

MISCELLANEOUS

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BUDGET BILLING PLAN

(OPTIONAL)

Residential Customers taking service under Rate Schedule RS and General Service Non-Demand Customers may elect to make budgeted monthly payments of amounts due the Company to help stabilize their monthly payments. Residential customers taking service under the Residential Service Variable Pricing Rate Schedule, RSVP-1, also known as "Energy Planner", may not participate in Budget Billing. To qualify for a Budget Billing plan, a customer must have no overdue balance or pending service disconnection for non-payment when beginning the plan. The Company shall have 30 days following a Customer's request to participate in the Budget Billing Plan to implement such participation.

If a Customer requests to make budgeted payments, the initial budgeted payment amount is based on an average of the previous twelve (12) months bills due the Company, including all applicable fees and taxes. If the Customer has not received electric service from the Company for the preceding twelve (12) months, the Company will use the best information available to calculate the initial monthly payment amount. After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the payment from time to time. If the recalculated budgeted payment amount varies by fifteen (15) percent or more from the budgeted payment amount then in effect, the Company may begin charging the recalculated amount on Customer's next successive bill.

Any current and total deferred balance will be shown on the Customer's bill. The Customer's budgeted payment amount will be recalculated on each anniversary of the Customer's initial participation in the plan. On such recalculation, any credit deferred balance will be refunded to the Customer and one-twelfth (1/12) of any debit deferred balance will be added to the following year's recalculated budgeted monthly payment amount.

An electing Customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the Customer has had more than one arrears per year initiating field collection procedures. At that time, the Customer's participation in the plan will be terminated and the Customer shall settle his account with the Company in full. If a Customer requests to terminate participation in the plan, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with the next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing customer may request that participation be terminated at any time. Any Customer who is disqualified because of collection action may not rejoin for at least twelve (12) months.



SUMMARY BILLING PLAN

(OPTIONAL)

A Customer with ten (10) or more Tampa Electric accounts and no bill in arrears may request a single statement for the billing and payment of those accounts under this Summary Billing Plan. With Summary Billing, the Customer designates which accounts are to be included in the plan. Those accounts may be separated into groups each of which will be billed once a month on cycle billing days as designated by the Company.

Tampa Electric will read each meter and calculate a billing amount for each account separately. The billing amount for each of the designated accounts will be totaled on a Summary Billing statement, with each of the individual account bills attached as backup, and a single totaled bill will be included for remittance. Summary bills are due when rendered. If the summary bill is not paid in full within ten (10) days from the mailing date, the customer may be removed from the Summary Billing Plan.



SERVICE CHARGES

1. An Initial Connection Charge of \$75.00 is applicable for the initial establishment of service to a premises.
2. The appropriate Connection Charge shown below shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules. For purposes of these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
 - a. A Connection Charge of \$28.00 shall apply to the re-establishment of service to a premises. The service work will be performed during normal working hours on the next business day following the customer's request for service unless the customer requests a later service date.
 - b. A Connection Charge of \$75.00 shall apply to the re-establishment of service to a premises performed by the Company to accommodate a special request by the customer for same day service. Such special request must be made prior to 6:00 p.m. of that day.
 - c. A Connection Charge of \$300.00 shall apply to the re-establishment of service to a premises performed by the Company on a Saturday, between 8:00 a.m. and 12:00 noon, to accommodate a special request by the customer for service during that time.
3. The appropriate Reconnect after Disconnect Charge shown below shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules:
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$55.00.
 - b. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$165.00.
4. A Field Visit Charge of \$25.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

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Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of \$55.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

HOME ENERGY ANALYSIS

Upon request, Tampa Electric Company will make an inspection of a customer's residence and give the customer a written report of the energy saving improvements that can be made. This report will show the estimated costs of recommended changes or additions, the expected savings on future electric bills.

A \$15.00 fee will be charges for the Home Energy Audit.

Only residential customers are eligible for the service.



COMMERCIAL AND INDUSTRIAL ENERGY ANALYSIS

Upon request, Tampa Electric Company will make an inspection of a customer's commercial or industrial facility and give the customer a written report of the demand and/or energy saving improvements that can be made.

This report will show the estimated first year savings based on implementation of the survey's recommendation.

A \$15.00 fee will be charged for providing energy audits to customers on Rate Schedules GS or GST.

A \$45.00 fee will be charged for providing energy audits to customers on Rate Schedules GSD, GSDT, SBF, SBFT, IS, IST, and SBI whose monthly demands are less than 1,000 kW.

A \$75.00 fee will be charged for providing energy audits to customers on Rate Schedules GSD, GSDT, SBF, SBFT, IS, IST, and SBI whose monthly demands are 1,000 kW or higher.

Recommendations may be made, as a result of these audits, that will require additional analysis and evaluation. They will be provided for the customer's consideration. When this occurs, the customer should contact an outside consultant, or contractor for further study. If the customer requests Tampa Electric Company to perform the additional evaluation, the customer will be notified of an incremental testing cost and agree to the procedure and expense before testing begins.



TAMPA ELECTRIC

SIXTH REVISED SHEET NO. 3.110
CANCELS FIFTH REVISED SHEET NO. 3.110

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

THIRD REVISED SHEET NO. 3.111
CANCELS SECOND REVISED SHEET NO. 3.111

RESERVED FOR FUTURE USE



TAMPA ELECTRIC

FIFTH REVISED SHEET NO. 3.112
CANCELS FOURTH REVISED SHEET NO. 3.112

RESERVED FOR FUTURE USE



**GENERAL SERVICE
LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedules GS and GSD for Short Cyclic Control and GS, GST, GSD, and GSDT for Extended Control who sign a Tariff Agreement for the Provision of Load Management Service.

CHARACTER OF SERVICE: Electric service to specifically controlled items of customer's electrical equipment may be interrupted at the option of the Company by means of load management devices installed on the customer's equipment.

MONTHLY CREDITS: Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur or not) to the regular bill submitted under the GS, GST, GSD, or GSDT schedules. No credit will be applied to a minimum bill, nor shall the credit exceed 40 percent of the non-fuel energy and demand charges.

Credit:

1. \$3.50/KW/Month of Measured Controlled Demand of Customer's Electrical Equipment
(Extended Interruption Schedule)
2. \$3.00/KW/Month of Calculated Controlled Demand of Customer's Air Conditioning Equipment in the Summer Season
(Short Cyclic Interruption Schedule)

Controlled Demand:

1. Defined as the measured monthly average hourly demand registered during the non-interrupted periods during the prime hours (as defined in Interruption Schedule)
2. Defined as the calculated hourly demand using the nameplate electrical capacity of the controlled air conditioning equipment; or using an actual measured thirty (30) minute integrated demand of the air conditioning equipment acquired through testing of equipment operation by the Company.

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Applicable Equipment

Applicable Seasons

Air Conditioning April 1 through October 31
All other qualifying Year round unless equipment
electrical equipment operates on a seasonal basis

INTERRUPTION SCHEDULE: Normally, interruption of service will occur during the following hours:

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
Prime Hours:	2:00 PM - 10:00 PM	6:00 AM - 11:00 AM
(All days)		and
		6:00 PM - 10:00 PM

The following is a description of the two interruption schedules:

Extended Control

1. Electric service may be interrupted for an interval of up to three (3) continuous hours followed by an interval of six (6) continuous hours in which the electric service may not be interrupted.
2. In any 24-hour period from midnight to midnight, electric service may be interrupted for an aggregate of not more than six hours.

Short Cyclic Control

1. In any thirty continuous minute interval, electric service may be interrupted for an interval of up to fifteen continuous minutes followed by an interval of fifteen continuous minutes in which the electric service may not be interrupted.
2. In any 24-hour period from midnight to midnight, electric service may be interrupted for an aggregate total of not more than 180 minutes.

Note: An interruption of electric service shall not be deemed to be within the meaning of the above when the interruption results from:

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1. Failure of the transmission or distribution system.
2. Operation of an underfrequency relay.
3. Actions taken in a firm load curtailment plan.
4. Failure of customer owned facilities.

TERMS OF SERVICE: Any customer receiving service under this rider will be required to give the Company a written notice at least 60 months prior to discontinuing load management service. Such notice shall be irrevocable unless the Company and customer should mutually agree to void the notice.

SPECIAL PROVISIONS:

1. Controlled equipment must be available for interruptions a minimum of six hours during the defined prime hours.
2. Customers shall grant the Company or its agents reasonable access for installing, maintaining, inspecting, reading meters and/or removing Company-owned equipment.
3. Before approving a customer's equipment for load management credit(s), the Company shall make a determination as to the condition of the equipment to be interrupted.
4. The Company will not be responsible for the repair, maintenance, or replacement of the customer's electrical equipment.
5. The Company shall not be required to install load management devices if the installation cannot be economically justified. Excessive installation costs or abnormally low usage may preclude customer's equipment from qualifying.
6. If the Company determines that the customer no longer owns and/or uses the specified equipment, the Company has the right to remove the control equipment and discontinue the credits.
7. If the Company finds tampering with the control system, the credit may be discontinued and all previous load management credits will be billed to the customer unless a date of tampering can be established.

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9. If the Company determines that the effect of equipment interruptions have been offset by the customer's use of supplementary or alternative electrical equipment, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
10. Control of customer owned electrical equipment included in this program will normally occur during prime hours but may occur at any time due to emergencies on the Company's system or other requests for emergency power to serve the needs of firm customers of other utilities.
11. The Company shall require a participating customer to execute an agreement which details the schedule of normal control times, responsibilities of the customer and Company, and other necessary clauses.
12. During periods when high cost fuel can be avoided, load management may be instituted as an economic dispatch. This may only occur within the prime hours.



STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBF, and SBFT who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBF, or SBFT rate schedule, for credits generated in the previous billing period.

Credit:

\$5.35/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

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Prime Hours: (Monday - Friday)	<u>April 1 - October 31</u> 2:00 P.M. - 10:00 P.M.	<u>November 1 - March 31</u> 6:00 A.M. - 11:00 A.M. and 6:00 P.M. - 10:00 P.M.
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Non-Prime Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be non-prime hours.

The following is a description of the notification schedule:

1. Customer will be notified to divert firm load to the standby generator(s) for an interval of: up to eight (8) continuous hours in the summer; five (5) continuous hours in the AM and/or four (4) continuous hours in the PM in the winter.
2. In the event of a state-wide energy shortage, these control hours may be extended by the Company to non-prime hours, including weekends and holidays.

MINIMUM QUALIFICATION: The customer's load that will be transferred to the standby generator(s) must be a minimum of 25 kilowatts with a minimum of 50 percent load factor during the Company's designated peak periods (as defined by the Time of Day Rate Schedules).

TERM OF SERVICE: Any customer receiving service under this rider will be required to give the Company a written notice at least 30 days prior to discontinuing Standby Generator Service. Such notice shall be irrevocable unless the Company and customer should mutually agree to void the notice.

SPECIAL PROVISIONS:

1. Customers shall grant the Company or its agents reasonable access for installing, maintaining, inspecting, reading meters and/or removing Company-owned equipment.
2. The Company will not be responsible for the repair, maintenance, or replacement of the customer's electrical equipment. Before approving a customer's standby generator(s) for the program participation, the Company shall make a determination as to the condition of the equipment.

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3. The Company shall not be required to install its equipment if the installation cannot be economically justified. Excessive installation costs, low (below 50%) load factor of transferable load, or inadequate availability factor of standby generator(s) may preclude customers from qualifying for rider.
4. If the Company determines that the customer no longer complies with the minimum program requirements, the Company has the right to remove its equipment and discontinue the credits.
5. If the Company finds tampering with its equipment, the credit may be discontinued and all previous credits may be billed to the customer unless a date of tampering can be established.
6. The Company may refuse or discontinue service if the installation or the operation does not comply with applicable federal, state or local codes and rules; or insurance or bonding carrier requirements.
7. The Company will not call for the transfer of customer load to the standby generator(s) included in this program during "non-prime hours" (as defined in the Notification Schedule) except for emergencies on the Company's system or during statewide power emergencies.
8. The Company shall require a participating customer to execute an agreement which details responsibilities of the customer and Company and other necessary clauses.
9. If the customer fails to participate in the standby generator controls for any three months of a twelve consecutive month period, a one year termination may occur. The one year period would commence in the month subsequent to the third month of failure to transfer load.



**GENERAL SERVICE
INDUSTRIAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-2

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDD, IS, or IST who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service. Required for customers taking service under rate schedules IS and IST.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDD, IS, or IST schedule. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

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Continued from Sheet No. 3.210

TERM OF SERVICE: The Initial Term of service under this rider, as described in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service, shall be 36 months, the term shall be automatically extended after the end of the Initial Term subject to the notice requirement. In addition to committing to take service for an Initial Term of 36 months, the customer is required to give the Company prior written notice of desire to cease service under this rider of at least 36 months. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

OPTIONAL PROVISION: Any customer served under this rider may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.

Procedure: During periods when the Company would otherwise interrupt customers served under this rider, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this rider, plus 3 mills (\$0.003) per kilowatt-hour.

PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE: The Company may permit transfer to firm service without full notice upon satisfaction of the initial term of service and upon a determination by the Company that there is sufficient capacity to provide firm service to the customer. Any customer allowed to cease taking interruptible service under this rider without giving full notice shall pay a charge amounting to the value of the credits given for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.

This penalty may be waived by the Company if the following two conditions can be demonstrated:

- 1) The customer has been on the interruptible service for at least 36 months; and
- 2) There will be no adverse effect to existing firm customers or the Company's generation expansion plan.

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SPECIAL PROVISIONS:

1. At the option of the Company, the customer may specify upon taking service that the interruptible load provisions of this rider be applicable only to a designated portion of the customer's load which shall be submetered, using a company approved submetering device for purposes of this rider, and the submetered values utilized to produce the billing determinants used in calculation of the credits provided for under this rider. During the term of service, the customer may request and the Company, subject to the penalty clause for transfer without full notice, may permit conversion of additional interruptible load to firm service.
2. The Company reserves the right to test the provisions of this rider once per year if there has not been occasion during the previous 12 months when the Company initiated an interruption. The Company shall give reasonable advance notice of any test to customers served under this rider.
3. When the customer increases the load served under this rider such that the Company must change out or increase the facilities installed for the specific use of the customer under this rider, a new Term of Service may be required under this rider at the option of the Company.
4. Customers requesting service under this rider will be accepted under a first-come, first-served basis subject to the opening of subscription load. An annual calculation of assessment of need to open up new subscription load under this rider shall be prepared and filed at the FPSC each year which shall establish, subject to FPSC approval, the CCV for the Standard Offer of New Interruptible Load.
5. The Initial Term of service for this program is 36 months and the CCV lock in period is 72 months. When the customer's Initial Term of service runs out, that customer may commit to a new term of service of 36 months and their then current CCV will continue for the next 36 month term for a total application of that CCV of 72 months. At the end of 72 months, that customer may commit to another new term of service for 36 months and if so their new CCV shall be established at the level of the one on file at that time at the FPSC and will remain in effect for next 72 months, should they elect after 36 months for another new term of service. At any time, at the customer's discretion, the customer may request establishing a new CCV for their service and the CCV applied will be the one then on file at the FPSC. As a result of any such request, the new 72 month CCV will be applied along with a new term of service for 36 months that shall be established for that customer.

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6. Any "Essential Needs" load of the customer must be furnished through a separate meter. "Essential Needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s). Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.



**GENERAL SERVICE
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-3

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules SBF, SBFT, or SBI who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Required for customers taking service under Rate Schedule SBI.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: Interruptible Demand Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the SBF, SBFT, or SBI schedule.

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

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The Power Supply Reservation Credit (i.e., the monthly charge) is the product of 12% of the CCV (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Standby Demand. This credit is not adjusted for Billing Load Factor.

The Power Supply Demand Credit (i.e., the daily charge) is the product of 4.76% of the CCV (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Actual Standby Billing Demand. This credit is not adjusted for Billing Load Factor.

TERM OF SERVICE: The Initial Term of service under this rider, as described in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service, shall be 36 months, the term shall be automatically extended after the end of the Initial Term subject to the notice requirement. In addition to committing to take service for an Initial Term of 36 months, the customer is required to give the Company prior written notice of desire to cease service under this rider of at least 36 months. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

OPTIONAL PROVISION: Any customer served under this rider may elect to have the Company minimize interruptions through the procedure described below. Such election must be made in writing to the Company and shall remain in effect until such time that the Company is notified in writing that the customer no longer desires that such procedure be employed by the Company.

Procedure: During periods when the Company would otherwise interrupt customers served under this rider, the Company will attempt to purchase sufficient energy from other systems to prevent, in whole or in part, such interruptions. The customer agrees that whenever the Company is successful in making such purchases, the customer will pay, as part of its monthly service bill, an extra charge per kilowatt-hour for each kilowatt-hour consumed during the time of such purchase. The extra charge per kilowatt-hour shall be the amount per kilowatt-hour paid to the outside source less the amount per kilowatt-hour otherwise billed under this rider, plus 3 mills (\$0.003) per kilowatt-hour.

PENALTY CLAUSE FOR TRANSFER WITHOUT FULL NOTICE: The Company may permit transfer to firm service without full notice upon satisfaction of the initial term of service and upon a determination by the Company that there is sufficient capacity to provide firm service to the customer. Any customer allowed to cease taking interruptible service under this rider without giving full notice shall pay a charge amounting to the value of the credits given for the period of time immediately prior to the changeover that is equal to the period that the changeover will be less than the required notice period.

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This penalty may be waived by the Company if the following two conditions can be demonstrated:

- 1) The customer has been on the rider for 36 months; and
- 2) There will be no adverse effect to existing firm customers or the Company's generation expansion plan.

SPECIAL PROVISIONS:

1. At the option of the Company, the customer may specify upon taking service that the interruptible load provisions of this rider be applicable only to a designated portion of the customer's load which shall be submetered, using a company approved submetering device for purposes of this rider, and the submetered values utilized to produce the billing determinants used in calculation of the credits provided for under this rider. During the term of service, the customer may request and the Company, subject to the penalty clause for transfer without full notice, may permit conversion of additional interruptible load to firm service.
2. The Company reserves the right to test the provisions of this rider once per year if there has not been occasion during the previous 12 months when the Company initiated an interruption. The Company shall give reasonable advance notice of any test to customers served under this rider.
3. When the customer increases the load served under this rider such that the Company must change out or increase the facilities installed for the specific use of the customer under this rider, a new Term of Service may be required under this rider at the option of the Company.
4. Customers requesting service under this rider will be accepted under a first-come, first-served basis subject to the opening of subscription load. An annual calculation of assessment of need to open up new subscription load under this rider shall be prepared and filed at the FPSC each year which shall establish, subject to FPSC approval, the CCV for the Standard Offer of New Interruptible Load.

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Continued from Sheet No. 3.240

5. The Initial Term of service for this program is 36 months and the CCV lock in period is 72 months. When the customer's Initial Term of service runs out, that customer may commit to a new term of service of 36 months and their then current CCV will continue for the next 36 month term for a total application of that CCV of 72 months. At the end of 72 months, that customer may commit to another new term of service for 36 months and if so their new CCV shall be established at the level of the one on file at that time at the FPSC and will remain in effect for next 72 months, should they elect after 36 months for another new term of service. At any time, at the customer's discretion, the customer may request establishing a new CCV for their service and the CCV applied will be the one then on file at the FPSC. As a result of any such request, the new 72 month CCV will be applied along with a new term of service for 36 months that shall be established for that customer.
6. Any "Essential Needs" load of the customer must be furnished through a separate meter. "Essential Needs" for purposes of this provision include but are not limited to any customer electrical load(s) which are required by any local, state or federal law, statute or code to have emergency equipment to serve such load(s). Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.

BUILDING ENERGY-EFFICIENT RATING SYSTEM (BERS)

SCHEDULE: BERS

AVAILABLE: Entire Service Area

APPLICABLE: To single family homes (mobile, manufactured homes are excluded). Upon request a state certified rater will perform an on-site energy inspection on an existing home and provide a BERS certificate. For new homes, upon request, a state certified rater will provide a BERS certificate using the Florida Energy Code Whole Building Performance Method A.

DEFINITIONS:

New Home: Completed residential occupancy building for which a certificate of occupancy or equivalent approval for occupancy has not been issued.

Existing Home: Completed residential occupancy building for which a certificate of occupancy or equivalent approval for occupancy has been issued.

Florida Energy Code Whole Building Performance Method A: Required by the state listing building components, dimensions, and system efficiencies.

BERS ratings are categorized in three classes:

Class I: Energy rating requiring an on-site energy audit with specialized performance testing for air infiltration and duct leakage.

Class II: Energy rating requiring an on-site energy audit.

Class III: Energy rating reserved for new buildings only and uses construction plans to generate data for ratings.

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FEES:

<i>Rating</i>	<i>New Home</i>	<i>Existing</i>	<i>Notes Home</i>
Class 1	\$230	\$230	This fee covers single story homes. For each additional story add \$50.00. Also includes A/C Duct Test for one air handler. For additional air handler add \$25.00.
Class 2	\$160	\$160	This fee covers single story homes. For each additional story add \$50.00.
Class 3	\$95	Not Applicable	

In addition to the fees described above, a registration service fee will be added as set by the State of Florida Department of Community Affairs approved Registration Agency.

TERMS OF PAYMENT:

Existing Homes: Fee payable upon request or prior to the on-site energy inspection.

New Homes: Fee payable upon request or on the delivery of the construction plans and documents.



NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
2. Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
3. Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed "Agreement Adopting Standard Interconnection Agreement".

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules SBF or SBFT with or without GSLM-3, if it is not already their OAS. Customers taking service under IS or IST schedules who take NM-1 service may, at their sole discretion, choose to take service under one of Tampa Electric's standby rate schedule SBI, as applicable, if it is not already their OAS.

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).



METERING: Energy metering under NM-1 shall be accomplished, when possible, using a single meter capable of registering the flow of electricity in two directions. Such metering shall be installed at the point of delivery at the expense of Tampa Electric and no additional charge for metering and billing shall be assessed.

An additional meter or meters, installed in a multiple meter socket, to monitor the flow of electricity in each direction, may be installed at the expense of Tampa Electric and any such additional metering shall be used only to provide the information necessary to accurately bill or credit the customer according to that customer's OAS or to collect information for research or special billing purposes. Tampa Electric shall determine whether such additional metering is required under this provision. If such metering is installed the energy billing calculation (see Billing below) shall yield a result identical to that of a single meter capable of measuring the flow of electricity in two directions. Tampa Electric shall not require dual metering except where necessary.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the Customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) shall be installed at the expense of the customer, unless determined otherwise during negotiations for the sale of the customer's credits to Tampa Electric.

Meter readings shall be taken monthly on the same cycle as required under the OAS.

BILLING: Any net monthly consumption or export of energy (kWh) measured by the metering shall be valued as follows:

a. For an OAS with Non-Time of Use Standard Rates:

Any net consumption or production of kWh shall be valued monthly as follows:

1. If the customer is a net consumer of kWh during the month, the customer shall be billed for kWh in accordance with the OAS.
2. If the customer is a net exporter of kWh during the month (except for the last monthly billing period of the calendar year), the net kWh exported shall be credited to the customer's kWh consumption for the next month's billing cycle.
3. If the customer is a net exporter of kWh during the last monthly billing period of the calendar year, the net kWh exported shall be paid on a subsequent bill to the customer at Tampa Electric's annual average COG-1 kWh rate for the prior year.
4. If the customer leaves the system, the customer's unused kWh credits shall be paid to the customer on the final bill at Tampa Electric's annual average COG-1 kWh rate.



- b. For an OAS with Time of Use Standard Rates:
 - 1. If the customer is a net consumer of kWh during any discrete TOU period, the net kWh consumed shall be billed in accordance with that same TOU period in the customer's OAS.
 - 2. If the customer is a net exporter of kWh during any discrete TOU period, the net kWh produced shall be credited to the customer's energy consumption for the next month's billing cycle in the same TOU period in the customer's OAS.
 - 3. If the customer is a net exporter of kWh during the last monthly billing period of the calendar year, the net kWh exported shall be paid on a subsequent bill to the customer at Tampa Electric's annual average COG-1 rate.
 - 4. If the customer leaves the system, the customer's unused kWh credits shall be paid to the customer on the final bill at Tampa Electric's annual average COG-1 rate for the prior year.
- c. For an OAS with Standby Rates:
 - 1. kWh billing and crediting shall be performed under the same procedures described in subsections a and b above, depending on the Non-Time of Use or Time of Use parameters utilized in the standby OAS, however all kWh credited from prior periods shall be considered supplemental kWh for billing purposes.
- d. Credited kWh may not be utilized for any other rate OAS the customer takes service under from Tampa Electric at locations other than the location where the renewable electric generating system is located and credited kWh may not be utilized for lighting service or to replace optional provision energy purchases under interruptible service schedules under any circumstances.

SPECIAL PROVISIONS:

- 1. The customer and Tampa Electric may seek resolution of disputes arising out of the operation of this tariff, or interpretations of Rule 25-6.065, F.A.C. pursuant to Rule 25-22.032, F.A.C., Customer Complaints or Rule 25-22.036, F.A.C., Initiation of Formal Proceedings.
- 2. As required under Rule 25-6.065 F.A.C., Tampa Electric shall be reporting to the Florida Public Service Commission certain statistics regarding renewable generating systems located on customer premises on an accumulated basis, as well as certain information regarding each individual system, including the system covered under this rate schedule.



RENEWABLE ENERGY PROGRAM

(OPTIONAL)

SCHEDULE: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

APPLICABLE: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

CHARACTER OF SERVICE: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.