-O-D Billing - Secondary	3,559,503 kW	\$ 5.34	19,005,215	3,559,503 kW	\$ 5.55	19,770,347	765,131	4.0259%
29	T-O-D Billing - Primary	434,239 kW	\$ 5.34	2,318,528	434,239 kW	\$ 5.55	2,411,889	93,342	4.0259%
30	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.34	25,826	4,837 kW	\$ 5.55	26,866	1,040	4.0259%
31	T-O-D Peak - Secondary	3,433,354 kW (1)	\$ 15.45	53,031,469	3,433,354 kW (1)	\$ 16.07	55,166,464	2,134,995	4.0259%
32	T-O-D Peak - Primary	420,406 kW (1)	\$ 15.45	6,493,577	420,406 kW (1)	\$ 16.07	6,765,002	261,425	4.0259%
33	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 15.45	69,800	4,519 kW (1)	\$ 16.07	72,610	2,810	4.0259%
34	Total	16,129,244 kW		333,083,382	16,129,244 kW		346,492,392	13,409,010	4.0259%
35									
36									
37									
38									
39									

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Witness: J. Williams

Type of data shown: XX Projected Year Ended 12/31/2027

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2	Delivery Voltage Credit:								
3	Standard Primary	128,245	\$ (0.57)	(73,366)	128,245	\$ (0.60)	(76,320)	(2,954)	4.0259%
4	Standard - Subtransmission	-	\$ (3.27)	-	-	\$ (3.41)	-	-	0.0000%
5	T-O-D Primary	68,661	\$ (0.57)	(39,280)	68,661	\$ (0.60)	(40,861)	(1,581)	4.0259%
6	T-O-D Subtransmission	2,562	\$ (3.27)	(8,387)	2,562	\$ (3.41)	(8,725)	(338)	4.0259%
7	Total	199,468		(121,033)	199,468		(125,905)	(4,873)	4.0259%
8									
9									
10	Emergency Relay Charge:								
11	Standard Secondary	631,383	\$ 1.08	682,269	631,383	\$ 1.12	709,737	27,467	4.0259%
12	Standard Primary	23,944	\$ 1.08	25,874	23,944	\$ 1.12	26,915	1,042	4.0259%
13	Standard - Subtransmission	-	\$ 1.08	-	-	\$ 1.12	-	-	0.0000%
14	T-O-D Secondary	713,288	\$ 1.08	770,775	713,288	\$ 1.12	801,806	31,031	4.0259%
15	T-O-D Primary	46,225	\$ 1.08	49,951	46,225	\$ 1.12	51,961	2,011	4.0259%
16	T-O-D Subtransmission	-	\$ 1.08	-	-	\$ 1.12	-	-	0.0000%
17	Total	1,414,840		1,528,869	1,414,840		1,590,420	61,551	4.0259%
18									
19									
20	Metering Voltage Adjustment:								
21	Standard Primary	4,423,037	\$ -1%	(44,230)	4,601,104	\$ -1%	(46,011)	(1,781)	4.0259%
22	Standard - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	-	0.0000%
23	T-O-D Primary	10,684,464	\$ -1%	(106,845)	11,114,610	\$ -1%	(111,146)	(4,301)	4.0259%
24	T-O-D Subtransmission	100,863	\$ -2%	(2,017)	104,924	\$ -2%	(2,088)	(61)	4.0259%
25	Total	15,208,364		(153,092)	15,820,638		(159,256)	(6,163)	4.0259%
26									
27									
28	AMI Opt-Out	1,084	\$ 0.67	726	1,084	\$ 0.67	726	-	0.0000%
29	Total	1,084		726	1,084		726	-	0.0000%
30									
31									
32	EDR/CISR Credit			(89,106)			(89,106)	-	0.0000%
33	Total			(89,106)			(89,106)	-	0.0000%
34									
35									
36	Total Base Revenue:			402,188,403			418,345,756	16,157,353	4.0174%
37									
38									
39									

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			GSD Optional			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
1	Basic Service Charge:														
2	Optional - Secondary	609,685	Days	\$ 1.82	1,110,857		609,685	Days	\$ 1.90	1,155,683		44,726	4.0259%		
3	Optional - Primary	7,206	Days	\$ 9.92	71,458		7,206	Days	\$ 10.32	74,335		2,877	4.0259%		
4	Optional - Subtransmission	-	Days	\$ 27.29	-		-	Days	\$ 28.39	-		-	0.0000%		
5	Total	616,892	Total Days		1,182,414		616,892	Total Days		1,230,017		47,603	4.0259%		
6	Energy Charge:														
7	Optional - Secondary	353,684,044	kWh	\$ 0.08902	31,484,474		353,684,044	kWh	\$ 0.09260	32,752,008		1,267,534	4.0259%		
8	Optional - Primary	6,254,543	kWh	\$ 0.08902	556,771		6,254,543	kWh	\$ 0.09260	579,186		22,415	4.0259%		
9	Optional - Subtransmission	-	kWh	\$ 0.08902	-		-	kWh	\$ 0.09260	-		-	0.0000%		
10	Total	359,938,587	kWh		32,041,245		359,938,587	kWh		33,331,194		1,289,949	4.0259%		
11	Demand Charge:														
12	Optional - Secondary	1,992,622	kW	\$ -	-		1,992,622	kW	\$ -	-		-	0.0000%		
13	Optional - Primary	53,831	kW	\$ -	-		53,831	kW	\$ -	-		-	0.0000%		
14	Optional - Subtransmission	-	kW	\$ -	-		-	kW	\$ -	-		-	0.0000%		
15	Total	2,046,453	kW		-		2,046,453	kW		-		-	0.0000%		
16	Delivery Voltage Credit														
17	Optional - Primary	2,471,303	kWh	\$ (0.00146)	(3,619)		2,471,303	kWh	\$ (0.00152)	(3,765)		(146)	4.0259%		
18	Optional - Subtransmission	-	kWh	\$ (0.00838)	-		-	kWh	\$ (0.00872)	-		-	0.0000%		
19	Total	2,471,303	kWh		(3,619)		2,471,303	kWh		(3,765)		(146)	4.0259%		
20	Emergency Relay														
21	Optional - Secondary	16,331,549	kWh	\$ 0.00272	44,466		16,331,549	kWh	\$ 0.00283	46,256		1,790	4.0259%		
22	Optional - Primary	-	kWh	\$ 0.00272	-		-	kWh	\$ 0.00283	-		-	0.0000%		
23	Optional - Subtransmission	-	kWh	\$ 0.00272	-		-	kWh	\$ 0.00283	-		-	0.0000%		
24	Total	16,331,549	kWh		44,466		16,331,549	kWh		46,256		1,790	4.0259%		
25	Meter Voltage Adjustment														
26	Optional - Primary	553,152	\$	-1%	(5,532)		575,421	\$	-1%	(5,754)		(223)	4.0259%		
27	Optional - Subtransmission	-	\$	-2%	-		-	\$	-2%	-		-	0.0000%		
28	Total	553,152	\$		(5,532)		575,421	\$		(5,754)		(223)	4.0259%		
29	Total Base Revenue:				\$ 33,258,974					\$ 34,597,948		1,338,974	4.0259%		

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027
 Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charges/Unit	\$ Revenue	Units	Charges/Unit	Units	Charges/Unit	\$ Revenue		
1											
2	Basic Service Charge:										
3	Standard Secondary	0 Days	\$ 1.82		-	0 Days	\$ 1.90		-	-	0.0000%
4	Standard Primary	0 Days	\$ 9.92		-	0 Days	\$ 10.32		-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 27.29		-	0 Days	\$ 28.39		-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.82		-	0 Days	\$ 1.90		-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.92		-	0 Days	\$ 10.32		-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 27.29		-	0 Days	\$ 28.39		-	-	0.0000%
9	Total	0 Total Days				0 Total Days					0.0000%
10											
11	Energy Charge - Supplemental:										
12	Standard Secondary	0 kWh	\$ 0.0819		-	0 kWh	\$ 0.0852		-	-	0.0000%
13	Standard Primary	0 kWh	\$ 0.0819		-	0 kWh	\$ 0.0852		-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.0819		-	0 kWh	\$ 0.0852		-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01317		-	0 kWh	\$ 0.01370		-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01317		-	0 kWh	\$ 0.01370		-	-	0.0000%
17	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.01317		-	0 kWh	\$ 0.01370		-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.0866		-	0 kWh	\$ 0.0901		-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.0866		-	0 kWh	\$ 0.0901		-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.0866		-	0 kWh	\$ 0.0901		-	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.0489		-	0 kWh	\$ 0.0508		-	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.0489		-	0 kWh	\$ 0.0508		-	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0489		-	0 kWh	\$ 0.0508		-	-	0.0000%
24	Total	0				0					0.0000%
25											
26	Energy Charge - Standby:										
27	Standard Secondary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
28	Standard Primary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
30	T-O-D On-Peak - Secondary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
33	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
36	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0953		-	0 kWh	\$ 0.0992		-	-	0.0000%
39	Total	0 kWh				0 kWh					0.0000%

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Year Ended 12/31/2027

PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14										
2											
3	Demand Charge - Supplemental:										
4	Standard Secondary	0 KW	\$ 20.79		-		0 KW	\$ 21.62		-	0.0000%
5	Standard Primary	0 KW	\$ 20.79		-		0 KW	\$ 21.62		-	0.0000%
6	Standard Subtransmission	0 KW	\$ 20.79		-		0 KW	\$ 21.62		-	0.0000%
7	T-O-D Billing - Secondary	0 KW	\$ 5.34		-		0 KW	\$ 5.55		-	0.0000%
8	T-O-D Billing - Primary	0 KW	\$ 5.34		-		0 KW	\$ 5.55		-	0.0000%
9	T-O-D Billing - Subtransmission	0 KW	\$ 5.34		-		0 KW	\$ 5.55		-	0.0000%
10	T-O-D Peak - Secondary	0 KW (1)	\$ 15.45		-		0 KW (1)	\$ 16.07		-	0.0000%
11	T-O-D Peak - Primary	0 KW (1)	\$ 15.45		-		0 KW (1)	\$ 16.07		-	0.0000%
12	T-O-D Peak - Subtransmission	0 KW (1)	\$ 15.45		-		0 KW (1)	\$ 16.07		-	0.0000%
13	Demand Charge - Standby:										
14	Std. Facilities Reservation - Sec.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
15	Std. Facilities Reservation - Pri.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
16	Std. Facilities Reservation - Sub.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
17	Std. Power Supply Res. - Sec.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
18	Std. Power Supply Res. - Pri.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
19	Std. Power Supply Res. - Sub.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 KW	\$ 2.61		-		0 KW	\$ 2.72		-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 KW (1)	\$ 2.50 /KW-mo.		-		0 KW (1)	\$ 2.60 /KW-mo.		-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 /KW-day		-		0 KW (1)	\$ 1.03 /KW-day		-	0.0000%
32	Total	0 KW			-		0 KW			-	0.0000%
33											
34											
35	(1) Not included in Total.										
36											
37											
38											
39											

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14										
2											
3	Power Factor Charge Supplemental & Standby:										
4	Standard Secondary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
5	Standard Primary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
6	Standard Subtransmission	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
7	T-O-D Secondary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
8	T-O-D Primary	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
9	T-O-D Subtransmission	0 KVARh	\$ 0.00215	-	-	0 KVARh	\$ 0.00224	-	-	-	0.0000%
10		0				0 KVARh					0.0000%
11	Power Factor Credit Supplemental & Standby:										
12	Standard Secondary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
13	Standard Primary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
14	Standard Subtransmission	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
15	T-O-D Secondary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
16	T-O-D Primary	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
17	T-O-D Subtransmission	0 KVARh	\$ (0.00108)	-	-	0 KVARh	\$ (0.00112)	-	-	-	0.0000%
18		0 KVARh				0 KVARh					0.0000%
19											
20	Delivery Voltage Credit - Supplemental:										
21	Standard Primary	0 KW	\$ (0.57)	-	-	0 KW	\$ (0.60)	-	-	-	0.0000%
22	Standard Subtransmission	0 KW	\$ (3.27)	-	-	0 KW	\$ (3.41)	-	-	-	0.0000%
23	T-O-D Primary	0 KW	\$ (0.57)	-	-	0 KW	\$ (0.60)	-	-	-	0.0000%
24	T-O-D Subtransmission	0 KW	\$ (3.27)	-	-	0 KW	\$ (3.41)	-	-	-	0.0000%
25											
26	Delivery Voltage Credit - Standby:										
27	Std. Primary	0 KW	\$ (2.18)	-	-	0 KW	\$ (2.27)	-	-	-	0.0000%
28	Std. Subtransmission	0 KW	\$ (2.66)	-	-	0 KW	\$ (2.77)	-	-	-	0.0000%
29	T-O-D Primary	0 KW	\$ (2.18)	-	-	0 KW	\$ (2.27)	-	-	-	0.0000%
30	T-O-D Subtransmission	0 KW	\$ (2.66)	-	-	0 KW	\$ (2.77)	-	-	-	0.0000%
31		0 KW				0 KW					0.0000%
32											
33											
34											
35											
36											
37											
38											
39											

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown: XX Projected Year Ended 12/31/2027

PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		SBD/SBDT		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15										
2											
3	Emergency Relay Charge - Supplemental and Standby										
4	Standard Secondary	0 KW	\$ 1.08					0 KW	\$ 1.12	-	0.0000%
5	Standard Primary	0 KW	\$ 1.08					0 KW	\$ 1.12	-	0.0000%
6	Standard Subtransmission	0 KW	\$ 1.08					0 KW	\$ 1.12	-	0.0000%
7	T-O-D Secondary	0 KW	\$ 1.08					0 KW	\$ 1.12	-	0.0000%
8	T-O-D Primary	0 KW	\$ 1.08					0 KW	\$ 1.12	-	0.0000%
9	T-O-D Subtransmission	0 KW	\$ 1.08					0 KW	\$ 1.12	-	0.0000%
10		0 KW						0 KW			0.0000%
11											
12	Metering Voltage Adjustment - Supplemental and Standby:										
13	Standard Primary	-	-1%					-	-1%	-	0.0000%
14	Standard Subtransmission	-	-2%					-	-2%	-	0.0000%
15	T-O-D Primary	-	-1%					-	-1%	-	0.0000%
16	T-O-D Subtransmission	-	-2%					-	-2%	-	0.0000%
17	Total	-						-		-	0.0000%
18											
19											
20											
21	Total Base Revenue:			\$		\$				\$	0.0000%
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:
 XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	GSLDPR_GSDLTPR	Charge/Unit	\$ Revenue				
1	Basic Service Charge:											
2	Standard - Primary	8,566 Days	\$ 22.69	194,814	8,566 Days	\$ 23.60	202,642	7,828	4.0180%			
3	T-O-D - Primary	13,411 Days	\$ 22.69	304,285	13,411 Days	\$ 23.60	316,511	12,226	4.0180%			
4	Total	21,997 Total Days		499,099	21,997 Total Days		519,153	20,054	4.0180%			
5												
6	Energy Charge:											
7	Standard - Primary	257,957,869 kWh	\$ 0.01126	2,904,216	257,957,869 kWh	\$ 0.01171	3,020,908	116,692	4.0180%			
8	T-O-D On-Peak - Primary	248,665,475 kWh	\$ 0.01836	4,564,795	248,665,475 kWh	\$ 0.01909	4,748,209	183,414	4.0180%			
9	T-O-D Off-Peak - Primary	415,280,780 kWh	\$ 0.01119	4,645,257	415,280,780 kWh	\$ 0.01164	4,831,904	186,647	4.0180%			
10	T-O-D Super Off-Peak - Primary	352,199,879 kWh	\$ 0.00676	2,380,173	352,199,879 kWh	\$ 0.00703	2,475,808	95,636	4.0180%			
11	Total	1,274,104,003 kWh		14,484,441	1,274,104,003 kWh		15,076,629	592,188	4.0180%			
12	Demand Charge:											
13	Standard - Primary	643,312 kW	\$ 13.77	8,857,860	643,312 kW	\$ 14.32	9,213,770	355,910	4.0180%			
14	T-O-D Billing - Primary	1,888,585 kW	\$ 3.10	5,852,009	1,888,585 kW	\$ 3.22	6,087,144	235,134	4.0180%			
15	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.67	18,995,062	1,780,840 kW (1)	\$ 11.09	19,756,206	763,144	4.0180%			
16	Total	2,531,897 kW		33,702,932	2,531,897 kW		35,057,120	1,354,188	4.0180%			
17	Emergency Relay Charge:											
18	Standard Primary	119,001 kW	\$ 1.08	128,576	119,001 kW	\$ 1.12	133,743	5,166	4.0180%			
19	T-O-D Primary	888,138 kW	\$ 1.08	959,606	888,138 kW	\$ 1.12	995,163	38,557	4.0180%			
20	Total	1,007,139 kW		1,088,182	1,007,139 kW		1,131,906	43,723	4.0180%			
21												
22	Power Factor Charge:											
23	Standard Primary	8,645,932 kVARh	\$ 0.00215	18,592	8,645,932 kVARh	\$ 0.00224	19,339	747	4.0180%			
24	T-O-D Primary	27,333,710 kVARh	\$ 0.00215	58,777	27,333,710 kVARh	\$ 0.00224	61,139	2,362	4.0180%			
25	Total	35,979,642 kVARh		77,369	35,979,642 kVARh		80,477	3,109	4.0180%			
26	Power Factor Credit:											
27	Standard Primary	36,511,132 kVARh	\$ (0.00108)	(39,449)	36,511,132 kVARh	\$ (0.00112)	(41,034)	(1,585)	4.0180%			
28	T-O-D Primary	109,235,089 kVARh	\$ (0.00108)	(118,025)	109,235,089 kVARh	\$ (0.00112)	(122,767)	(4,742)	4.0180%			
29	Total	145,746,222		(157,474)	145,746,222		(163,802)	(6,327)	4.0180%			
30												
31	Metering Voltage Adjustment:											
32	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%			
33	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%			
34	Total	0 \$		-	0 \$		-	-	0.0000%			
35												
36	Total Base Revenue:			\$ 49,704,548			\$ 51,701,683	1,997,135	4.0180%			
37	(1) Not included in Total.											

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI Witness: J. Williams

Type of data shown: XX Projected Year Ended 12/31/2027

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 23.56	-	0 Days	\$ 24.51	-	-	0.0000%
4	T-O-D Primary	358 Days	\$ 23.56	8,434	358 Days	\$ 24.51	8,773	339	4.0180%
5	Total	358 Total Days		8,434	358 Total Days		8,773	339	4.0180%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 kWh	\$ 0.01126	-	0 kWh	\$ 0.01171	-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$ 0.01827	51,336	2,809,721 kWh	\$ 0.01900	53,388	2,063	4.0180%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$ 0.01110	52,930	4,768,707 kWh	\$ 0.01155	55,056	2,127	4.0180%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$ 0.00687	26,139	3,917,974 kWh	\$ 0.00694	27,189	1,050	4.0180%
11	total	11,496,402		130,404	11,496,402		135,644	5,240	4.0180%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 kWh	\$ 0.00926	-	0 kWh	\$ 0.00963	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$ 0.00926	11,880	1,283,037 kWh	\$ 0.00963	12,358	477	4.0180%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$ 0.00926	20,164	2,177,593 kWh	\$ 0.00963	20,974	810	4.0180%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$ 0.00926	16,567	1,789,114 kWh	\$ 0.00963	17,232	665	4.0180%
17	Total	5,249,744 kWh		48,611	5,249,744 kWh		50,564	1,953	4.0180%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 13.77	-	0 kW	\$ 14.32	-	-	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 3.10	93,786	30,267 kW	\$ 3.22	97,554	3,768	4.0180%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.67	395,693	37,120 kW (1)	\$ 11.09	411,800	15,907	4.0180%
23	Total	30,267		489,679	30,267		509,355	19,675	4.0180%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.81	-	0 kW	\$ 1.88	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.72	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.66 / kW-day	-	0 kW (1)	\$ 0.68	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$ 1.81	156,574	86,588 kW	\$ 1.88	162,865	6,291	4.0180%
30	T-O-D Power Supply Res. - Pri.	38,043 kW (1)	\$ 1.65 / kW-mo.	62,781	38,043 kW (1)	\$ 1.72 kW-mo.	65,303	2,523	4.0180%
31	T-O-D Power Supply Dmd. - Pri.	171,209 kW (1)	\$ 0.66 / kW-day	112,715	171,209 kW (1)	\$ 0.68 kW-day	117,244	4,529	4.0180%
32	Total	86,588 kW		332,070	86,588 kW		345,412	13,343	4.0180%
33									
34	Power Factor Charge Supplemental & Standby:								
35	Standard Primary	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
36	T-O-D Primary	13,506,304 kVARh	\$ 0.00215	29,043	13,506,304 kVARh	\$ 0.00224	30,210	1,167	4.0180%
37	Total	13,506,304		29,043	13,506,304		30,210	1,167	4.0180%
38									

Recap Schedules: E-13a

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
 COMPANY: TAMPA ELECTRIC COMPANY
 Type of data shown: XX Projected Year Ended 12/31/2027
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
 WITNESS: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0	kVARh	\$ (0.00108)	0	kVARh	\$ (0.00112)	-	0.0000%
5	T-O-D Primary	0	kVARh	\$ (0.00108)	0	kVARh	\$ (0.00112)	-	0.0000%
6	Total	0	kVARh	-	0	kVARh	-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0	kW	\$ 1.08	0	kW	\$ 1.12	-	0.0000%
10	T-O-D Primary	0	kW	\$ 1.08	0	kW	\$ 1.12	-	0.0000%
11	Total	0		-	0		-	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0	\$	-1%	0	\$	-1%	-	0.0000%
16	T-O-D Primary	0	\$	-1%	0	\$	-1%	-	0.0000%
17	Total	0	\$	-	0	\$	-	-	0.0000%
18									
19									
20	Total Base Revenue:			\$ 1,038,241			\$ 1,079,958	41,717	4.0180%
21									
22									
23									
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39									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	-	Days \$ 135.19	-	Days \$ 140.62	-	-	-	0.0000%
3	T-O-D - Subtransmission	1,453	Days \$ 135.19	196,475	1,453	Days \$ 140.62	204,369	7,894	4.0180%
4	Total	1,453	Total Days	196,475	1,453	Total Days	204,369	7,894	4.0180%
5									
6	Energy Charge:								
7	Standard - Subtransmission	-	kWh \$ 0.01231	-	kWh \$ 0.01281	-	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	48,592,994	kWh \$ 0.02219	1,075,241	48,592,994	kWh \$ 0.02308	1,121,565	46,324	4.0180%
9	T-O-D Off-Peak - Subtransmission	90,266,981	kWh \$ 0.01083	977,927	90,266,981	kWh \$ 0.01127	1,017,220	39,293	4.0180%
10	T-O-D Super Off-Peak - Subtransmission	67,450,979	kWh \$ 0.00761	513,538	67,450,979	kWh \$ 0.00792	534,172	20,634	4.0180%
11	Total	206,310,953	kWh	2,569,706	206,310,953	kWh	2,672,957	103,251	4.0180%
12	Demand Charge:								
13	Standard - Subtransmission	-	kW \$ 13.53	-	kW \$ 14.07	-	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305	kW \$ 1.64	973,372	592,305	kW \$ 1.71	1,012,483	39,110	4.0180%
15	T-O-D Peak - Subtransmission	544,666	kW (1) \$ 11.89	6,473,767	544,666	kW (1) \$ 12.36	6,733,884	260,117	4.0180%
16	Total	592,305	kW	7,447,140	592,305	kW	7,746,367	299,227	4.0180%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	-	kW \$ 1.08	-	kW \$ 1.12	-	-	-	0.0000%
20	T-O-D Subtransmission	-	kW \$ 1.08	-	kW \$ 1.12	-	-	-	0.0000%
21	Total	-	kW	-	kW	-	-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	-	kVARh \$ 0.00215	-	kVARh \$ 0.00224	-	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006	kVARh \$ 0.00215	45,918	21,354,006	kVARh \$ 0.00224	47,764	1,845	4.0180%
26	Total	21,354,006	kVARh	45,918	21,354,006	kVARh	47,764	1,845	4.0180%
27	Power Factor Credit:								
28	Standard Subtransmission	-	kVARh \$ (0.00108)	-	kVARh \$ (0.00112)	-	-	-	0.0000%
29	T-O-D Subtransmission	2,680,704	kVARh \$ (0.00108)	(2,896)	2,680,704	kVARh \$ (0.00112)	(3,013)	(116)	4.0180%
30	Total	2,680,704	kVARh	(2,896)	2,680,704	kVARh	(3,013)	(116)	4.0180%
31									
32	Total Base Revenue:			10,256,343			10,666,444	412,101	4.0180%
33									
34									
35									
36									
37									
38									
39	(1) Not included in Total.								

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c:
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
PROVIDE TOTAL NUMBER OF BILLS, MW's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
DOCKET No. 20240026-E1
Type of data shown: XX Projected Year Ended 12/31/2027
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	\$ Revenue	Units	Charge/Unit	\$ Revenue			
2	Basic Service Charge:											
3	Standard Subtransmission	0 Days	\$ 136.05	-	0 Days	\$ 141.52	-	-	-	-	0.0000%	
4	T-O-D Subtransmission	2,587 Days	\$ 136.05	351,973	2,587 Days	\$ 141.52	366,115	14,142	14,142	4.0180%		
5	Total	2,587 Total Days		351,973	2,587 Total Days		366,115	14,142	14,142	4.0180%		
6												
7	Energy Charge - Supplemental:											
8	Standard Subtransmission	0 kWh	\$ 0.01231	-	0 kWh	\$ 0.01281	-	-	-	-	0.0000%	
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$ 0.02217	1,731,990	78,130,773 kWh	\$ 0.02306	1,801,582	69,592	69,592	4.0180%		
10	T-O-D Off-Peak - Subtransmission	126,481,862 kWh	\$ 0.01081	1,367,582	126,481,862 kWh	\$ 0.01125	1,422,511	54,949	54,949	4.0180%		
	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$ 0.00759	883,404	116,358,426 kWh	\$ 0.00790	918,900	35,495	35,495	4.0180%		
11	Total	320,971,051		3,882,957	320,971,051		4,142,993	160,036	160,036	4.0180%		
12												
13	Energy Charge - Standby:											
14	Standard Subtransmission	0 kWh	\$ 0.00917	-	0 kWh	\$ 0.00954	-	-	-	-	0.0000%	
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$ 0.00917	461,959	50,383,603 kWh	\$ 0.00954	480,521	18,562	18,562	4.0180%		
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$ 0.00917	747,842	81,563,400 kWh	\$ 0.00954	777,890	30,048	30,048	4.0180%		
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$ 0.00917	687,986	75,035,181 kWh	\$ 0.00954	715,629	27,643	27,643	4.0180%		
17	Total	206,982,184 kWh		1,897,787	206,982,184 kWh		1,974,040	76,253	76,253	4.0180%		
18												
19	Demand Charge - Supplemental:											
20	Standard Subtransmission	0 kW	\$ 13.53	-	0 kW	\$ 14.07	-	-	-	-	0.0000%	
21	T-O-D Billing - Subtransmission	516,200 kW	\$ 1.64	846,304	516,200 kW	\$ 1.71	882,389	34,085	34,085	4.0180%		
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$ 11.89	5,731,106	482,200 kW (1)	\$ 12.36	5,961,383	230,277	230,277	4.0180%		
23	Total	516,200		6,579,410	516,200		6,843,771	264,362	264,362	4.0180%		
24												
25	Demand Charge - Standby:											
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.38	-	0 kW	\$ 1.43	-	-	-	-	0.0000%	
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.63 /kW-mo.	-	0 kW (1)	\$ 1.69	-	-	-	-	0.0000%	
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 /kW-day	-	0 kW (1)	\$ 0.67	-	-	-	-	0.0000%	
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$ 1.38	2,330,140	1,691,242 kW	\$ 1.43	2,423,765	93,625	93,625	4.0180%		
30	T-O-D Power Supply Res. - Sub.	355,048 kW (1)	\$ 1.63 /kW-mo.	577,580	355,048 kW (1)	\$ 1.69	600,787	23,207	23,207	4.0180%		
31	T-O-D Power Supply Dmd. - Sub.	8,856,415 kW (1)	\$ 0.65 /kW-day	5,733,513	8,856,415 kW (1)	\$ 0.67	5,963,888	230,373	230,373	4.0180%		
32	Total	1,691,242 kW		8,641,232	1,691,242 kW		8,985,438	347,206	347,206	4.0180%		
33												
34												
35	Power Factor Charge Supplemental & Standby:											
36	Standard Subtransmission	0 kVARh	\$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	-	-	0.0000%	
37	T-O-D Subtransmission	32,205,802 kVARh	\$ 0.00215	69,254	32,205,802 kVARh	\$ 0.00224	72,036	2,783	2,783	4.0180%		
38	Total	32,205,802		69,254	32,205,802		72,036	2,783	2,783	4.0180%		

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MW's, MMH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	SBILDSU.SBLDTSU	Units	Charge/Unit		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby								
4	Standard Subtransmission	0 KVARh	\$ (0.00108)	-		0 KVARh	\$ (0.00112)	-	0.0000%
5	T-O-D Subtransmission	117,949 KVARh	\$ (0.00108)	(127)		117,949 KVARh	\$ (0.00112)	(5)	4.0180%
6	Total	117,949 KVARh		(127)		117,949 KVARh		(5)	4.0180%
7									
8	Emergency Relay Charge - Supplemental and Standby								
9	Standard Subtransmission	0 kW	\$ 1.08	-		0 kW	\$ 1.12	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.08	-		0 kW	\$ 1.12	-	0.0000%
11	Total	0		-		0		-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 21,522,484				\$ 22,387,260	4.0180%
15								864,776	
16									
17									
18									
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BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13a:

FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown: XX Projected Year Ended 12/31/2027

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY
 PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

DOCKET No. 20240026-EI

Rate Schedule LS-1,LS-2

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1							
2	Basic Service Charge:	86,098	\$ 0.71	86,098	\$ 0.71	-	0.0000%
3							
4	Energy Charge	107,727,525	\$ 0.03260	107,727,525	\$ 0.03260	-	0.0000%
5							
6							
7	Total Base Revenue:						
8							
9							
10							
11							
12							
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Recap Schedules: E-13a

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Monthly Charge	Total Revenue			
1	High Pressure Sodium - Dusk-to-Dawn Service														
2	Cobra (closed) 800	50 W	-	20	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ -	0.0000%	
3	Cobra/Nema (closed) 802	70 W	-	29	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ -	0.0000%	
4	Cobra/Nema (closed) 803	100 W	-	44	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ -	0.0000%	
5	Cobra (closed) 804	150 W	-	66	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ -	0.0000%	
6	Cobra (closed) 805	250 W	-	105	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ -	0.0000%	
7	Cobra (closed) 806	400 W	-	163	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ -	0.0000%	
8	Flood (closed) 468	250 W	-	105	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ -	0.0000%	
9	Flood (closed) 478	400 W	-	163	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ -	0.0000%	
10	Mongoose (closed) 809	400 W	-	163	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ -	0.0000%	
11	Post Top (PT) (closed) 509	50 W	-	20	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ -	0.0000%	
12	Classic (PT) (closed) 570	100 W	-	44	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ -	0.0000%	
13	Coach (PT) (closed) 810	70 W	-	29	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ -	0.0000%	
14	Colonial (PT) (closed) 572	100 W	-	44	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ -	0.0000%	
15	Salem (PT) (closed) 573	100 W	-	44	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ -	0.0000%	
16	Shoobox (closed) 550	100 W	-	44	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ -	0.0000%	
17	Shoobox (closed) 566	250 W	-	106	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ -	0.0000%	
18	Shoobox (closed) 552	400 W	-	163	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ -	0.0000%	
19	Subtotal this section						\$ -	\$ -			\$ -	\$ -			
20															
21															
22	Metal Halide - Dusk-to-Dawn Service														
23	Cobra (closed) 704	350 W	-	138	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ -	0.0000%	
24	Cobra (closed) 520	400 W	-	159	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ -	0.0000%	
25	Flood (closed) 705	350 W	-	138	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ -	0.0000%	
26	Flood (closed) 556	400 W	-	159	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ -	0.0000%	
27	Flood (closed) 558	1000 W	-	383	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ -	0.0000%	
28	General (PT) (closed) 701	150 W	-	67	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ -	0.0000%	
29	General (PT) (closed) 574	175 W	-	74	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ -	0.0000%	
30	Salem (PT) (closed) 700	150 W	-	67	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ -	0.0000%	
31	Salem (PT) (closed) 575	175 W	-	74	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ -	0.0000%	
32	Shoobox (closed) 702	150 W	-	67	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ -	0.0000%	
33	Shoobox (closed) 564	175 W	-	74	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ -	0.0000%	
34	Shoobox (closed) 703	350 W	-	138	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ -	0.0000%	
35	Shoobox (closed) 554	400 W	-	159	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ -	0.0000%	
36	Shoobox (closed) 576	1000 W	-	383	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ -	0.0000%	
37	Subtotal this section						\$ -	\$ -			\$ -	\$ -			
38															
39															
40															

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KW's must agree with the data provided in Schedule E-15.

Type of data shown:
 XX Projected Year Ended 12/31/2028

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 860	50 W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%
6	Cobra (closed) 864	150 W	-	33	0	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%
8	Cobra (closed) 866	400 W	-	81	0	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%
9	Flood (closed) 464	250 W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%
11	Mongoose (closed) 869	400 W	-	81	0	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	0.0000%
17	Shoobox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%
18	Shoobox (closed) 536	250 W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%
19	Shoobox (closed) 538	400 W	-	81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%
20	Subtotal this section													
21	Metal Halide - Timed Service													
22	Cobra (closed) 724	350 W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%
24	Cobra (closed) 522	400 W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%
26	Flood (closed) 541	400 W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%
27	Flood (closed) 578	1000 W	-	191	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%
29	General (PT) (closed) 548	175 W	-	37	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%
32	Shoobox (closed) 722	150 W	-	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%
33	Shoobox (closed) 549	175 W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%
34	Shoobox (closed) 723	350 W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%
35	Shoobox (closed) 540	400 W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%
36	Shoobox (closed) 577	1000 W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%
37	Subtotal this section													
38														
39														
40														

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 3

SCHEDULE E-13I

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. Williams

DOCKET No. 20240026-EI

Type of data shown: XX Projected Year Ended 12/31/2028

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Total Revenue	Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge						
1 Continued from Page 2																
Closed LED - Dusk-to-Dawn Service																
3	Roadway (closed) 828	56 W	16,438	20	388,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%			
4	Roadway (closed) 829	103 W	27,841	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 16.59	\$ 1.19	\$ 17.78	\$ 485,013	0.0000%			
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%			
6	Roadway (closed) 829	157 W	5,139	55	262,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%			
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%			
8	Roadway (closed) 823	206 W	24,904	72	1,758,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%			
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%			
10	Post Top (PT) (closed) 824	67 W	38,356	24	500,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%			
11	Post Top (PT) (closed) 825	98 W	13,109	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%			
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%			
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%			
14	Area-Lighter (closed) 826	202 W	8,391	71	599,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%			
15	Area-Lighter (closed) 827	309 W	67,227	108	7,309,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%			
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%			
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%			
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%			
19	Mongoose (closed) 834	328 W	225	115	25,975	\$ 23.47	\$ 3.60	\$ 27.07	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%			
20	Subtotal this section					\$		\$	\$		\$	\$	6,229,752	0.0000%		
Closed LED - Timed Service																
21	Roadway (closed) 848	56 W	12	10	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%			
22	Roadway (closed) 840	103 W	-	18	0	\$ 16.59	\$ 1.19	\$ 17.78	\$ 16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%			
23	Roadway (closed) 841	106 W	47	19	883	\$ 16.59	\$ 1.20	\$ 17.79	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%			
24	Roadway (closed) 849	157 W	-	27	0	\$ 16.53	\$ 2.26	\$ 18.79	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%			
25	Roadway (closed) 842	196 W	-	34	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%			
26	Roadway (closed) 843	206 W	-	36	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%			
27	Roadway (closed) 845	60 W	-	11	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%			
28	Post Top (PT) (closed) 855	67 W	47	12	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%			
29	Post Top (PT) (closed) 844	99 W	-	17	0	\$ 29.51	\$ 1.56	\$ 31.07	\$ 29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%			
30	Post Top (PT) (closed) 845	100 W	-	18	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%			
31	Post Top (PT) (closed) 856	152 W	-	27	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%			
32	Area-Lighter (closed) 850	202 W	154	35	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%			
33	Area-Lighter (closed) 846	309 W	12	54	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%			
34	Area-Lighter (closed) 847	238 W	-	42	0	\$ 22.88	\$ 3.45	\$ 26.33	\$ 22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%			
35	Flood (closed) 851	359 W	-	63	0	\$ 27.56	\$ 4.10	\$ 31.66	\$ 27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%			
36	Flood (closed) 852	245 W	-	43	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%			
37	Mongoose (closed) 853	328 W	-	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%			
38	Mongoose (closed) 854					\$		\$	\$		\$	\$	7,204	0.0000%		
39						\$		\$	\$		\$	\$	6,229,752	0.0000%		
40						\$		\$	\$		\$	\$	153	0.0000%		

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2028

SCHEDULE E-13I
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	Continued from Page 3													
2	Open LED - Disk-to-Disk Service													
3	27 W Roadway 912	193,669	9	1,748,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%	
4	47 W Roadway 914	1,161,670	16	18,586,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%	
5	88 W Roadway/Area 921	28,917	31	888,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%	
6	105 W Roadway 926	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%	
7	133 W Roadway/Area 932	27,989	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%	
8	143 W Area-Lighter 985	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%	
9	145 W Roadway 937	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%	
10	182 W Roadway 941	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%	
11	247 W Area-Lighter 945	55,509	86	4,774,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%	
12	330 W Area-Lighter 947	31,222	116	3,021,752	\$ 26.60	\$ 1.95	\$ 28.15	\$ 878,889	\$ 26.60	\$ 1.95	\$ 28.15	\$ 878,889	0.0000%	
13	199 W Flood 951	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%	
14	255 W Flood 953	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%	
15	225 W Mongoose 956	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%	
16	333 W Mongoose 958	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%	
17	26 W Granville (PT) 965	56,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%	
18	39 W Granville (PT) 967	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%	
19	Granville (PT) Enh 967 ENH aka 968	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%	
20	Salem (PT) 971	292,404	19	5,556,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%	
21	Granville (PT) 972	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%	
22	Granville (PT) Enh 972 ENH aka 973	757	21	16,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%	
23	Salem (PT) 975	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,792	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,792	0.0000%	
24	Subtotal this section \$ 35,143,728													
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
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REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue				
1	Continued from Page 4															
2																
3																
4	Open LED - Timed Service															
5	47 W		8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	0.0000%
6	88 W		15	0	\$ 11.62	\$ 1.74	\$ 13.36	\$ -	\$ 11.62	\$ 1.74	\$ 13.36	\$ -	\$ 11.62	\$ 1.74	\$ 13.36	0.0000%
7	133 W	12	23	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	0.0000%
8	143 W		25	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	0.0000%
9	145 W		26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	0.0000%
10	247 W		43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	0.0000%
11	333 W		58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	0.0000%
12	27 W	156	5	780	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	0.0000%
13	105 W	317	18	5,706	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	0.0000%
14	182 W	449	32	14,368	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	0.0000%
15	330 W	593	58	34,394	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.55	\$ 28.15	0.0000%
16	199 W	96	35	3,360	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	0.0000%
17	255 W	60	45	2,700	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	0.0000%
18	225 W	12	39	468	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	0.0000%
19	39 W		7	-	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	0.0000%
20	76 W		7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	0.0000%
21	26 W	473	13	6,149	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	0.0000%
22	55 W		4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	0.0000%
23	60 W		9	108	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	0.0000%
24	60 W		10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	0.0000%
25	60 W		10	0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	0.0000%
26	Subtotal this section														\$ 44,255	
27	Total Fixtures and kWh														\$ 41,424,939	
28															\$ 41,424,939	
29																
30																
31																
32																
33																
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REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1															
2	Pole/Wire														
3	Wood - 30 ft. (inaccessible) (closed) 425	OH wire	287			7.83	0.17	8.00	2,286	7.83	0.17	8.00	2,286	0.0000%	
4	Wood - 30 ft. 626	OH wire	190,058			3.87	0.17	4.04	804,194	3.87	0.17	4.04	804,194	0.0000%	
5	Wood - 35 ft. 627	OH wire	233,468			4.58	0.17	4.75	1,108,973	4.58	0.17	4.75	1,108,973	0.0000%	
6	Wood - up to 45 ft. 597	OH wire	20,808			9.78	0.31	10.09	209,953	9.78	0.31	10.09	209,953	0.0000%	
7	Std. Concrete - 35 ft. 637	OH wire	55,602			8.19	0.17	8.36	467,006	8.19	0.17	8.36	467,006	0.0000%	
8	Std. Concrete - up to 45 ft. 594	OH wire	13,487			15.68	0.31	15.99	215,657	15.68	0.31	15.99	215,657	0.0000%	
9	Std. Concrete - 16ft. 599	UG wire	593			22.60	0.14	22.74	13,485	22.60	0.14	22.74	13,485	0.0000%	
10	Std. Concrete - 25 or 30 ft. 595	UG wire	4,867			31.03	0.14	31.17	151,704	31.03	0.14	31.17	151,704	0.0000%	
11	Std. Concrete - 35 ft. 589	UG wire	178,974			32.53	0.34	32.87	5,882,875	32.53	0.34	32.87	5,882,875	0.0000%	
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	362,275			16.63	0.34	16.97	6,147,807	16.63	0.34	16.97	6,147,807	0.0000%	
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	UG wire	48,595			22.29	0.34	22.63	1,099,479	22.29	0.34	22.63	1,099,479	0.0000%	
14	Std. Concrete - 35 ft. (250 W or above 150 ft span) (closed) 614	UG wire	43,498			33.64	0.34	33.98	1,476,062	33.64	0.34	33.98	1,476,062	0.0000%	
15	Std. Concrete - up to 45 ft. 596	UG wire	19,521			37.90	0.14	38.04	742,579	37.90	0.14	38.04	742,579	0.0000%	
16	Round Concrete - 23 ft. 623	UG wire	1,376			30.45	0.14	30.59	42,092	30.45	0.14	30.59	42,092	0.0000%	
17	Tall Waterford - 35 ft. (Concrete) 591	UG wire	17,924			41.94	0.14	42.08	754,242	41.94	0.14	42.08	754,242	0.0000%	
18	Victorian (PT) (Concrete) 592	UG wire	11,419			36.01	0.14	36.15	412,797	36.01	0.14	36.15	412,797	0.0000%	
19	Winston (PT) (Concrete) 593	UG wire	92,326			20.26	1.10	21.36	1,972,083	20.26	1.10	21.36	1,972,083	0.0000%	
20	Waterford (PT) (Concrete) 593	UG wire	6,517			30.44	0.14	30.58	199,290	30.44	0.14	30.58	199,290	0.0000%	
21	Aluminum - 10 ft. (closed) 422	UG wire	886			12.46	1.30	13.76	12,329	12.46	1.30	13.76	12,329	0.0000%	
22	Aluminum - 27 ft. 616	UG wire	8,599			41.39	0.34	41.73	358,836	41.39	0.34	41.73	358,836	0.0000%	
23	Aluminum - 28 ft. 615	UG wire	30,346			17.78	0.34	18.12	548,870	17.78	0.34	18.12	548,870	0.0000%	
24	Aluminum - 37 ft. 622	UG wire	4,223			56.67	0.34	57.01	240,753	56.67	0.34	57.01	240,753	0.0000%	
25	Walside (Aluminum) 623	UG wire	2,416			48.78	3.85	52.63	127,154	48.78	3.85	52.63	127,154	0.0000%	
26	Aluminum - (PT) (closed) 584	UG wire	1,695			23.38	1.10	24.48	41,484	23.38	1.10	24.48	41,484	0.0000%	
27	Capitol (PT) (Aluminum) 581	UG wire	537			35.69	1.10	36.79	19,756	35.69	1.10	36.79	19,756	0.0000%	
28	Charleston (PT) (Aluminum) 586	UG wire	235,155			27.22	1.10	28.32	6,659,590	27.22	1.10	28.32	6,659,590	0.0000%	
29	Charleston Banner (PT) (Aluminum) 585	UG wire	1,463			35.63	1.10	36.73	53,736	35.63	1.10	36.73	53,736	0.0000%	
30	Charleston HD (PT) (Aluminum) 590	UG wire	274			30.80	1.10	31.90	8,741	30.80	1.10	31.90	8,741	0.0000%	
31	Heritage (PT) (Aluminum) (closed) 580	UG wire	1,455			25.79	1.10	26.89	38,125	25.79	1.10	26.89	38,125	0.0000%	
32	Riviera (PT) (Aluminum) (closed)	UG wire	-			27.23	1.10	28.33	-	27.23	1.10	28.33	-	0.0000%	
33	Steel - 30 ft. (closed) 589	UG wire	1,512			51.02	1.68	52.70	79,662	51.02	1.68	52.70	79,662	0.0000%	
34	Fiberglass (PT) - 16 ft. (closed) 624	UG wire	47,131			10.84	1.30	12.14	572,170	10.84	1.30	12.14	572,170	0.0000%	
35	Winston (closed)	UG wire	192,212			19.72	1.10	20.82	4,001,854	19.72	1.10	20.82	4,001,854	0.0000%	
36															
37															
38															
39															
40															

1 Continued from Page 5

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

SCHEDULE E-13f

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:

XX Projected Year Ended 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates					Proposed Rates					Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1	Continued from Page 6														
2															
3	Franklin Composite 525	UG wire	45,526			\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%	
4	Existing Pole 641	UG wire	413			\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%	
5	Total Pole/Wire		1,862,688						\$ 35,694,709				\$ 35,694,709	0.0000%	
6															
7															
8	Miscellaneous Lighting Facilities														
9	Timer		120			\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.0000%	
10	Post Top Bracket (for additional post top fixtures)		3,360			\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.0000%	
11															
12	Total Miscellaneous Lighting Facilities		3,480						\$ 17,340				\$ 17,340	0.0000%	
13															
14	LS-2 Lighting Facilities														
15	LS-2								\$ 5,330,833				\$ 5,330,833	0.0000%	
16	Total LS-2 Facilities								\$ 5,330,833				\$ 5,330,833	0.0000%	
17															
18	Total Base Revenue								\$ 82,707,821				\$ 82,707,821	0.0000%	
19															
20															
21															
22															
23															
24															
25															
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REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue			
1	High Pressure Sodium - Dusk-to-Dawn Service														
2	Cobra (closed) 800		20		\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%		
3	Cobra/Nema (closed) 802		29		\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%		
4	Cobra/Nema (closed) 803		44		\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%		
5	Cobra (closed) 804		66		\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%		
6	Cobra (closed) 805		105		\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%		
7	Cobra (closed) 806		163		\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	0.0000%		
8	Flood (closed) 468		105		\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	0.0000%		
9	Flood (closed) 478		163		\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%		
10	Mongoose (closed) 809		163		\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%		
11	Pest Top (PT) (closed) 509		20	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%		
12	Classic (PT) (closed) 570		44		\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	0.0000%		
13	Coach (PT) (closed) 510		29		\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%		
14	Colonial (PT) (closed) 572		44	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	0.0000%		
15	Salem (PT) (closed) 573		44		\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	0.0000%		
16	Shoebbox (closed) 550		106		\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	0.0000%		
17	Shoebbox (closed) 566		106		\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	0.0000%		
18	Shoebbox (closed) 552		163	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%		
19	Subtotal this section														
20															
21															
22	Metal Halide - Dusk-to-Dawn Service														
23	Cobra (closed) 704		138	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	0.0000%		
24	Cobra (closed) 520		159	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%		
25	Flood (closed) 705		138	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%		
26	Flood (closed) 556		159	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%		
27	Flood (closed) 558		383	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%		
28	General (PT) (closed) 701		67	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%		
29	General (PT) (closed) 574		74	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%		
30	Salem (PT) (closed) 700		67	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%		
31	Salem (PT) (closed) 575		74	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%		
32	Shoebbox (closed) 702		67	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%		
33	Shoebbox (closed) 564		74	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%		
34	Shoebbox (closed) 703		138	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%		
35	Shoebbox (closed) 554		159	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%		
36	Shoebbox (closed) 576		383	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%		
37	Subtotal this section														
38															
39															
40															

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 2

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

SCHEDULE E-13d
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-El

Type of data shown:

XX Projected Year Ended 12/31/2027

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	Continued from Page 1													
High Pressure Sodium - Timed Service														
2														
3	Cobra (closed) 860		10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ -	0.0000%
4	Cobra/Nema (closed) 862		14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ -	0.0000%
5	Cobra/Nema (closed) 863		22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ -	0.0000%
6	Cobra (closed) 864		33	-	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ -	0.0000%
7	Cobra (closed) 865		52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ -	0.0000%
8	Cobra (closed) 866		81	-	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ -	0.0000%
9	Flood (closed) 454		52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ -	0.0000%
10	Flood (closed) 484		81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ -	0.0000%
11	Mongoose (closed) 869		81	-	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ -	0.0000%
12	Post Top (PT) (closed) 508		10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ -	0.0000%
13	Classic (PT) (closed) 500		22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ -	0.0000%
14	Coach (PT) (closed) 570		14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ -	0.0000%
15	Colonial (PT) (closed) 532		22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ -	0.0000%
16	Salem (PT) (closed) 533		22	0	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ -	0.0000%
17	Shoobox (closed) 534		22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ -	0.0000%
18	Shoobox (closed) 536		52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ -	0.0000%
19	Shoobox (closed) 538		81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ -	0.0000%
20	Subtotal this section							\$ -				\$ -	\$ -	0.0000%
21														
Metal Halide - Timed Service														
22														
23	Cobra (closed) 724		69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ -	0.0000%
24	Cobra (closed) 522		79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ -	0.0000%
25	Flood (closed) 725		69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ -	0.0000%
26	Flood (closed) 541		79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ -	0.0000%
27	Flood (closed) 578		191	-	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ -	0.0000%
28	General (PT) (closed) 721		34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ -	0.0000%
29	General (PT) (closed) 548		37	-	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ -	0.0000%
30	Salem (PT) (closed) 720		34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ -	0.0000%
31	Salem (PT) (closed) 568		37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ -	0.0000%
32	Shoobox (closed) 722		34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ -	0.0000%
33	Shoobox (closed) 549		37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ -	0.0000%
34	Shoobox (closed) 723		69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ -	0.0000%
35	Shoobox (closed) 540		79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ -	0.0000%
36	Shoobox (closed) 577		191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ -	0.0000%
37	Subtotal this section							\$ -				\$ -	\$ -	0.0000%
38														
39														
40														

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 3

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1	Continued from Page 2														
2															
3	Roadway (closed) 828	56 W	18,438	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%		
4	Roadway (closed) 820	103 W	27,841	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 485,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 485,013	0.0000%		
5	Roadway (closed) 821	106 W	284	10,508	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%		
6	Roadway (closed) 829	157 W	5,139	282,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 98,562	\$ 16.53	\$ 2.26	\$ 18.79	\$ 98,562	0.0000%		
7	Roadway (closed) 822	196 W	391	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%		
8	Roadway (closed) 823	206 W	24,904	1,793,088	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%		
9	Post Top (PT) (closed) 835	60 W	7,792	21	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%		
10	Post Top (PT) (closed) 824	67 W	38,356	920,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%		
11	Post Top (PT) (closed) 825	99 W	13,109	35	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%		
12	Post Top (PT) (closed) 836	100 W	2,049	35	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%		
13	Area-Lighter (closed) 830	152 W	2,013	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%		
14	Area-Lighter (closed) 826	202 W	8,301	589,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%		
15	Area-Lighter (closed) 827	309 W	67,227	7,260,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%		
16	Flood (closed) 831	238 W	2,511	208,413	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%		
17	Flood (closed) 832	359 W	15,193	1,914,318	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%		
18	Mongoose (closed) 833	245 W	663	57,018	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%		
19	Mongoose (closed) 834	328 W	225	25,875	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%		
20	Subtotal this section														
21								\$ 6,229,752				\$ 6,229,752	0.0000%		
22	Roadway (closed) 846	56 W	12	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%		
23	Roadway (closed) 840	103 W	-	0	\$ 16.59	\$ 1.19	\$ 17.78	-	\$ 16.59	\$ 1.19	\$ 17.78	-	0.0000%		
24	Roadway (closed) 841	106 W	47	893	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	\$ 16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%		
25	Roadway (closed) 849	157 W	-	0	\$ 16.53	\$ 2.26	\$ 18.79	-	\$ 16.53	\$ 2.26	\$ 18.79	-	0.0000%		
26	Roadway (closed) 842	196 W	-	0	\$ 20.97	\$ 1.26	\$ 22.23	-	\$ 20.97	\$ 1.26	\$ 22.23	-	0.0000%		
27	Roadway (closed) 843	206 W	-	0	\$ 24.17	\$ 1.38	\$ 25.55	-	\$ 24.17	\$ 1.38	\$ 25.55	-	0.0000%		
28	Post Top (PT) (closed) 855	60 W	-	0	\$ 23.77	\$ 2.28	\$ 26.05	-	\$ 23.77	\$ 2.28	\$ 26.05	-	0.0000%		
29	Post Top (PT) (closed) 844	67 W	47	564	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%		
30	Post Top (PT) (closed) 845	99 W	-	0	\$ 29.51	\$ 1.56	\$ 31.07	-	\$ 29.51	\$ 1.56	\$ 31.07	-	0.0000%		
31	Post Top (PT) (closed) 856	100 W	-	0	\$ 24.02	\$ 2.28	\$ 26.30	-	\$ 24.02	\$ 2.28	\$ 26.30	-	0.0000%		
32	Area-Lighter (closed) 850	152 W	-	0	\$ 21.37	\$ 2.51	\$ 23.88	-	\$ 21.37	\$ 2.51	\$ 23.88	-	0.0000%		
33	Area-Lighter (closed) 846	202 W	154	5,390	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$ 27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%		
34	Area-Lighter (closed) 847	309 W	12	648	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	\$ 29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%		
35	Flood (closed) 851	238 W	-	0	\$ 22.88	\$ 3.45	\$ 26.33	-	\$ 22.88	\$ 3.45	\$ 26.33	-	0.0000%		
36	Flood (closed) 852	359 W	-	0	\$ 27.56	\$ 4.10	\$ 31.66	-	\$ 27.56	\$ 4.10	\$ 31.66	-	0.0000%		
37	Mongoose (closed) 853	245 W	-	0	\$ 21.16	\$ 3.04	\$ 24.20	-	\$ 21.16	\$ 3.04	\$ 24.20	-	0.0000%		
38	Mongoose (closed) 854	328 W	-	0	\$ 23.47	\$ 3.60	\$ 27.07	-	\$ 23.47	\$ 3.60	\$ 27.07	-	0.0000%		
39								\$ 7,204				\$ 7,204	0.0000%		
40															

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 4

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

SCHEDULE E-13d
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1	Continued from Page 3														
2															
3	Roadway 912	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%		
4	Roadway 914	1,161,670	16	18,585,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%		
5	Roadway/Area 921	28,917	31	896,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%		
6	Roadway 926	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,930	0.0000%		
7	Roadway/Area 932	27,969	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 609,445	0.0000%		
8	Area-Lighter 935	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%		
9	Roadway 937	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%		
10	Roadway 941	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%		
11	Area-Lighter 945	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	\$ 1,316,118	0.0000%		
12	Roadway 947	31,222	116	3,621,752	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	\$ 26.60	\$ 1.55	\$ 28.15	\$ 878,899	0.0000%		
13	Flood 951	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	\$ 16.51	\$ 3.45	\$ 19.96	\$ 832,372	0.0000%		
14	Flood 953	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	\$ 27.78	\$ 4.10	\$ 31.88	\$ 513,619	0.0000%		
15	Mongoose 956	225 W	79	624,989	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	\$ 17.77	\$ 3.04	\$ 20.81	\$ 164,628	0.0000%		
16	Mongoose 958	333 W	653	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,860	0.0000%		
17	Granville (PT) 965	26 W	55,535	499,815	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%		
18	Granville (PT) 967	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,805,075	0.0000%		
19	Granville (PT) Enh 967 ENH aka 968	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	\$ 22.10	\$ 2.28	\$ 24.38	\$ 547,697	0.0000%		
20	Salem (PT) 971	292,404	19	5,555,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,830	0.0000%		
21	Granville (PT) 972	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%		
22	Granville (PT) Enh 972 ENH aka 973	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%		
23	Salem (PT) 975	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%		
24	Subtotal this section							\$ 35,143,728				\$ 35,143,728	0.0000%		
25															
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
XX Projected Year Ended 12/31/2027

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue		
1	Continued from Page 4													
2														
3														
4	Roadway 901	47W	-	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%	
5	Roadway/Area 902	88W	-	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%	
6	Roadway/Area 903	133W	12	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%	
7	Aves-Lighter 904	143W	-	25	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%	
8	Roadway 905	145W	-	26	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%	
9	Aves-Lighter 906	247W	-	43	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%	
10	Mongoose 907	333W	-	58	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%	
11	Roadway 981	27W	156	5	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%	
12	Roadway 982	317	317	18	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%	
13	Roadway 983	182W	449	32	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%	
14	Aves-Lighter 984	330W	593	58	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,683	\$ 26.60	\$ 1.55	\$ 28.15	\$ 16,683	0.0000%	
15	Flood 985	199W	96	35	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%	
16	Flood 986	255W	60	45	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%	
17	Mongoose 987	225W	12	39	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%	
18	Granville (PT) 988	39W	-	7	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%	
19	Granville (PT) Enh 988 ENH aka 989	39W	-	7	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%	
20	Salem (PT) 990	76W	473	13	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,985	0.0000%	
21	Granville Post Top PT 991	26W	-	4	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%	
22	Salem PT 992	55W	12	9	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%	
23	Granville PT 993	60W	-	10	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%	
24	Granville PT Enh 994	60W	-	10	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%	
25	Subtotal this section \$ 44,255													
26	Total Fixtures and kWh \$ 41,424,939													
27	Total Fixtures and kWh \$ 41,424,939													
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REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

Type of data shown:

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

SCHEDULE E-13d

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Combined Monthly Charge	Total Revenue			
1															
2															
3	Wood - 30 ft. (Inaccessible) (closed) 425	OH wire	287		7.83	0.17	8.00	2,296	7.83	0.17	8.00	2,296	0.0000%		
4	Wood - 30 ft. 628	OH wire	199,058		3.87	0.17	4.04	804,194	3.87	0.17	4.04	804,194	0.0000%		
5	Wood - 35 ft. 627	OH wire	233,468		4.58	0.17	4.75	1,108,973	4.58	0.17	4.75	1,108,973	0.0000%		
6	Wood - up to 45 ft. 597	OH wire	20,808		9.78	0.31	10.09	209,953	9.78	0.31	10.09	209,953	0.0000%		
7	Std. Concrete - 35 ft. 637	OH wire	55,862		8.19	0.17	8.36	467,006	8.19	0.17	8.36	467,006	0.0000%		
8	Std. Concrete - up to 45 ft. 594	OH wire	13,487		15.68	0.31	15.99	215,657	15.68	0.31	15.99	215,657	0.0000%		
9	Std. Concrete - 16ft. 599	UG wire	593		22.60	0.14	22.74	13,485	22.60	0.14	22.74	13,485	0.0000%		
10	Std. Concrete - 25 or 30 ft. 595	UG wire	4,867		31.03	0.14	31.17	151,704	31.03	0.14	31.17	151,704	0.0000%		
11	Std. Concrete - 35 ft. 588	UG wire	178,974		32.53	0.34	32.87	5,882,875	32.53	0.34	32.87	5,882,875	0.0000%		
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	362,275		16.63	0.34	16.97	6,147,807	16.63	0.34	16.97	6,147,807	0.0000%		
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	UG wire	48,585		22.29	0.34	22.63	1,099,479	22.29	0.34	22.63	1,099,479	0.0000%		
14	Std. Concrete - 35 ft. (250 W or 400 W or above 150 ft span) (closed) 614	UG wire	43,488		33.64	0.34	33.98	1,478,062	33.64	0.34	33.98	1,478,062	0.0000%		
15	Std. Concrete - up to 45 ft. 596	UG wire	19,521		37.90	0.14	38.04	742,579	37.90	0.14	38.04	742,579	0.0000%		
16	Round Concrete - 23 ft. 523	UG wire	1,376		30.45	0.14	30.59	42,092	30.45	0.14	30.59	42,092	0.0000%		
17	Tall Waterford - 35 ft. (Concrete) 591	UG wire	17,924		41.94	0.14	42.08	754,242	41.94	0.14	42.08	754,242	0.0000%		
18	Victorian (PT) (Concrete) 593	UG wire	11,419		36.01	0.14	36.15	412,797	36.01	0.14	36.15	412,797	0.0000%		
19	Winston (PT) (Concrete) 592	UG wire	92,326		20.26	1.10	21.36	1,972,083	20.26	1.10	21.36	1,972,083	0.0000%		
20	Waterford (PT) (Concrete) 583	UG wire	6,517		30.44	0.14	30.58	199,290	30.44	0.14	30.58	199,290	0.0000%		
21	Aluminum - 10 ft. (closed) 422	UG wire	896		12.46	1.30	13.76	12,329	12.46	1.30	13.76	12,329	0.0000%		
22	Aluminum - 27 ft. 616	UG wire	8,599		41.39	0.34	41.73	358,836	41.39	0.34	41.73	358,836	0.0000%		
23	Aluminum - 28 ft. 615	UG wire	30,346		17.78	0.34	18.12	549,870	17.78	0.34	18.12	549,870	0.0000%		
24	Aluminum - 37 ft. 622	UG wire	4,223		56.67	0.34	57.01	240,753	56.67	0.34	57.01	240,753	0.0000%		
25	Waterside (Aluminum) 623	UG wire	2,416		48.78	3.85	52.63	127,154	48.78	3.85	52.63	127,154	0.0000%		
26	Aluminum - (PT) (closed) 584	UG wire	1,695		23.38	1.10	24.48	41,494	23.38	1.10	24.48	41,494	0.0000%		
27	Capitol (PT) (Aluminum) (closed) 581	UG wire	537		35.69	1.10	36.79	19,756	35.69	1.10	36.79	19,756	0.0000%		
28	Charleston (PT) (Aluminum) 586	UG wire	255,155		27.22	1.10	28.32	6,659,590	27.22	1.10	28.32	6,659,590	0.0000%		
29	Charleston Banner (PT) (Aluminum) 585	UG wire	1,463		35.63	1.10	36.73	53,736	35.63	1.10	36.73	53,736	0.0000%		
30	Charleston HD (PT) (Aluminum) 590	UG wire	274		30.80	1.10	31.90	8,741	30.80	1.10	31.90	8,741	0.0000%		
31	Heritage (PT) (Aluminum) (closed) 580	UG wire	1,495		25.79	1.10	26.89	39,125	25.79	1.10	26.89	39,125	0.0000%		
32	Riviera (PT) (Aluminum) (closed)	UG wire	-		27.23	1.10	28.33	-	27.23	1.10	28.33	-	0.0000%		
33	Steel - 30 ft. (closed) 589	UG wire	1,512		51.02	1.68	52.70	79,682	51.02	1.68	52.70	79,682	0.0000%		
34	Fiberglass (PT) - 16 ft. (closed) 624	UG wire	47,131		10.84	1.30	12.14	572,170	10.84	1.30	12.14	572,170	0.0000%		
35	Winston (closed)	UG wire	192,212		19.72	1.10	20.82	4,001,854	19.72	1.10	20.82	4,001,854	0.0000%		
36															
37															
38															
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40															

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:

XX Projected Year Ended 12/31/2027

SCHEDULE E-13d
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 2024-0026-EI

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue		
1	Continued from Page 6													
2														
3	Franklin Composite 525	UG wire 43,526				\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.0000%
4	Existing Pole 641	UG wire 413				\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.0000%
5	Total Pole/Wire	1,882,698							\$ 35,934,709				\$ 35,934,709	0.0000%
6														
7														
8	Miscellaneous Lighting Facilities													
9	Timer					\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.0000%
10	Post Top Bracket (for additional post top fixtures)					\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.0000%
11														
12	Total Miscellaneous Lighting Facilities								\$ 17,340				\$ 17,340	0.0000%
13														
14	LS-2 Lighting Facilities													
15	LS-2								\$ 5,330,833				\$ 5,330,833	0.0000%
16	Total LS-2 Facilities								\$ 5,330,833				\$ 5,330,833	0.0000%
17														
18	Total Base Revenue								\$ 82,707,821				\$ 82,707,821	0.0000%
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